



**Carol Teixeira**  
Manager, NY Electric Pricing

August 26, 2022

**VIA ELECTRONIC MAIL**

Honorable Michelle L. Phillips, Secretary  
State of New York  
Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**RE: Case 15-E-0751 – In the Matter of the Value of Distributed Energy Resources**

Dear Secretary Phillips:

The following tariff amendments, issued by Niagara Mohawk Power Corporation d/b/a National Grid (the Company), are being transmitted in compliance with the July 14, 2022 *Order Approving Remote Crediting Banking Rules and Addressing Switching Between Community Distributed Generation and Remote Crediting Programs* (Order) issued by the New York State Public Service Commission (Commission) in the above case number:

First Revised Leaf No. 148.1  
Second Revised Leaf No. 151.1  
First Revised Leaf No. 151.1.1  
First Revised Leaf No. 263.34  
First Revised Leaf No. 263.35  
Original Leaf No. 263.35.1

To P.S.C. No. 220 Electricity

Effective: September 1, 2022

On May 17, 2021, the Commission issued the *Community Distributed Generation (CDG) Banked Credits Order*, which directed the Joint Utilities<sup>1</sup> to file a proposal that would apply the CDG banking rules to the Remote Crediting program and address any issues that may arise from participants switching between CDG, Net Crediting, and Remote Crediting programs. The Joint Utilities submitted a compliance filing on June 16, 2021, recommending that the same CDG banking rules apply to Remote Crediting to the maximum extent possible, and that certain protocols be established for addressing participant switching between CDG (including Net Crediting) and Remote Crediting programs.<sup>2</sup>

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<sup>1</sup> The Joint Utilities are Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation.

<sup>2</sup> Case 15-E-0751, *In the Matter of the Value of Distributed Energy Resources*, Order Approving Remote Crediting Banking Rules and Addressing Switching Between Community Distributed Generation and Remote Crediting Programs (issued July 14, 2022) (Order), pp. 1-2.

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The Company has added language to Rule No. 29 – CDG, detailing the eligibility requirements and rules for Remote Crediting projects opting into the CDG or Net Crediting programs. Corresponding tariff amendments have also been made to Rule No. 66 – Remote Crediting, detailing the eligibility requirements and rules for the CDG programs opting into the Remote Crediting program.

Ordering Clause No. 1 of the Order directed utilities to file tariff amendments on not less than five days' notice, to become effective on September 1, 2022. Ordering Clause No. 4 of the Order waived the requirements of PSL §66 (12) (b) and 16 NYCRR §720-8.1 concerning newspaper publication of tariff amendments.

Attachment 1 contains the Company's redlined tariff leaves showing where the changes have occurred. Please advise the undersigned of any action taken regarding this filing.

Respectfully submitted,

*/s/ Carol Teixeira*

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Enc.

cc: Sandra Hart, DPS Staff, w/enclosure (via e-mail)  
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