



Melissa M. Barnes
Manager, NY Gas Pricing
Strategy & Regulation

August 30, 2023

Honorable Michelle L. Phillips, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Dear Secretary Phillips:

Pursuant to Title 16 of the State of New York Official Compilation of Codes, Rules and Regulations ("16 NYCRR") Section 720, The Brooklyn Union Gas Company d/b/a/ National Grid NY ("the Company") hereby files the following statements which will take effect on September 1, 2023

Statement of Monthly Cost of Gas and Adjustments No. 301 which sets forth the gas cost adjustments applicable to monthly usage under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1BI, 1B-DG, 2-1, 2-2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 of PSC No. 12-GAS.

Statement of Transportation Adjustment Charges No. 168 which sets forth the transportation cost adjustments applicable to monthly usage under Service Classification Nos. 17-1A, SC17-1AR, SC17-1B, SC17-1BI, SC17-1BR, SC17-2-1, 17-2-2, SC17-3, SC17-4A, SC17-4A-CNG, SC17-4B, SC17-7, and SC17-21 of PSC No. 12-GAS.

Please see Attachment 1 for the fixed cost allocation by Service Class.

Pursuant to PSC 12 Rule 34, the Company is resetting the rates for several components of the Merchant Function Charge on the Statement of Monthly Cost of Gas and Adjustments (GAC Statement No. 301) effective September 1, 2023: 1) Gas Procurement and Commodity-Related Sales Promotion Expenses; 2) Commodity Related Credit and Collection Expenses and 3) Return Requirement on Gas in Storage.

1. Gas Procurement and Commodity-Related Sales Promotion Expenses

As shown on Attachment 2, the Gas Procurement and Commodity-Related Sales Promotion Expenses is reset as follows:

- Rates effective September 1, 2023 – August 31, 2024 is reset to \$0.02130/Dt or 0.2130 cents per therm.

2. Commodity Related Credit and Collection Expenses

As shown on Attachment 3, the Commodity Related Credit and Collection Expenses is reset as follows:

- Rates effective September 1, 2023 – August 31, 2024 is reset to \$0.02930/Dt or 0.2930 cents per therm.

3. Return Requirement on Gas in Storage

As shown on Attachment 4, the Return Requirement on Gas Storage Inventory is reset as follows:

- Rates effective September 1, 2023 – August 31, 2024 is reset to
- \$0.04580/Dt or 0.4580 cents per therm for firm sales
- \$0.03120/Dt or 0.3120 cents per therm for firm transportation

Questions pertaining to this filing may be directed to Jeffrey Davis at Jeffrey.Davis@nationalgrid.com.

Respectfully Submitted,
Melissa M. Barnes
Manager, NY Gas Pricing

THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 09/01/2023

Attachment 1

Fixed Cost Allocation

SC1,2,3,21	109.29%
SC 4A High Load Factor	45.71%
SC 4A CNG Whole Sale NGV	35.94%
SC 4B Yr-Round Space Conditioning	59.91%
SC 22 Non-Firm Demand Response	1.73%
SC 7 Seasonal Off Peak	8.22%

The Brooklyn Union Gas Company d/b/a National Grid, NY
Calculation Gas Procurement and Commodity-Related Sales Promotion Expenses
Applicable to Firm Sales Customers under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21 & 22

1) Set Gas Procurement and Commodity Related Sales Promotion Expenses for:		
Sept 1, 2023 - Aug 31, 2024		
a)	Allowed Expenses /1	\$2,399,873
b)	Forecasted SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21 & 22	112,762,396 Dt
c)	Unit Rate effective September 1, 2023 - August 31, 2024 = (1a / 1b)	\$0.02130 \$/Dt
		0.2130 ¢ Cents/Therm

Notes:
/1 Leaf 79.2

Received: 08/30/2023

The Brooklyn Union Gas Company d/b/a National Grid, NY
Calculation of Credit and Collection Expenses
Applicable to Firm Sales, Firm Transportation & Non-Firm Demand Response
under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 , 21, 17 & 22

1) Set Credit and Collection Expenses for:

Sept 1, 2023 - Aug 31, 2024

a) Allowed Expenses /1

\$4,785,638

b) Forecasted Firm Sales, Firm Transportation & Non-Firm Demand Response:

SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 , 21, 17 & 22

163,298,248 Dt

Received: 08/30/2023

c) Unit Rate effective September 1, 2023 - August 31, 2024 = (1a / 1b)

\$0.02930 \$/Dt**0.2930 ¢ Cents/Therm**

Allocation Between Sales Customers & Transportation Customers ESCOs

SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 , 21 & 22

112,762,396

69%

\$3,304,628

ESCOs (SC 17)

50,535,85331%\$1,481,010

163,298,248

100%

\$4,785,638

Notes:

/1 Leaf 79.3

The Brooklyn Union Gas Company d/b/a National Grid, NY
Calculation of Return Requirement on Gas in Storage
Applicable to Firm Sales Customers under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 & 21
and Firm Transportation under SC 17

Effective September 1, 2023 - August 31, 2024

1) Set Return Requirement on Gas in Storage:

	Estimated Storage Inventory Balance (less Capacity Release) (dt)	Estimated Wtd Avg Storage Inventory Cost (based on 7/27/2023 NYMEX) (\$/dt)	Estimated Storage Inventory Costs (\$)
9/30/2023	64,622,813	\$3.54	\$228,743,643
10/31/2023	65,944,973	\$3.49	\$230,293,000
11/30/2023	64,627,025	\$3.48	\$224,973,009
12/31/2023	54,642,162	\$3.50	\$191,083,699
1/31/2024	40,309,515	\$3.48	\$140,110,839
2/29/2024	26,440,184	\$3.44	\$91,063,095
3/31/2024	15,719,713	\$3.40	\$53,452,217
4/30/2024	16,018,047	\$3.37	\$53,910,376
5/31/2024	25,620,611	\$3.06	\$78,378,232
6/30/2024	35,367,752	\$2.92	\$103,318,452
7/31/2024	41,686,254	\$2.87	\$119,620,173
8/31/2024	47,389,690	\$2.84	\$134,423,014
	498,388,740		\$1,649,369,751
a) Estimated Monthly Average Storave Inventory Costs (12 Months)			\$137,447,479
b) Allocation between KEDNY and KEDLI (based on Forecasted Sales)			
KEDNY (Firm Sales and Firm Transportation)	154,160,151	59%	\$80,776,806
KEDLI (Firm Sales and Firm Transportiation)	108,154,306	41%	\$56,670,673
Total	262,314,457	100%	\$137,447,479
c) Pre-Tax WACC /1			7.83%
d) Target Return Requirement on Gas Storage Inventory (1b x 1c)			\$6,324,824

2) Allocate Return Requirement on Gas Storage Inventory to Firm Sales & Firm Transportation Customers

	Firm Sales (i)	Firm Transportation (ii)	Total (iii)
a) Total Storage Capacity (dt)	44,567,580	21,734,870	66,302,450
b) Less Storage Capacity Release (dt)	0	6,907,455	6,907,455
c) Net Storage Inventory	44,567,580	14,827,415	59,394,995
d) % Breakdown on Storage Inventory	75%	25%	100%
e) Allocated Return Requirement on Gas Storage Inventory : (1d * 2d)	\$4,745,890	\$1,578,934	\$6,324,824
f) Forecasted Firm Sales and Firm Transport Vols (9/1/2023 - 8/31/2024) dt	103,624,298	50,535,853	154,160,151
g) % Breakdown on Vols:	67%	33%	100%
h) Return Requirement on Gas Storage Inventory Charge (\$/dt)			
Effective September 1, 2023 - August 31, 2024 (\$/Dt)	\$0.04580	\$0.03120	
Cents/Therm	0.4580 ¢	0.3120 ¢	

Notes:

/1 Leaf 72

Pre-Tax WACC

7.95% April 1, 2020 - March 31, 2021
7.83% April 1, 2021 - March 31, 2022
7.83% April 1, 2022 - March 31, 2023
7.83% April 1, 2023 - March 31, 2024