

Christopher M. Capone, CFA
Executive Vice President
& Chief Financial Officer



May 2, 2022

Honorable Michelle L. Phillips, Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Non-Pipe Alternative Surcharge

Dear Secretary Phillips:

Central Hudson Gas & Electric Corporation ("Central Hudson" or the "Company") hereby submits the proposed tariff amendments listed below to become effective September 1, 2022.

P.S.C. No. 12 – Gas

9th Revised Leaf No. 129.2
Original Leaf No. 129.4

Pursuant to the Joint Proposal adopted by the Order in Case No. 17-G-0460, the Non-Pipe Alternative ("NPA") factor is designed to recover the costs of the Company's alternative infrastructure projects approved for recovery which will be recovered through the Gas Miscellaneous Charge from all customers taking service under Service Classification Nos. 1, 2, 6, 11, 12, 13, 15 and 16.

Cost recovery will be determined on an annual basis to be effective with the first billing batch of September. It will be determined on a Ccf basis for all service classifications and sub-classifications by;

1. amortizing all costs and incentives related to the project over a ten-year period;
2. based on the transmission and distribution demand allocators from the most recent rate year proforma embedded cost of service study;
3. with the rate per Ccf determined by dividing allocable costs by estimated billed Ccf deliveries over the collection period;

The tariff amendments listed above implement the NPA factor. The Company is attaching a draft statement included as Attachment A reflecting the proposed NPA cost recovery factors effective September 1, 2022. The Company intends to file the NPA Statement upon Commission approval of the tariff amendments filed herein. In the first factor effective September 2022, the Company proposes to include for recovery the following amounts: 1) four tenths of costs incurred in 2018, or \$34,039; 2) three tenths of costs incurred in 2019, or \$25,042; 3) two tenths of costs incurred in 2020, or \$31,453; and 4) one tenth of costs incurred in 2021, or \$13,495 for a total of \$104,029 in order to become current at the

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end of the first year of the NPA factor implementation, with each succeeding rate re-set each September designed to recover one tenth of the costs incurred in each of the prior ten years.

The Company requests that the requirement of § 66(12)(b) of the Public Service Law to newspaper publication be waived because these revisions are implementing tariff revisions outlined in the Joint Proposal adopted by the Order in Case No. 17-G-0460 but not initially included in the Company's compliance filing in that proceeding.

Questions related to this filing should be directed to Taylor Alonso at (845) 486-5554 or talonso@cenhud.com.

Yours very truly,

Christopher M. Capone Executive
Vice President & CFO

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Central Hudson Gas & Electric Corporation

Case No. 17-G-0460

Non-Pipe Alternative Surcharge - DRAFT

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE:

STATEMENT TYPE: MISC
 STATEMENT NO:

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	Make Whole Rate Factor	NPA	SC11 Allocation of Interruptible Imputation \$ per Ccf	Total MISC \$ per Ccf
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>		
S.C. Nos. 1, 12 & 16	\$0.03851	\$0.00294	\$0.00117	\$0.00096	NA	\$0.04358
S.C. Nos. 2, 6, 13 & 15	\$0.01303	\$0.00294	\$0.00717	\$0.00062	NA	\$0.02376
S.C. No. 11 Transmission	\$0.00329	\$0.00294	\$0.00431	\$0.00022	\$0.00092	\$0.01168
S.C. No. 11 Distribution	\$0.00016	\$0.00294	\$0.00498	\$0.00003	\$0.00092	\$0.00903
S.C. No. 11 Distribution Large Mains	\$0.00416	\$0.00294	\$0.00339	\$0.00047	\$0.00092	\$0.01188
			\$ per Mcf of MDQ			
S.C. No. 11 Electric Generators**			\$ 0.75			

**For billing purposes the SC 11 EG Make Whole is included in the MDQ line item on the bill

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York