



August 26, 2022

**VIA ELECTRONIC FILING**

Honorable Michelle L. Phillips  
Secretary to the Commission  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

Re: Case No. 15-E-0751 – In the Matter of the Value of Distributed Energy Resources.

Dear Secretary Phillips:

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E"), (together the "Companies") hereby file the following tariff leaves in compliance with Ordering Clause No. 1 of the Public Service Commission's Order Approving Remote Crediting Banking Rules and Addressing Switching Between Community Distributed Generation and Remote Crediting Programs in the above referenced proceeding, issued and effective July 14, 2022 (the "Order") and Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H). The tariff leaves are to become effective on September 1, 2022.

**New York State Electric & Gas Corporation**

P.S.C No. 120 – Electric, Schedule for Electric Service

- Leaf No. 117.46.22.1, Revision 2
- Leaf No. 117.46.22.1.1, Revision 0
- Leaf No. 117.46.23.1, Revision 1
- Leaf No. 117.46.26.8, Revision 2
- Leaf No. 117.46.26.9, Revision 0
- Leaf No. 117.60, Revision 1
- Leaf No. 117.63, Revision 2
- Leaf No. 117.63.1, Revision 1

**Rochester Gas and Electric Corporation**

P.S.C No. 19 – Electric, Schedule for Electric Service

- Leaf No. 160.39.17.2, Revision 2
- Leaf No. 160.39.17.2.1, Revision 0
- Leaf No. 160.39.18.1, Revision 1
- Leaf No. 160.39.21.8, Revision 2
- Leaf No. 160.39.21.9, Revision 0
- Leaf No. 160.44, Revision 1
- Leaf No. 160.47, Revision 1
- Leaf No. 160.47.1, Revision 0

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Purpose of Filing

The Companies are filing amendments to its tariffs in compliance with Ordering Clause No. 1 of the Order.

More specifically, the Companies are adding in provisions addressing the process for a customer looking to switch from Community Distributed Generation ("CDG") to Remote Crediting ("RC") or vice versa. A customer will be able to make a one-time irrevocable switch between programs. If a customer elects to switch programs, the component rates of the Value Stack compensation that were established based on the customer's initial program election will not change. Additionally, the customer's compensation term will be based on the original interconnection date. Further details regarding the six-step procedure will be detailed in the CDG VDER Procedural Requirements Manual, posted on the Companies' websites.

The Companies' effective tariffs already satisfy the treatment of banked credits when a satellite account either closes their account or unenrolls from a RC project. The satellites banked credits shall be returned to the host account and the Companies shall no longer be responsible for any additional refunds owed to the RC satellite account, consistent with the CDG banked credit rules.

Newspaper Publication

Pursuant to Ordering Clause No. 4 of the Order, the requirements of Public Service Law §66(12)(b) and 16 NYCRR §720-8.1 regarding newspaper publication are waived.

If there are any questions concerning this filing, please call Mike Seeley at (607)222-6562 or me at (607)644-8773.

Respectfully submitted,



Lori A. Cole  
Manager – Regulatory & Tariffs  
Rates & Regulatory Economics

Enclosures