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Consolidated Edison Company
of New York, Inc.
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July 27, 2023

Honorable Michelle L. Phillips
Secretary to the Commission
New York State Public Service Commission
Empire State Plaza
Agency Building 3
Albany, New York 12223-1350

RE: Cases 14-M-0565, 20-M-0266, and 22-E-0064,
Con Edison's Electric Rate Case – Rate Year One

Dear Secretary Phillips:

Consolidated Edison Company of New York, Inc. ("Con Edison") is filing with the Public Service Commission (the "Commission") amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the "Electric Tariff"), applicable to its customers in the City of New York and the County of Westchester. The Company is also filing amendments to its Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity (the "PASNY Tariff"),[1] applicable to delivery by the Company of power and associated energy to Authority Public Customers under the PASNY Tariff.

The tariff amendments are issued with an effective date of August 1, 2023. The specific Electric Tariff leaves and statements being revised are identified in Appendix A. The specific PASNY Tariff leaves and statements being revised are identified in Appendix B.

Reason for Filing

The Commission's *Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans with Additional Requirements* issued and effective July 20, 2023, in Cases 22-E-0064 and 22-G-0065 (the "Order"), adopted with minor exceptions irrelevant to this filing the Joint Proposal ("JP") as set forth in Attachment 1 to the Order.

The Order provides for a three-year electric rate plan ("Electric Rate Plan") in which Rate Years ("RY") 1, 2, and 3 are the twelve-month periods commencing January 1, 2023, January 1,

[1] This schedule is also titled, "Delivery Service Rate Schedule Implementing and Part of the Service Agreement Between the Power Authority of the State of New York ("PASNY" or "NYPA") and Consolidated Edison Company of New York, Inc. (the "Company"), dated March 10, 1989, for the Delivery by the Company of Power and Associated Energy to Authority Public Customers."

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2024, and January 1, 2025, respectively. Under the Electric Rate Plan, the electric delivery service revenue requirement will be increased on an annual basis, including gross receipts tax, by $457.5 million in each of RYs 1, 2, and 3. The revenue requirements are levelized during the three years to provide rate stability over the term of the Electric Rate Plan.[2]

The RY 1 electric delivery service revenue requirement increase is associated with Transmission and Distribution ("T&D") delivery revenue, the retained generation component of the Monthly Adjustment Clause in the Electric Tariff ("MAC"), and purchased power working capital, and totals $443.1 million exclusive of gross receipts tax. For RY 1, the increase, excluding gross receipts tax, results in overall increases of $380.2 million to customers served under the Electric Tariff and $62.9 million to customers served under the PASNY Tariff.

Revenue Allocation and Rate Design

Revenue Allocation

The revenue allocation is described in Appendix 16 of the JP. Table 2 of Appendix 16 summarizes the changes in delivery revenues by Service Classification ("SC"), including the components of the revenue changes.

The percentage change in revenues and bill changes for the Con Edison SCs are shown in Appendix C. The percentage change in revenues for NYPA is shown in Appendix D.

Rate Design

Appendix 16 of the JP describes the rate design process, for which major items are summarized below:

1) Customer charges for customers served under SCs 5, 8, 9, 12, and 13 Standby Service rates were developed based on the customer costs determined in the 2019 embedded cost-of-service ("ECOS") study, resulting in changes (increases or decreases) from current levels. Customer charges for non-standby classes were increased as summarized below:

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[2] The annual levelized rate changes would result in higher base rates at the end of the three-year term of the Electric Rate Plan than they would otherwise be under a non-levelized approach. Therefore, if the Company does not file for new rates to be effective January 1, 2026, the Company will make a compliance filing by December 1, 2025 to set rates effective January 1, 2026 at a level designed to produce non-competitive delivery base rate revenues on an annual basis that are lower by $30.355 million. The Revenue Decoupling Mechanism targets for the Rate Year commencing January 1, 2026 will also be reduced by $30.355 million.

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Electric	RY 1 (2023)	RY 2 (2024)	RY 3 (2025)
SC 1 Rate I, II, III, Rider Z	$18.00	$19.00	$20.00
SC 1 Rate IV	$28.00	$29.00	$29.00
SC 2 Rate I & II, Rider AA	$30.00	$32.00	$33.00
SC 6	$40.00	$44.00	$47.00
Mandatory TOD (Demand-Billed)	$500.00	$500.00	$500.00
Voluntary TOD (Demand-Billed)			
SC 8 Rate III	$51.00	$55.00	$58.00
SC 9 Rate III	$62.00	$66.00	$71.00
SC 12 Rate III	$32.00	$34.00	$37.00
Non-TOD (Demand-Billed)			
SC 5 Rate I	N/A	$46.00	$49.00
SC 8 Rate I	N/A	$55.00	$58.00
SC 9 Rate I	N/A	$66.00	$71.00
SC 12 Rate I	N/A	$34.00	$37.00

2) Demand and energy charges were redesigned in certain SCs as follows: (a) in each of RYs 1, 2 and 3, seven percent of usage revenues were shifted into demand revenues for Rate I of SCs 5, 8, 9 and 12; (b) high/low tension differentials (i.e., annualized high/low tension rates compared to high/low tension costs based on the 2019 ECOS study) were adjusted for SC 5 Rate I and Rate II, and NYPA Rate I as shown in Table 3 of Appendix 16; and, (c) seasonal delivery revenue ratios were adjusted in SC 8 Rate II and SC 9 Rate II. These changes were revenue neutral to the January 1, 2022 rate level and made before adjusting delivery rates to reflect the RY changes.

3) The reactive power demand charge was increased from $2.14 to $2.38 under both the Electric Tariff and the PASNY Tariff.

<u>Other Tariff Changes</u>

Tariff changes were made in accordance with the Order as follows:

1) Extended the Fleet Electric Vehicle Excess Distribution Facilities program through December 31, 2025, in General Rule 5.2.4.2.

2) Tariff changes for the Company's Selective Undergrounding Pilot Program:
   a) Added in General Rule 5.5.1 that the facilities to be installed underground will include facilities installed under the Selective Undergrounding Pilot Program.
   b) Added new General Rule 5.5.2.7, describing the Company's cost responsibility for the Selective Undergrounding Pilot Program.

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c) Added a new provision to General Rule 7.1 – Customer Wiring and Equipment (Leaf 64) stating that, for customers served under the Company's Selective Undergrounding Pilot Program, the Company will furnish and install the wiring and equipment, as necessary; provided that the customer will maintain the wiring and equipment.

3) Modified General Rule 6.10, the AMI Opt-out tariff provision, to clarify that opt-out customers are not subject to the meter reading fee for months where the Company does not attempt a manual meter reading.

4) Added additional customer protection language to General Rule 14.1.4 modifying the conditions for the termination of service by allowing HEAP payments to be utilized, and not terminating service to residential and elderly, blind and disabled customers during certain weather conditions.

5) Updated the re-inspection charge in General Rule 16.3, Charge for Re-inspection (Leaf 121), charge for replacing a damaged AMI meter in General Rule 16.1 (Leaf 121), and charges for certain special services provided at stipulated rates (i.e., hi-pot, Megger, and dielectric fluid tests) in General Rule 17.1, Special Services at Stipulated Rates (Leaf 122).

6) Updated the corporate overheads and storage and handling fee in General Rule 17.3 of the Electric Tariff (Leaf 126), which lists the elements of costs charged for special services performed by the Company.

7) Increased the amount of compensation payable for losses due to power failures under General Rule 21.1 (Leaf 171). Increased the compensation limits for residential customers for food spoilage with and without proof of loss from $540 to $580 and from $235 to $250, respectively, and for commercial customers from $10,700 to $11,460.

8) Changes to Rider J – Business Incentive Rate ("BIR"):
   a) Extended the BIR application period during the term of the Electric Rate Plan.
   b) Updated the Biomedical Research Program as follows:
      i) For existing customers, the term for BIR rate reductions will be extended by two years.
      ii) For new customers:
         (1) For applications through December 31, 2025, the term will be 12 years.
         (2) For applications after January 1, 2026, the term reverts back to 10 years.

9) Eliminated Riders P, V, and W and references to those Riders throughout the Electric Tariff.

10) Changes to the Low-income Program under Rider S applicable to SC 1 customers:
   a) The low-income program funding (Low Income Discounts and Reconnection Fee Waivers) was increased to $167.92 million from $70.864 million per year.
   b) The low-income reconnection fee waiver program will continue in each RY until the target funding level of $1,662,592 is reached in that RY. The Company will notify

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parties in its most recent electric rate plan if it projects that the target cost will be reached during any RY.

c) The difference between low-income program funding in rates and actual low-income program costs will continue to be reconciled through the RDM applicable to Con Edison customers and to NYPA.[3]

11) Updated the Factor of Adjustment for Losses in General Rule 25.1 of the Electric Tariff from 1.063 to 1.071.

12) Updated General Rule 25.3(d) of the Electric Tariff (Leaf 336) to reflect Uncollectible Bill ("UB") factors of 0.0083 for residential customers, 0.0036 for all other customers, and 0.0060 for the system UB factor, for UB expense associated with the MSC and Adjustment Factors-MSC. The Company also updated the UB factor related to the UB expense associated with MAC and Adjustment Factor-MAC charges in General Rule 26.1.2(b) of the Electric Tariff (Leaf 344) to reflect the system UB factor of 0.0060.

13) The Company amended the MAC and the Other Charges and Adjustments Section of the PASNY Tariff ("NYPA OTH Statement") to reflect the modifications described below:[4]

a) Added MAC component 11 to recover actual annual storm costs if the $12.651 million annual threshold is exceeded, plus interest at the Other Customer Provided Capital Rate, subject to an annual surcharge cap of $32.5 million. Any amounts in excess of the surcharge cap will not be rolled forward to the next year and will not count towards the next threshold calculation. A corresponding change has been made in the PASNY Tariff to add a new section entitled "Reconciliation of Storm Costs" to the NYPA OTH Statement section.

b) Added language in MAC component 20 for the COVID Late Payment Fee Reconciliation to annually recover/refund the reconciliation of actual late payment fee revenues with Commission approved levels included in base rates, plus interest at the Other Customer Provided Capital Rate, and collect/pass back any variance over a subsequent twelve-month period. A corresponding change was made in the PASNY Tariff to the existing section "Unbilled Fees Adjustment" in the NYPA OTH Statement section. In addition, for clarity, the Company has updated language in MAC component 20 related to unbilled fees that were approved for recovery through the MAC pursuant to the Commission's Order Authorizing Alternative Recovery Mechanism for Unbilled Fees, issued and effective November 18, 2021, in Cases 19-E-0065 and 19-G-0066.

c) Added language in MAC component 21 for the COVID Uncollectible Reconciliation Adjustment to recover the difference, plus interest at the Other Customer Provided

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[3] The Joint Proposal provides that continuation of the Low Income Program beyond December 31, 2025 will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism. Subject to the Commission's low income proceeding, the Company will propose to continue such RDM Adjustment or equivalent mechanism in any filing for rates beyond December 31, 2025.

[4] MAC and NYPA OTH Statement changes of a housekeeping nature are described below.

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Capital Rate, between the actual annual uncollectible expense and Commission approved levels in rates for the period January 1, 2020 through December 31, 2025, and collect/pass back any variance. A corresponding change was made in the PASNY Tariff to add a new section entitled "COVID Uncollectible Reconciliation Adjustment" in the NYPA OTH Statement section.

d) Added MAC component 23 related to the Reconciliation of Property Taxes to charge or credit customers the amount by which actual annual property taxes differ from Commission approved levels in base rates, plus interest at the Other Customer Provided Capital Rate. A corresponding change was made in the PASNY Tariff to add a new section entitled "Reconciliation of Property Taxes" in the NYPA OTH Statement section.
e) Modified MAC component 39 and the NYPA OTH Statement section in the PASNY Tariff to indicate that, in addition to charges, the Company may receive refunds from PJM Interconnection L.L.C. related to its former 1,000 MW firm transmission service agreement, and credit customers for such refunds.
f) Modified the NYPA OTH Statement section in the PASNY Tariff to indicate that energy efficiency-related EAMs not recoverable from PASNY customers will be the Smart Building Electrification EAM and will no longer be the Deeper Savings EAM and Share the Savings EAM.
g) Added a provision to the MAC and the NYPA OTH Statement section in the PASNY Tariff to credit customers for the revenue requirement impact of any federal funding received under the Infrastructure Investment and Jobs Act once an underlying project is in-service.
h) Added a provision to the MAC and the NYPA OTH Statement section of the PASNY Tariff to recover costs related to the Low Income Distributed Energy Resources Make Ready Program.

14) RDM allowed pure base revenues by SC in the Electric Tariff and the PASNY Tariff[5] are shown for the period August through December 2023 for RY1, and for RY2 and RY3 based on the Case 22-E-0064 revenue targets identified in Appendix 4 of the JP. Allowed revenues are also shown for January through July 2023 based on Case 19-E-0065 revenue targets. Any shortfall for January through July 2023 due to the extension of the Case 22-E-0064 suspension period will be recovered through the Delivery Revenue Surcharge.

15) The Delivery Revenue Surcharge will collect shortfalls in Allowed Pure Base Revenue (i.e., non-competitive delivery service revenue) that result from extension of the Case 22-E-0064 suspension period, plus interest at the Pre-tax Weighted Average Cost of Capital, over 17 months commencing August 1, 2023. The unit amount to be collected from retail customers will be shown per SC on the Statement of Delivery Revenue Surcharge ("SDR Statement") to the Electric Tariff. Any difference between amounts required to be collected and actual

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[5] NYPA is considered to be a single SC for purposes of determining allowed revenues.

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amounts collected will be charged or credited to customers over a reasonable period after December 31, 2024. The monetary amount of the credit/surcharge to be refunded/collected to/from NYPA will be shown on the SDR Statement to the PASNY Tariff. UB expense over or under collections associated with the MSC and MAC due to the extension of the Case 22-E-0064 suspension period will be reconciled and recovered through the Adjustment Factor - MAC and the Merchant Function Charge.

16) Competitive services revenue targets, used in the determination of the Transition Adjustment in General Rule 28.2, were updated to reflect the approved revenue requirements.

17) For SC 1 Rate IV, the Company:
   a) Eliminated the geothermal heat pump eligibility requirement, and limitation on the number of other customers, to make SC 1 Rate IV an optional rate generally available to all SC 1 customers.
   b) Implemented a price guarantee for residential customers commencing billing for the first time under SC 1 Rate IV during the term of the Electric Rate Plan.
   c) Will recover price guarantee payments from SC 1 customers through the RDM.

18) Clarified that SC 2 General – Small and SC 9 General – Large are SCs intended for customers to which no other SC specifically applies. The other SCs are intended for the specific customers as specified while SCs 2 and 9 are designed for general non-residential customers that do not qualify for the other SCs. The only exceptions are certain religious organizations, community residences and veterans' halls and accounts established for the sole purpose of plug-in electric vehicle charging that may select to be served under SC 1 or stay in SCs 2 or 9.

19) Updated the monthly bill credit applicable to Recharge New York customers to offset additional energy efficiency costs that will be recovered in base rates.

20) Tariff changes as a result of the implementation of AMI:
   a) Eliminated the provisions in the Electric Tariff and PASNY Tariff requiring Standby Service and Buy-back service customers to provide communications service for Output Meters. For new customers requiring Output Meters, AMI meters will be installed and communications for the AMI Output Meter will be included in the Company's AMI network. The Company replaced Output Meters with AMI meters for existing customers so that the Output Meters will be compatible with the Company's AMI system.
   b) Eliminated a provision in the Electric and PASNY Tariffs requiring Single and Multi-party Standby Offset customers to provide and maintain the communication services for non-AMI meters. The Company has replaced all existing Single and Multi-party Standby Offset customer meters with AMI meters as of January 1, 2023, and new Standby Offset customers will have AMI meters. The Company will provide the communications service for AMI meters. Therefore, this provision is no longer needed.
   c) Modified the reference to interval data for Standby Offset customers in General Rule 20.4.6 from "each 15 minute interval" to "each metered interval," because the Company

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replaced the meters for Standby Offset customers with AMI meters, which measure commercial customer usage in five-minute intervals.

d) Added an option for Rider R customers to close an account on the date of request for customers with communicating AMI meters, since the Company would be able to obtain an actual reading for such customers.

e) Eliminated provisions in SC 2, SC 12, and the PASNY Tariff, requiring the installation of a demand meter if it is determined that the customer might use more than 10 kW of maximum demand or if the customer's usage exceeds 6,000 kWhr for a 60-day period. The Company also eliminated language in SCs 5, 8, 9, 11, and 13 stating that it would install demand meters for those SCs. Since the Company has been installing AMI meters, which are capable of measuring demand, these provisions are no longer necessary.

f) In SC 12, Multiple Dwelling Space Heating, added a new Special Provision E to establish the demand thresholds for customers billed for both energy and demand, and customers billed for energy only under Rate I and Rate III. This is necessary for three reasons: (1) as noted above, the Company has eliminated provisions requiring installation of a demand meter under certain circumstances; (2) essentially every SC 12 customer will have an AMI meter that is capable of measuring demand so rules are needed to clarify the conditions under which customers will be billed for both energy and demand versus energy only; and (3) to provide consistency with similar provisions under SCs 2 and 9. Special Provision E will state that whenever a customer's maximum demand under Rate I or Rate III of SC 12 exceeds 10 kilowatts in two consecutive months, the customer's use thereafter will be billed under both energy and demand rates. And, whenever a customer's maximum demand under Rate I or Rate III of Service Classification No. 12 shall not have exceeded 5 kilowatts for a period of 12 consecutive months, the customer's use thereafter will be billed under energy only rates.

g) Specified in General Rule 6.10 that residential customers who are required to have an interval meter cannot opt-out of AMI since the Company will no longer support non-AMI interval meters.

21) Tariff changes related to Standby Service and SC 11 – Buy-back Service:

a) Combined the interconnection and operation provisions under General Rule 20 – Standby Service and SC 11 – Buy-back Service under a new common General Rule 8.4 since they are duplicative. Any minor inconsistencies between the original Standby Service and Buy-back Service interconnection and operation provisions were made consistent. Furthermore, the option to pay the capital costs of interconnection in a lump sum rather than an annual surcharge that was available only to Standby Service customers will be extended to Buy-back Service customers.

b) General Rules 20.2.1(B)(7), 20.2.1(B)(8), and 20.2.1(B)(9), will be moved from General Rule 20.2 – Interconnection and Operation to a more appropriate section, General Rule 20.4 – Billing under Standby Service rates. References were updated throughout the tariff to reflect this change.

c) Eliminated the requirement in General Rule 20.3.2 that customers with designated technologies make a one-time election to be billed under Standby Service rates 30 days

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before commencing operation of an onsite generating facility. This would allow flexibility for customers to make this one-time election at any time.

d) Eliminated the option to sell to the NYISO under SC 11. Customers that seek to sell energy have two options. The customer may sell energy back to the Company under SC 11 or the customer may participate in the wholesale energy market by selling energy to the NYISO under the Company's FERC–jurisdictional Open Access Transmission Electric Tariff.

e) Eliminated the 20 MW upper limit for customers served under the new General Rules 20.4.5 and 20.4.6, and provided that distributed generators above 20 MW may be interconnected to the Company's distribution system subject to engineering review on a case-by-case basis. In addition, the Company revised the reference to the Company's distributed generation guides from a reference to a specific guide to a general reference to the Company's multiple distributed generation guides.

22) Housekeeping tariff changes, as described in the JP, were made as follows:

a) Added the existing EV Make-Ready Surcharge section to the table of contents and to the list of delivery surcharges in General Rule 26.

b) Clarified the definition of Pure Base Revenue on Leaf 17 so that it includes the comparable charges under the applicable Riders to the customer's SC, such as comparable charges under Riders Z, AA and AB.

c) Deleted specific language related to flood protection requirements for customers that are included in Company specifications on Leaf 56, since they may be updated from time to time. The Company also clarified that equipment associated with transformers should be protected in addition to the transformers themselves.

d) Deleted a provision related to customer-owned meters on Leaf 129, which is obsolete.

e) Made the following housekeeping changes to Rider T - Commercial Demand Response Program:

   i) Deleted an obsolete provision that was applicable only in 2017 and 2018.

   ii) Deleted obsolete provisions that were applicable only during the 2020 capability period.

   iii) Removed the "or" in the DRV and/or LSRV Rider R Value Stack Tariff restriction. As described under Rider R Value Stack Tariff, this restriction applies to both DRV and LSRV.

f) Regarding the MAC, the Company removed or revised the following MAC components in General Rule 26.1.1:

   i) Revised component 9 regarding customer's share of the cost of the savings passed on to eligible customers, rather than Madison Square Garden, in accordance with Section 3, Chapter 459, 1982 N.Y. Laws. A corresponding change was made in the PASNY Tariff. SC 9 Special Provision F was also revised to indicate that eligible customers, rather than Madison Square Garden, will be subject to an adjustment pursuant to Section 3, Chapter 459, 1982 N.Y. Laws.

   ii) Removed component 29 related to costs associated with non-Company owned generation facilities pursuant to a settlement agreement among the parties to Indeck v. Paterson, Index No. 5280-09, Supreme Court, Albany County.

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iii) Revised component 33 to remove specific Energy Efficiency and Demand Response Program costs that have expired to be recovered in the MAC, with any remaining Energy Efficiency and Demand Response Programs to be recovered in the MAC, as approved by the Commission. A corresponding change was made in the PASNY Tariff.
iv) Removed component 34 related to the Smart Grid Project. General Rule 26.1.4 further describing the Smart Grid Project will also be removed. A corresponding change was made in the PASNY Tariff.
v) Removed component 35 related to payments made by NYSERDA pursuant to a settlement agreement among the parties to Indeck v. Paterson, Index No. 5280-09, Supreme Court, Albany County.
vi) Removed component 37 related to recovery of the 125 MW Energy Efficiency/Demand Reduction/Combined Heat and Power Program costs as this program has been completed.
vii) Removed component 47 related to consultant costs to develop a marginal cost study approach and a climate change vulnerability study implementation plan. A corresponding change was made in the PASNY Tariff.

g) Added time periods to clarify the EV Make-Ready Surcharge applicable to Rate II of SC 5 and Rate II and Rate III of SCs 8, 9, and 12 on Leaf 359.1, to be consistent with the current practice and other similar surcharges.
h) Deleted obsolete provisions in SCs 8, 9, and 12 that expired in 1997 that allowed 20 customers with thermal storage to be on Time-of-Day rates. The Company has since implemented voluntary Time-of-Day rates available to all customers in those service classes.
i) Deleted SC 9 Special Provision D on Leaf 458, and all references to it, because the percentage reduction expired in 2018.
j) Corrected the indentation in the last paragraph on Leaf 17.1 of the PASNY Tariff.
k) Clarified that Rate I PASNY customers transfer from non-demand billed service rates to demand billed service rates if their maximum demand exceeds 10 kilowatts in two consecutive months and transfer from demand billed service rates to non-demand billed service rates if the PASNY customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts. This change is consistent with current practice and with similar provisions in SC 2 and SC 9 of the Electric Tariff. The Company also updated the titles under Rate I of the PASNY Tariff from "non-demand metered service" to "non-demand billed service" and "demand metered service" to "demand billed service."
l) Deleted the obsolete Transition Adjustment for Metering Services in the PASNY Tariff.
m) Deleted recovery for Earning Adjustment Mechanisms ("EAMs") associated with the System Peak Reduction Program targets in the Contribution to EAMs and Other Revenue Adjustments section in the PASNY Tariff, since it is obsolete. The Company also clarified the EAMs associated with energy efficiency programs for which costs are not allocated to PASNY customers.
n) Added General Rule 5.2.5, Permits, which was erroneously deleted in a prior filing.

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23) The Company is including the following additional housekeeping changes in this RY 1 compliance filing:[6]
    a) On Leaf 244.1, the Company added "Such Customers taking service under Section A.9 of this Rider must also take service under SC 11" back to Section A.9 under Rider R that the Company added in its November 14, 2018, filing pursuant to the Commission's Order on Value Stack Eligibility Expansion and Other Matters, issued and effective September 12, 2018, in Cases 15-E-0751 and 15-E-0082. The Company had erroneously deleted this provision in its January 11, 2019, filing in Case 15-E-0751.
    b) On Leaf 253.9, the Company fixed a typographical error from "Grandfather" to "Grandfathered."
    c) On Leaves 383-386.0.1, the Company made the following changes to its Application Form G – Application for Rider R or Standby Service and/or Buy-Back Service:
        i) On Leaf 383, added the following in underline in, "NOTE: Customers with <u>ocean, tidal, or biomass electric generating equipment</u> must attach documentation that demonstrates: (a) for existing generators, the generating equipment's in-service date (b) the generator's eligibility, if any, for NYSERDA Tier-1 Renewable Energy Credits," that was erroneously omitted in the Company's November 14, 2018 filing pursuant to the Commission's Order on Value Stack Eligibility Expansion and Other Matters, issued and effective September 12, 2018, in Cases 15-E-0751 and 15-E-0082.
        ii) On Leaves 384 and 386.0.1, removed the Target Exemption option, since this option is closed to new applicants as of December 31, 2021.
        iii) On Leaves 385.0.1, 385.1 and 386.0.1, removed the Standby Rate Pilot Option, since this option is closed to new applicants as of December 31, 2021.

<u>**Statements**</u>

This filing includes the following statements:

1) Statement of Delivery Revenue Surcharge – SDR Statement No. 13 to the Electric Tariff and Statement of Delivery Revenue Surcharge – SDR Statement No. 7 to the PASNY Tariff, to collect/refund shortfalls/surpluses in Allowed Pure Base Revenue that result from the extension of the Case 22-E-0064 suspension period.

2) Statement of Low Income Customer Affordability Assistance Program Discounts – LIC Statement No. 3, to reflect updated discounts.

3) Statement of Purchase of Receivables Discount Percentage – DISC Statement No. 7, to reflect the updated POR Credit & Collections target.

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[6] Section G.7.w.xv in the JP allows the Company to make additional changes of a housekeeping nature in each RY compliance filing.

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Conclusion and Notice

As directed by Ordering Clause 3 of the Order, the Company has filed its tariff amendments to take effect on a temporary basis, on not less than five days' notice, to become effective on August 1, 2023.

As directed by Ordering Clause 4, the Company is serving copies of this filing electronically upon all parties to this proceeding.

As directed by Ordering Clause 6, the Company will file proof of newspaper publication within six weeks of the effective date of the tariff amendments.

Sincerely,

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department

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PSC No. 10 - Electricity: List of Revised Electric Tariff Leaves

Leaf No.	Revision No.	Superseding Revision No.
3	10	9
6	18	16
7	10	8
17	4	2
36.1	2	1
36.2	1	
45	2	0
48	1	0
56	5	3
61	6	4
63.1	7	5
64	4	2
79.1	1	
79.2	1	
79.3	1	
79.4	1	
79.5	1	
79.6	1	
79.7	1	
95	12	10
97	9	7
117	2	1
117.1	0	
119	13	11
121	9	7
122	9	7
126	9	7
129	2	0
153	5	3
154	8	6
155	4	2
156	3	1
157	9	7
157.0.1	3	1
157.1	7	5
157.1.1	5	3
157.2	9	7
157.2.1	3	1
157.3	7	5
157.4	17	15
157.5	3	1
157.6	2	0
158	5	4
159	4	2
160	6	4
162	14	13
162.2	6	4
164	9	7
166.2	1	
166.3	1	
166.4	1	
166.5	1	
166.6	1	
166.7	1	
166.8	1	
166.9	1	
166.10	1	
166.11	1	
167	11	9
167.1	7	5
170	5	3
171	9	7
177	25	23
181	16	14
198	10	8
213.1	4	2
234	5	3
235	3	1
236	4	2
237	3	1
238	4	2
239	9	7
240	9	7
242	10	8
243	10	8
243.1	7	5
243.2	7	5
243.3	7	5
243.4	7	5
243.5	7	5
243.6	7	5
243.7	7	5
243.8	7	5
243.9	7	5
243.10	7	5
244.1	4	3
253	9	7
253.9	4	3
255	12	11
268	15	14
270	12	11
272	13	12
273	8	6
274	8	6
281.1	3	1
292	7	5
293	2	0
294	2	0
295	4	2
296	4	2
297	5	3
298	2	0

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PSC No. 10 - Electricity: List of Revised Electric Tariff Leaves

Leaf No.	Revision No.	Superseding Revision No.
299	2	0
300	3	1
301	7	5
320	2	0
327.3	8	6
327.4	8	6
327.5	8	6
327.5.1	7	5
327.10	8	6
329	9	8
330.1	9	8
331	5	3
335	6	4
336	10	8
337	13	11
339	5	3
340	4	2
341	6	4
342	2	0
343	16	14
343.1	14	13
344	10	8
346	5	2
347	4	1
351	20	18
352	12	11
352.1	0	
358	8	7
359.1	3	2
360	6	4
361	6	5
383	10	9
384	15	14
384.1	7	5
385	12	10
385.0.1	7	5
385.1	7	6
386.0.1	2	1
387	5	3
388	17	15
389	17	15
389.1	15	13
389.2	4	2
395.1	3	2
396	3	1
397	17	15
398	16	14
399	4	2
406	16	14
408	16	14
409	16	14
410	16	14
411	5	3
416	16	14
432	16	14
434	3	1
435	16	14
437	16	14
438	16	14
439	16	14
440	5	3
444	3	1
445	17	15
448	3	1
449	16	14
451	16	14
452	16	14
453	16	14
453.1	13	11
454	5	3
458	6	4
459	9	7
459.0.2	3	1
459.3	7	5
463	17	15
465	5	3
466	5	1
467	5	3
468	3	1
469	4	2
470	5	3
472	5	3
476	6	5
477	7	6
479	16	14
480	16	14
482	3	1
483	16	14
485	16	14
486	16	14
487	16	14
488	16	14
490	3	1
492	3	1
495	16	14
496	17	15
497	5	3

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PSC No. 10 - Electricity: List of Revised Electric Tariff Leaves

Statements	Statement Type	Statement No.
Statement of Low Income Customer Affordability Assistance Program Discount	LIC	3
Statement of Delivery Revenue Surcharge	SDR	13
Statement of Purchase of Receivables Discount Percentage	DISC	7

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PSC No. 12 - Electricity: List of Revised PASNY Tariff Leaves

Leaf No.	Revision No.	Superseding Revision No.	Leaf No.	Revision No.	Superseding Revision No.
4	16	14	22	14	12
5	16	14	23	12	11
6	16	14	24	4	1
7	17	15	25	7	5
8	17	15	26	11	9
9	16	14	26.1	9	7
10	14	12	26.2	4	2
11	4	2	26.4	8	7
13	12	10	26.5	6	5
17	5	3	26.6	1	
17.1	7	5			
19	4	2			
20	3	1			

Statement	Statement Type	Statement No.
Statement of Delivery Revenue Surcharge	SDR	7

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
Resulting from the Application of Proposed Conventional and TOD Rates and Charges
Based on Sales and Revenues for the Twelve Months Ended December 31, 2019

Received: 07/27/2023

Con Edison Service Classification - Conventional Rates		Total Annual Revenues @January 2022 Rates[a]	Total Annual Revenues @January 2023 Rates[a]	Estimated Change @January 2023 Rates[d]	Percentage Change	Estimated Number of Customers' Bills Increased	Decreased	Unchanged[e]
1 - Rate I [b]	Residential & Religious	$3,855,371,099	$3,981,834,314	$126,463,215	3.28%	31,895,070	3,916,763	226
2	General - Small	699,085,852	742,840,989	43,755,137	6.26%	4,937,300	-	-
5 - Rate I	Electric Traction Systems	163,513	172,980	9,467	5.79%	110	-	-
6	Public & Private Street Lighting	3,394,060	3,778,577	384,517	11.33%	40,858	-	-
8 - Rate I	Multiple Dwellings - Redistribution	296,075,146	310,216,077	14,140,931	4.78%	20,747	-	-
9 - Rate I	General - Large	3,297,704,192	3,463,478,792	165,774,600	5.03%	1,544,610	331	17
12 - Rate I	Multiple Dwelling - Space Heating	27,176,547	28,756,495	1,579,948	5.81%	5,292	-	-
Sub-Total	Con Edison's Conventional Rates	$8,178,970,409	$8,531,078,224	$352,107,815	4.31%	38,443,987	3,917,094	243
Con Edison Service Classification - Time-of-Day Rates								
1 - Rate II	Residential & Religious	$14,173,745	$15,793,367	$1,619,622	11.43%	17,008	781	4
1 - Rate III	Residential & Religious - Voluntary	794,234	852,647	58,413	7.35%	4,072	-	-
2 - Rate II	General - Small	26,705,566	29,667,038	2,961,472	11.09%	35,554	899	3
5 - Rate II	Electric Traction Systems	14,474,635	14,883,037	408,402	2.82%	60	-	-
8 - Rate II	Multiple Dwellings - Redistribution	23,041,802	24,076,632	1,034,830	4.49%	227	-	-
8 - Rate III	Multiple Dwellings - Redistribution - Voluntary	20,616,733	21,542,804	926,071	4.49%	924	-	-
9 - Rate II	General - Large	1,418,651,525	1,464,175,481	45,523,956	3.21%	9,533	-	-
9 - Rate III	General - Large - Voluntary	344,353,110	353,312,157	8,959,047	2.60%	59,284	-	-
12 - Rate II	Multiple Dwelling - Space Heating	31,604,530	33,562,260	1,957,730	6.19%	321	-	-
12 - Rate III	Multiple Dwelling - Space Heating - Voluntary	-	-	-		-	-	-
13 - Rate I	Bulk Power - High Tension - Housing Developments	3,869,163	4,096,335	227,172	5.87%	12	-	-
Sub-Total	Con Edison's Time-of-Day Rates	$1,898,285,043	$1,961,961,758	$63,676,715	3.35%	126,995	1,680	7
Con Edison Total	Con Edison's Total Excluding Special Contract	$10,077,255,452	$10,493,039,982	$415,784,530 [c]	4.13% [c]	38,570,982	3,918,774	250

[a] Total Annual Revenues for all customers include: T&D delivery charge and estimated market supply charge, monthly adjustment clause, system benefits charge, dynamic load management, EV make-ready charge, and the associated gross receipts taxes. The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

[b] Total Annual Revenues in Service Classification No. 1 include customers currently served under Rider D.

[c] The change in Con Edison P.S.C. No. 10 revenues for the rate year, i.e., the twelve months ending December 31, 2023, equates to $392.9 million, or an overall increase of 4.1%.

[d] Reflects the overall impacts by class, including the net effect of the increase in low income funding and low income discounts.

[e] Number of customer bills unchanged have bill impacts ranging from -0.01% to 0.01%.

Appendix C

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue Resulting from the Application of
Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues For the 12 Months Ended December 31, 2019

NYPA Delivery Service	Total Annual Revenues @January 2022 Rates[a]	Total Annual Revenues @January 2023 Rates[a]	Estimated Change @January 2023 Rates[c]	Percentage Change
NYPA Total	$1,465,289,627	$1,534,063,464	$68,773,837 [b]	4.69% [b]

[a] Total Annual Revenues include delivery service revenues, DLM, EV make-ready, and estimated supply revenues associated with customers billed under the PASNY No. 12 tariff.

[b] Based on sales and revenues for the rate year, i.e., the twelve months ending December 31, 2023 such increase in NYPA Delivery Service revenue equates to $65.8 million or an overall increase of 4.7%.

[c] Reflects the overall impacts by class.

Appendix D