

October 27, 2023

VIA ELECTRONIC FILING

Honorable Michelle L. Phillips
Secretary to the Commission
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case 22-E-0317 and Case 22-G-0318 – New York State Electric & Gas Corporation
Case 22-E-0319 and Case 22-G-0320 – Rochester Gas and Electric Corporation
Electric and Gas Rates Compliance Filing

Electric and Gas Rates Compliance Filing

Dear Secretary Phillips:

The enclosed tariff leaves, issued by New York State Electric & Gas Corporation (“NYSEG”) and Rochester Gas and Electric Corporation (“RG&E”) (together the “Companies”), are being transmitted for filing in compliance with Ordering Clause No. 3 of the New York State Public Service Commission’s *Order Adopting Joint Proposal* (the “Order”), issued and effective October 12, 2023 in the above-referenced proceedings. This filing is also made in accordance with Appendix 7-H (electronic tariff filing system) of the New York State Public Service Commission’s (“PSC” or “Commission”) Codes, Rules and Regulations (16 NYCRR Appendix 7-H). Appendix A sets forth a list of the revised tariff leaves pertaining to the following Schedules:

New York State Electric & Gas Corporation

PSC No. 87 – Gas
PSC No. 88 – Gas
PSC No. 90 – Gas
PSC No. 119 – Electricity
PSC No. 120 – Electricity
PSC No. 121 – Electricity

Rochester Gas and Electric Corporation

PSC No. 16 – Gas
PSC No. 18 – Electricity
PSC No. 19 – Electricity

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Purpose

The purpose of this filing is to effectuate the electric and gas rate changes, as well as the other requirements of the Order. The tariffs and statements are filed to become effective on November 1, 2023 on a temporary basis.¹ The amendments are summarized below. The applicability of the rate plan provisions for NYSEG and RG&E are governed by the Joint Proposal (“JP”) and associated Appendices as approved in the Order.

Base Delivery Rates

In accordance with Ordering Clauses 1 and 3, base delivery rates reflected in tariffs effective November 1, 2023² (“Rate Year 1”), May 1, 2024 (“Rate Year 2”) and May 1, 2025 (“Rate Year 3”) for each service classification. The tariffs also include a Make-Whole provision to recover revenue shortfalls for each Company for the period of May 1, 2023, to November 1, 2023. For NYSEG electric and RG&E electric, the make-whole period will cover all three rate years. For NYSEG gas, the make-whole period will cover Rate Year 1, and for RG&E gas, the make-whole period will cover Rate Year 1 and Rate Year 2.

Appendices CC and EE of the JP set forth the electric and gas delivery rates, respectively, for each Company. Appendices BB and DD of the JP also contain several other provisions that have been incorporated into the tariffs and/or statements filed herein:

- The base electric delivery rates include costs associated with energy efficiency and electric heat pump programs to be administered by the Companies. Customers taking service from the Companies that were previously exempt from paying the System Benefits Charge will continue to receive an exemption from costs associated with energy efficiency and heat pump programs through a delivery rate credit on those customers’ bills. These credits have been updated as part of this filing.
- Competitive service rates (*i.e.*, electric and gas Merchant Function Charges (“MFC”), electric and gas Purchase of Receivables (“POR”) Discount and Bill Issuance and Payment Processing Charges have been updated based on the results of each Company’s respective Embedded Cost of Service study.
- The Low Income Program Discounts provided on the EAP Statement have been updated as part of this filing.
- The Standby Service Classification for each Company, *i.e.*, NYSEG SC No. 11 and RG&E SC No. 14, will be included in the Revenue Decoupling Mechanism (“RDM”). The Standby Service revenues will be recognized in the respective customers’ Otherwise Applicable Service Class (“OASC”) RDM. Customers taking service under NYSEG’s Service Classification No. 7-4 Transmission and customers taking service under NYSEG’s Service Classification No. 11 whose OASC is Service Classification No. 7-4 will continue to be exempt from the RDM.

¹ Ordering Clause No. 3

² The Companies were granted a make-whole period back to May 1, 2023.

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- Discounted rates offered under the Companies' Excelsior Jobs Programs have been updated based on the results of the Companies' Marginal Cost of Service studies submitted in these proceedings.
- The Companies have removed certain non-LED fixtures that are no longer offered and no customers have those luminaires. The Companies have also added new Light Emitting Diode ("LED") options to its Area/Outdoor Lighting tariffs.

In accordance with Ordering Clause No. 3, the Companies will be filing revised Appendices CC, EE, and FF.

Non-Bypassable Charge ("NBC")

As set forth in Appendix F to the JP, NYSEG's electric wholesale transmission revenues embedded in base rates has been updated to \$44.4 million annually. Any difference between the \$44.4 million embedded in base delivery rates and actual wholesale transmission revenues will be reconciled monthly through the NBC.

Customer Experience

The Companies have added additional provisions to their respective tariffs to enhance the customer experience including:

- Additional language regarding bill rendering timeframes.
- Provisions regarding credits for delays in Community Distributed Generation billing have also been added to the electric tariffs.
- The Companies will offer Electronic Deferred Payment Agreements to qualifying customers through the Companies' website.
- Protections surrounding residential shutoffs for non-payment during hot weather, similar to existing cold weather protections, have been added to the Companies' respective electric tariffs.
- A new section created for the purpose of reorganization and restructuring of existing provisions surrounding Distributed Energy Resource ("DERs") interconnection, billing, and compensation have been added to the Companies' respective electric tariffs. This will create a more end-user friendly experience when reviewing the Companies' tariffs on DERs.

Rate Adjustment Mechanism ("RAM")

The Companies will continue the RAM for each Business, to return or collect the net balance of RAM Eligible Deferrals and Costs, including:

- 1) Property Taxes;
- 2) Major Storm Deferral Balances;
- 3) Gas Leak Prone Pipe Replacement;
- 4) REV costs and fees which are not covered by other recovery mechanisms;
- 5) Costs associated with the implementation of any Commission-ordered Electric Vehicle Program, which recovery is not provided for in respective Commission orders; and

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6) COVID-related Uncollectible expense (Rate Year 1 and Rate Year 2 only).³

The policies and procedures with respect to the RAM are set forth in Appendix W of the JP. The annual RAM recovery / return shall be limited to: (1) \$29.4 million for NYSEG Electric; (2) \$5.8 million for NYSEG Gas; (3) \$15.0 million for RG&E Electric; and (4) \$5.4 million for RG&E Gas.

Earnings Adjustment Mechanism (EAM)

The Companies have now discontinued all EAMs for gas, and have added new electric EAMs to be collected through a surcharge mechanism if targets are met. Appendix X provides the EAMs for the electric businesses.

Housekeeping Changes

Additionally, the Companies will be filing two leaves with housekeeping changes after consultation with Department of Public Service Staff. Housekeeping changes were submitted for PSC No. 16, to add Leaf No. 127.47 that was inadvertently excluded from the Company's compliance filing in 19-G-0381 and for PSC No. 19, Leaf No. 80.1.1 to correct a typographical error.

Newspaper Publication

Notice of this filing will be published in newspapers having general circulation in each Company's service territory and proof of publication shall be filed with the Secretary in accordance with Ordering Clause No. 6 of the Order.

Company Contacts

Questions concerning this filing should be directed to myself at lacole@nyseg.com, and Michael Seeley at mseeley@nyseg.com, with a copy to NYRegAdmin@avangrid.com.

Very truly yours,



Lori A. Cole
Manager - Regulatory & Tariffs
Rates and Regulatory Economics Department

Enclosures

cc: Active Parties

³ The Companies will allocate incremental COVID-related uncollectible expense in the RAM using the uncollectible allocators developed in the Companies' ECOS studies.

New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation
Rate Case Tariff Filing
List of Filed Leaves

PSC No. 16 – Gas

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PSC No. 19 - Electricity

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