



Lori A. Cole Manager – Regulatory and Tariffs

September 14, 2023

VIA ELECTRONIC FILING

Honorable Michelle L. Phillips, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

Re: Case 14-M-0094 – Proceeding on Motion of the Commission to Consider a Clean

Energy Fund

Case 13-M-0412 – Petition of the New York State Energy Research and Development Authority to Provide Initial Capitalization for the New York Green Bank

Case 18-M-0084 – In the Matter of a Comprehensive Energy Efficiency Initiative

Case 20-M-0082 – Proceeding on Motion of the Commission Regarding Strategic Use of Energy Related Data

Case 15-E-0302- Proceeding on Motion of the Commission to Implement a Large-Scale Renewable program and Clean Energy Standard

Dear Secretary Phillips,

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E") (together the "Companies") hereby transmit for filing the enclosed statements in compliance with the New York State Public Service Commission's ("Commission") <u>Order Authorizing the Clean Energy Fund Framework</u>, issued and effective January 21, 2016 (the "CEF Order"), , <u>Order Adopting Accelerated Energy Efficiency Targets</u>, issued and effective December 13, 2018, <u>Order Implementing an Integrated Energy Data Resource</u>, issued and effective February 11, 2021 (the "IEDR Order") and <u>Order Implementing Financial Backstop collection Mechanism</u> issued and effective June 23,2023 (the "Backstop Order").

NYSEG PSC No. 120 - Electricity, Schedule for Electric Service SBC Statement No. 24

NYSEG PSC No. 121 - Electricity, Schedule for Electric Service Street Lighting SBC Statement No. 24

RG&E PSC No. 18 - Electricity, Schedule for Electric Service Street Lighting SBC Statement No. 31

RG&E PSC No. 19 - Electricity, Schedule for Electric Service SBC Statement No. 32

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The Backstop Order directs the Companies to commence collections of its allocated portion of the Zero Emissions Credit ("ZEC") deficit. The backstop surcharge will begin October 1, 2023. The Companies will collect their pro-rata share of the ZEC deficit as stated in the Order from all customers over a period of 12 months. The Companies will true up its volumetric collections. Annually, the Companies will fully reconcile, with carrying charges, the difference between their NYSERDA invoiced allocation portion of the ZEC deficit amounts and the back stop collections recovered from its customers for the period October 1, 2023, through September 30,2024. Any remaining over/under collections will be deferred for future ratepayer benefit/collection. In accordance with ordering clause No. 2 of the Backstop Order, the Companies will file workpapers in this proceeding detailing the backstop cost recovery on not less than 10 days' notice on January 1, 2025.

The System Benefits Charge ("SBC") statement now includes the Clean Energy Fund surcharge, the CES Tier 2 Maintenance and Backstop Charges, and the Integrated Energy Data Resource ("IEDR") surcharge.

If you have any questions related to this filing, please contact Linda Dent at 585-771-4701 or me at 607-644-8773.

Respectfully Submitted,

Lori A. Cole

Enclosures