



Lori A. Cole
Manager – Regulatory and Tariffs

December 16, 2022

VIA ELECTRONIC FILING

Honorable Michelle L. Phillips, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 14-M-0094 – Proceeding on Motion of the Commission to Consider a Clean Energy Fund

Case 13-M-0412 – Petition of the New York State Energy Research and Development Authority to Provide Initial Capitalization for the New York Green Bank

Case 18-M-0084 – In the Matter of a Comprehensive Energy Efficiency Initiative

Case 20-M-0082 – Proceeding on Motion of the Commission Regarding Strategic Use of Energy Related Data

Dear Secretary Phillips,

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E") (together the "Companies") hereby transmit for filing the enclosed statements in compliance with the New York State Public Service Commission's ("Commission") Order Authorizing the Clean Energy Fund Framework, issued and effective January 21, 2016 (the "CEF Order"), , Order Adopting Accelerated Energy Efficiency Targets, issued and effective December 13, 2018, and Order Implementing an Integrated Energy Data Resource, issued and effective February 11, 2021 (the "IEDR Order").

NYSEG PSC No. 120 - Electricity, Schedule for Electric Service
SBC Statement No. 23

NYSEG PSC No. 121 - Electricity, Schedule for Electric Service Street Lighting
SBC Statement No. 23

RG&E PSC No. 18 - Electricity, Schedule for Electric Service Street Lighting
SBC Statement No. 30

RG&E PSC No. 19 - Electricity, Schedule for Electric Service
SBC Statement No. 31

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The System Benefits Charge ("SBC") statement now includes the Clean Energy Fund surcharge, the CES Tier 2 Maintenance and Backstop Charges, and the Integrated Energy Data Resource ("IEDR") surcharge.

The IEDR surcharge began January 1, 2022 and is updated annually. The surcharge is to recover the costs associated with the implementation of the IEDR by NYSERDA. It shall be based on the projected IEDR program costs divided by projected sales and shall include carrying charges using the Other Customer Provided Capital Rate, plus or minus any under- or over-collection for prior years. To determine the total collection amount, the Companies used the most recent Bill-As-You-Go invoice from NYSERDA to determine NYSEG and RG&E's total collection amount. Collections for 2022 (January through November actuals plus an estimate for December) were subtracted from the invoice amount to determine the remaining balance. The remaining balance is divided by projected sales to calculate the 2023 rate. A reconciliation of any over/under collections will be performed at the end of calendar year 2023.

Newspaper Publication

In accordance with Ordering Clause 49 of the CEF Order, and Ordering Clause 11 of the IEDR Order, the requirements of 66(12)(b) of the Public Service Law requiring newspaper publication has been waived.

If you have any questions related to this filing, please contact Kelly Dietrick at 585-724-8135 or me at 607-644-8773.

Respectfully Submitted,

A handwritten signature in cursive script, appearing to read "Lori A. Cole".

Lori A. Cole

Enclosures