



Consolidated Edison Company
of New York, Inc.
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December 15, 2023

Honorable Michelle L. Phillips
Secretary to the Commission
New York State Public Service Commission
Empire State Plaza
Agency Building 3
Albany, New York 12223-1350

RE: Case No. 15-E-0751, In the Matter of the Value of Distributed Energy Resources

Dear Secretary Phillips:

Consolidated Edison Company of New York, Inc. (the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Electric Tariff”), applicable to its customers in the City of New York and the County of Westchester. The Company is also filing amendments to its Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity (the “PASNY Tariff”),¹ applicable to delivery by the Company of power and associated energy to Authority Public Customers under the PASNY Tariff.

The Electric and PASNY Tariff leaves identified in Appendix A are filed to become effective on January 1, 2024.

Reason for Filing

The Commission’s October 13, 2023 *Order Establishing Updated Standby Service Rates and Implementing Optional Mass Market Demand Rates* (the “October 2023 Order”) approved, with certain modifications, draft tariff leaves filed in this proceeding. The Company filed the draft leaves in compliance with the Commission’s March 16, 2022 *Order Establishing an Allocated Cost of Service Methodology for Standby and Buyback Service Rates and Energy Storage Contract Demand Charge Exemptions and Order Directing Standby and Buyback Service Tariff Filings* (the “March 2022 Orders”) to implement updated standby and buyback service rates, mass market optional demand rates, and a 15-year exemption from buyback service rates for certain stand-alone

¹ This schedule is also titled, “Delivery Service Rate Schedule Implementing and Part of the Service Agreement Between the Power Authority of the State of New York (“PASNY” or “NYPA”) and Consolidated Edison Company of New York, Inc. (the “Company”), dated March 10, 1989, for the Delivery by the Company of Power and Associated Energy to Authority Public Customers.”

energy storage systems.² The Company is filing today the tariff leaves originally filed in draft format with the modifications required by the October 2023 Order.

Allocated Cost of Service (“ACOS”) Methodology and Standby and Buyback Rate Design

In this filing, the Company followed the ACOS methodology reaffirmed in the October 2023 Order. The Company made two revisions to the ACOS study included in the July 2022 Filing. First, the Company revised the allocation of Administrative and General (“A&G”) expenses to be more aligned with determinations made in the March 2022 Orders. This resulted in customers taking service at primary and 138kV voltages receiving an allocation of A&G costs that were excluded in the July 2022 Filing. Second, as per the October 2023 Order, the Company updated the embedded cost of service study and demand analysis inputs into the ACOS study to be based on Company’s filings made in its most recent rate case, Case 22-E-0064. The updated ACOS study is presented in Appendix B to this filing.

As per the October 2023 Order, the Company made a revision to its rate design to update the underlying revenues derived from the non-standby service classes upon which the ACOS-based Standby Service rates were designed. The Company used the delivery revenue requirement for each service classification (“SC”) based on the Rate Year 2 rates from the Company’s currently effective Rate Plan (Case 22-E-0064). Included in Appendix C is a comparison of the present³ and proposed Standby and Buyback Service Rates.

Tariff Changes

The following changes were made to the Electric and PASNY Tariffs.

A. Changes to Standby Service Provisions

The following changes were made to General Rule 20, Standby Service and Standby Service Rates.

- Revised the applicability of General Rule 20 to state that Standby Service rate options would be open to Mass Market Customers⁴ with or without on-site generation equipment, when such options become available.⁵

² The Company filed the draft tariff leaves in compliance with the March 2022 Orders on July 14, 2022 (the “July 2022 Filing”).

³ Present rates in Appendix C are defined as Standby Service rates determined based on the current methodology but based on the Rate Year 2 rate level of the Company’s currently effective Rate Plan.

⁴ Mass Market Customers are customers served under SC 1, SC 2, the energy-only rate of SC 12, or the energy-only rate under the PASNY Tariff.

⁵ The October 2023 Order approved the July 2025 implementation date proposed by the Company for billing under Mandatory Day-Ahead Hourly Pricing (“MHP”) for customers (including Mass Market Customers) who would not be subject to MHP billing under their Standard Rate option, but would be subject to MHP billing under Standby Service rates. Until such time that MHP is implemented for these full service Standby Service rate customers, they will continue to be billed under the non-MHP supply provisions of the Electric Tariff.

- As per the October 2023 Order, the Company's billing of Standby Service rates for Mass Market Customers is to begin by June 2024. When the Company is ready to commence billing Standby Service rates for Mass Market Customers, a tariff filing will be made to remove certain language restricting the availability of the Mass Market Standby Service rates.⁶
- The term "Existing Standby Service Customer" has been added to the definitions section under General Rule 20.1 to be defined as a customer who has been billed under Standby Service Rates as of March 16, 2022.
- Modified the definition of "Rate Choice Customers" to mean a metered service customer who elects to be billed under Standby Service rates and: (1) does not have on-site generating equipment; (2) has on-site generating equipment and receives service under SC 1, SC 2, the energy-only rate of SC 12, or the energy-only rate under the PASNY Tariff; or (3) has on-site generating equipment that has a total nameplate rating less than or equal to 15 percent of the maximum potential demand served from all sources.
- Revised the Offset Tariff provisions to exclude participation by Mass Market Customers.
- Moved to General Rule 20.3.1 the requirement that customers taking service from on-site generation equipment having a total nameplate rating equal to no more than 15 percent of the maximum potential demand served from all sources are exempt from Standby Service rates and further stated that any customer exempt pursuant to General Rule 20.3.1 can elect to be billed under Standby Service rates.
- The contract demand provisions of General Rule 20.4.3 have been amended as follows:
 - The Company will set the contract demand for Mass Market Customers.
 - Rules for determining the initial contract demand for Mass Market Customers have been established and existing rules for customers who opt-in to receiving Standby Service rates have been clarified. For a customer who does not or cannot elect its own contract demand and has new or existing on-site generating equipment, the contract demand will be determined as follows: (1) for a customer installing new generation that

⁶ The October 2023 Order approved the July 2025 implementation proposed by the Company for billing under Mandatory Day-Ahead Hourly Pricing ("MHP") for customers (including Mass Market Customers) who would not be subject to MHP billing under their Standard Rate option, but would be subject to MHP billing under Standby Service rates. Until such time that MHP is implemented for these full service Standby Service rate customers, they will continue to be billed under the non-MHP supply provisions of the Electric Tariff.

has received service under Standard Rates and has demand data available for the past 24 months, the contract demand shall be the customer's monthly maximum demand during the most recent 24 months subject to the existing adjustments in General Rule 20.4.3; (2) for a customer with existing on-site generation that had received service under Standard Rates and has interval data available for the past 24 months, the contract demand shall be the customer's maximum coincident demand from all sources during the most recent 24 months subject to the existing adjustments in General Rule 20.4; and (3) for all other customers with on-site generators who will be billed under Standby Service rates, the contract demand will be the service capacity, measured in kW requested in the customer's application for service, reasonably adjusted to take into account the Company's engineering evaluation of the customer's electrical equipment and diversity of load. For a customer without a generating facility who has no demand data available, the contract demand will initially be set at the monthly maximum demand of the first monthly bill issued under Standby Service rates.

- Clarified terminology for “energy-only SCs” and “non-demand SCs” to mean SC 1, SC 2, the energy-only rate of SC 12, and the energy-only rate under the PASNY Tariff.
- Modified references to Standby Service rates to include the new Mass Market Standby Service rates.
- Added the requirement that a customer billed under Standby Service rates cannot opt out of AMI or AMR metering.
- Added a six year phase-in, where ACOS-based rates are fully implemented at the start of the sixth year, as the default option for an Existing Standby Service Customer. Such customer can make a one-time election to be billed the ACOS-based rates. Customers who elect to be billed the ACOS-based rates will be billed at such rates commencing with the customer's first full billing cycle after the Company's receipt of the election.
 - The Company will effectuate the phase-in by providing a separate set of Standby Service rates, applicable only to Existing Standby Service Customers who did not elect to be billed on the ACOS-based rates, by applying the applicable phase-in percentage, which will vary based on the year of the phase-in term.
- Added provisions that the Standby Reliability Credit is only available to Existing Standby Service Customers until such time the Existing Standby Service Customer: (1) elects to be billed at the ACOS-based rates; or (2) completes the

six-year phase-in with ACOS-based rates fully phased at the start of the sixth year. The Standby Reliability Credit will be based on the applicable phase-in Contract Demand Charge for Existing Standby Service Customers under the phase-in.

B. Rate-related Changes

Electric Tariff

- Updated the following existing Standby Service rates to reflect the use of the ACOS study in Standby Service rate design: SC 5 (Rates III and IV), SC 8 (Rates IV and V), SC 9 (Rates IV and V), SC 12 (Rates IV and V), and SC 13 (Rate II).⁷
- Added the Standby Service rates applicable to Existing Standby Service Customers under Phase-In to: SC 5 (Rates III and IV), SC 8 (Rates IV and V), SC 9 (Rates IV and V), SC 12 (Rates IV and V), and SC 13 (Rate II).
- Updated the existing SC 11 Buy-back Service rates to establish the contract demand charges by otherwise applicable SC that reflect the use of the ACOS study; and set the customer charges equal to those of the otherwise applicable SC.⁸

PASNY Tariff

- Updated the following existing Standby Service rates to reflect the use of the ACOS study in Standby Service rate design: Rates III and IV.
- Added the Standby Service rates applicable to Existing Standby Service Customers under Phase-In to: Rates III and IV.

C. Buy-back Tariff Provision Changes

- Clarified terminology for “non-demand SC” and “non-demand billed SC” to mean SC 1, SC 2, and the energy-only rate of SC 12.
- Deleted the requirement that the Company will only purchase capacity from NYISO market participants with generating units sized at 5 MW or less and added that the Company will purchase up to 5 MW of unforced capacity without requiring NYISO market participation.

⁷ Standby Service Rates for SCs 1 and 2 customers will be added to those classes when the option becomes available.

⁸ The May 2019 Standby Order also required the elimination of the portion of substation costs included in the contract demand charge for customers taking service at the primary voltage level. Since the application of the decision tree results in no allocation of substation costs to contract demand for primary service customers, no further change was needed to adjust Buy-back Service rates for primary service customers.

- The payment rates for such capacity purchases have been established for non-dispatchable and dispatchable customer-generators. For customers with dispatchable customer-generators, the payment rate for capacity will be based on the Alternative 3 Value Stack Phase Two Capacity Component as described in Rider R. For customers with non-dispatchable customer-generators, the customer-generator will choose between the Alternative 1, 2, or 3 Value Stack Phase Two Capacity Component Rate for their capacity compensation as follows: Alternative 1 is the default compensation; however, non-dispatchable customer-generators can choose Alternative 2 or 3; provided that, once a choice is made, the customer-generator cannot switch from Alternative 2 to Alternative 1 or switch from Alternative 3 to either Alternative 1 or 2. Such customer-generator must elect compensation under the Alternative 2 Value Stack Phase Two Capacity Component Rate by May 1 to be eligible to receive the Alternative 2 Value Stack Phase Two Capacity Component Rate beginning June 1 of that summer. A customer electing the Alternative 2 Value Stack Phase Two Capacity Component Rate after May 1 will receive compensation based on the Alternative 1 Value Stack Phase Two Capacity Component Rate until April 30 of the following calendar year.
- Added a 15 year exemption from paying the SC No. 11 contract demand charges for customers with Stand-Alone Electric Energy Storage Systems, provided such customer has either paid at least 25 percent of its interconnection costs on or before December 31, 2025, or executed an interconnection agreement on or before this date if no such payment was required. This 15 year exemption is not applicable to any customer participating in a non-wires alternatives project where the contract for such project was executed prior to March 16, 2022.

D. Other Tariff Changes

- Revised the term maximum demand under General Rule 10.4 to state that, for Customers billed under SC 1 Rate V and SC 2 Rate III, maximum as-used daily demand values, where applicable, shall be determined by calculating the highest integrated 60-minute demand ending in each day and being entirely comprised of intervals ending in the same time period. Such Customer's monthly maximum demand shall be determined by calculating the highest integrated 60-minute demand during the billing period in which such use is made. For all other Customers billed under Standby Service rates and/or Buy-Back Service rates, maximum as-used daily demand values, where applicable, shall be determined by calculating the highest integrated 30-minute demand ending in each day and being entirely comprised of intervals ending in the same time period. Such Customer's monthly maximum demand shall be determined by calculating the highest integrated 30-minute demand for the billing period in which such use is made. Unless otherwise indicated elsewhere in this Rate Schedule, for all other

Customers, the maximum demand shall be the highest 30-minute integrated demand occurring during the billing period in which such use is made.

- Modified General Rules 26.6 and 26.8 to state that the Dynamic Load Management (“DLM”) Surcharge and the Value of Distribution Energy Resources (“VDER”) Cost Recovery will be assessed based on a per kW of contract demand basis for Standby Service rate Mass Market Customers and defined the classes under Standard Rates that will continue to be assessed these charges on a per kWh basis.
- The Application for Net Metering or Standby Service and/or Buy-Back Service set forth in Application Form G in the General Rules has been revised to reflect the changes to the Electric Tariff.

Conclusion and Notice

As directed by Ordering Clause 5 of the October 2023 Order, the Company is filing changes to the Electric and PASNY Tariffs to become effective on a temporary basis on January 1, 2024, on not less than 15 days’ notice. Pursuant to Ordering Clause 14 of the October 2023 Order, the Commission waived the requirement for newspaper publication of these changes.

Questions regarding this filing can be directed to Ricky Joe at (212) 460-4995.

Sincerely,

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department

Consolidated Edison Company of New York, Inc.
Case No. 15-E-0751

Appendix A
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PSC No. 10 - Electricity: List of Revised Electric Tariff Leaves Effective January 1, 2024

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
84	1	0	383.0.1	2	1
152	11	10	384	16	15
152.1	1	0	388	19	17
161	9	8	389	19	17
163	4	3	397	19	17
165	3	2	409	18	16
166	5	4	409.1	0	
166.2	2	1	410	18	16
166.5	2	1	410.1	0	
167	12	11	438	18	16
167.1	8	7	438.1	0	
242	12	10	439	18	16
243	12	10	439.1	0	
243.1	9	7	452	18	16
243.2	9	7	452.1	11	10
243.3	9	7	452.2	0	
243.4	9	7	452.3	0	
243.5	9	7	453	18	16
243.6	9	7	453.1	15	13
243.7	9	7	453.2	0	
243.8	9	7	453.3	0	
243.9	9	7	462	8	7
243.10	9	7	462.1	0	
243.10.1	0		463	19	17
243.10.2	0		474	5	4
243.10.3	0		477	8	7
243.10.4	0		477.2	1	0
243.10.5	0		487	18	16
243.10.6	0		487.1	0	
243.10.7	0		488	18	16
243.10.8	0		488.1	0	
243.10.9	0		496	19	17
243.10.10	0		496.1	0	
243.10.11	0				
243.10.12	0				
249.2.1	2	1			
357	9	8			
358.1	7	6			
358.1.1	0				
358.2	8	7			
358.2.1	1	0			
382.1	9	7			

Consolidated Edison Company of New York, Inc.
Case No. 15-E-0751

Appendix A
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PSC No. 12 - Electricity: List of Revised PASNY Tariff Leaves Effective January 1, 2024

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
7	19	17
7.1	0	
8	19	17
9	18	16
9.1	0	
9.2	0	

Consolidated Edison Company of New York, Inc.
CASE 15-E-0751 - In the Matter of the Value of Distributed Energy Resources
2023 Standby Order
2019 ACOS

December 15, 2023

Results are subject to change as the standby rate proceeding continues

Decision Tree Mapping

Interconnection Voltage

Functional Revenue Requirement

APPLICABLE TO ALL CUSTOMERS

TRANSMISSION REVENUE REQUIREMENT

TRANSMISSION

DISTRIBUTION REVENUE REQUIREMENT

SUBSTATION

Land and land rights (360)

Structures and improvements (361)

Station equipment (362)

GENERAL COSTS

ADMINISTRATIVE & GENERAL EXPENSES

No

N/A

N/A

N/A

N/A

N/A

N/A

Yes

No

Yes²

Customer

N/A

PROPERTY TAXES

Yes

N/A

N/A

N/A

N/A

N/A

Yes

Yes

N/A

Adder

N/A

PAYROLL TAXES

Yes

N/A

N/A

N/A

N/A

N/A

Yes

Yes

N/A

Adder

N/A

APPLICABLE TO PRIMARY CONNECTED CUSTOMERS ONLY

PRIMARY - DEMAND

Yes

Yes

No

Yes¹

Yes

Yes

N/A

N/A

N/A

Allocate

Include

Poles, towers and fixtures (364)

OH conductors, devices (365)

UG conduits (366)

UG conductors, devices (367)

PRIMARY - CUSTOMER

Yes

No

N/A

N/A

N/A

N/A

No

N/A

Yes²

Customer

N/A

Poles, towers and fixtures (364)

OH conductors, devices (365)

UG conduits (366)

UG conductors, devices (367)

NOTE:

1. The Company believes the appropriate answer to Question 4 is no. Solely for the purposes of this filing, the answer to Question 4 is yes. The Company reserves the right to change this determination in future standby rate filings if other aspects of the decision tree or ACOS process are changed.

2. The answer to Question 8 is evaluated in aggregate. To the extent total ACOS customer costs are higher than the otherwise applicable non-standby customer charges, resulting spillover (difference between ACOS customer costs and otherwise applicable customer charges) is classified as local and excluded from Buyback rates.

Decision Tree Mapping

Higher Than Interconnection Voltage

Functional Revenue Requirement
APPLICABLE TO SECONDARY CONNECTED
CUSTOMERS ONLY

	Question 1: Is the cost linked to a type of asset?	Question 2: Are all the costs attributable to customer demand?	Question 7: Does the cost apply to all cost categories?	Question 9: Is the cost a tax- related to either a specific asset or cost which varies with customer demand?	Question 8: Should the Customer Charge be set to a predetermined level and any difference in costs and revenues be re- allocated?	Result (Customer, Local, Shared, or Allocate b/w Shared & Local)	Exclude Local Costs from Buyback Rates? (if applicable)
PRIMARY - DEMAND	Yes	Yes	N/A	N/A	N/A	Shared	N/A
Poles, towers and fixtures (364)							
OH conductors, devices (365)							
UG conduits (366)							
UG conductors, devices (367)							
OH TRANSFORMERS - DEMAND							
Line transformers (368)							
UG TRANSFORMERS - DEMAND							
Line transformers (368)							
OH LINES - DEMAND							
Poles, towers and fixtures (364)							
OH conductors, devices (365)							
UG LINES - DEMAND							
UG conduits (366)							
UG conductors, devices (367)							
CUSTOMER-RELATED REVENUE REQUIREMENT							
PRIMARY - CUSTOMER	Yes	No	No	N/A	Yes ²	Customer	N/A
Poles, towers and fixtures (364)							
OH conductors, devices (365)							
UG conduits (366)							
UG conductors, devices (367)							
OH TRANSFORMERS - CUSTOMER							
Line transformers (368)							
UG TRANSFORMERS - CUSTOMER							
Line transformers (368)							
OH LINES - CUSTOMER							
Poles, towers and fixtures (364)							
OH conductors, devices (365)							
UG LINES - CUSTOMER							
UG conduits (366)							
UG conductors, devices (367)							
OH SERVICES							
Services (369)							
UG SERVICES							
Services (369)							
METERING							
Meters (370)							
CUSTOMER INSTALLATIONS							
Installs customer premises (371)							
CUSTOMER ACCOUNTING							
Accounts 901-905							
CUSTOMER SERVICE							
Accounts 907-916							

NOTE:

2. The answer to Question 8 is evaluated in aggregate. To the extent total ACOS customer costs are higher than the otherwise applicable non-standby customer charges, resulting spillover (difference between ACOS customer costs and otherwise applicable customer charges) is classified as local and excluded from Buyback rates.

Decision Tree Mapping

**Functional Revenue Requirement
APPLICABLE TO SECONDARY CONNECTED
CUSTOMERS ONLY**

PRIMARY - DEMAND

Poles, towers and fixtures (364)
OH conductors, devices (365)
UG conduits (366)
UG conductors, devices (367)

	Question 1: Is the cost linked to a type of asset?	Question 2: Are all the costs attributable to customer demand?	Question 3: Would a decrease in demand result in entirely unused assets?	Question 4: Does an increase in system coincident demand increase the costs?	Question 5: Does an increase in non-coincident peak demand increase the costs?	QUESTION 6: Could a kW of reverse power flow increase the costs?	Question 7: Does the cost apply to all cost categories?	Question 9: Is the cost a tax- related to either a specific asset or cost which varies with customer demand?	Question 8: Should the Customer Charge be set to a predetermined level and any difference in costs and revenues be re- allocated?	Result (Customer, Local, Shared, or Allocate b/w Shared & Local)	Exclude Local Costs from Buyback Rates? (if applicable)
OH TRANSFORMERS - DEMAND Line transformers (368)	Yes	Yes	No	Yes ¹	Yes	Yes	N/A	N/A	N/A	Allocate	Include
UG TRANSFORMERS - DEMAND Line transformers (368)	Yes	Yes	No	Yes ¹	Yes	Yes	N/A	N/A	N/A	Allocate	Include
OH LINES - DEMAND Poles, towers and fixtures (364) OH conductors, devices (365)	Yes	Yes	No	Yes ¹	Yes	Yes	N/A	N/A	N/A	Allocate	Include
UG LINES - DEMAND UG conduits (366) UG conductors, devices (367)	Yes	Yes	No	Yes ¹	Yes	Yes	N/A	N/A	N/A	Allocate	Include

CUSTOMER-RELATED REVENUE REQUIREMENT

PRIMARY - CUSTOMER

Poles, towers and fixtures (364)
OH conductors, devices (365)
UG conduits (366)
UG conductors, devices (367)

OH TRANSFORMERS - CUSTOMER Line transformers (368)	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
UG TRANSFORMERS - CUSTOMER Line transformers (368)	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
OH LINES - CUSTOMER Poles, towers and fixtures (364) OH conductors, devices (365)	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
UG LINES - CUSTOMER UG conduits (366) UG conductors, devices (367)	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
OH SERVICES Services (369)	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
UG SERVICES Services (369)	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
METERING Meters (370)	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
CUSTOMER INSTALLATIONS Installs customer premises (371)	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
CUSTOMER ACCOUNTING Accounts 901-905	No	N/A	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
CUSTOMER SERVICE Accounts 907-916	No	N/A	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A

NOTE:

1.The Company believes the appropriate answer to Question 4 is no. Solely for the purposes of this filing, the answer to Question 4 is yes. The Company reserves the right to change this determination in future standby rate filings if other aspects of the decision tree or ACOS process are changed.

2. The answer to Question 8 is evaluated in aggregate. To the extent total ACOS customer costs are higher than the otherwise applicable non-standby customer charges, resulting spillover (difference between ACOS customer costs and otherwise applicable customer charges) is classified as local and excluded from Buyback rates.

Consolidated Edison Company of New York, Inc.
CASE 15-E-0751 - In the Matter of the Value of Distributed Energy Resources
2023 Standby Order
2019 ACOS - Cost Allocation Percentages

	SC01		SC02		SC05 CONV		SC05 TODL				SC08 CONV		SC08 TODL	
NCP	3,895,642		469,849		97		14,600				400,497		27,444	
CP	3,403,836		467,170		86		14,100				365,679		25,447	
Decision Tree: Question 4 - Yes	Local	Shared	Local	Shared	Local	Shared	LT - Local	LT - Shared	HT - Local	HT - Shared	Local	Shared	Local	Shared
Secondary Costs	12.6%	87.4%	0.6%	99.4%	11.5%	88.5%	3.4%	96.6%			8.7%	91.3%	7.3%	92.7%
Primary Costs	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	3.4%	96.6%	0.0%	100.0%	0.0%	100.0%
Substation Costs	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%
Transmission Costs	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%

	SC09 CONV				SC09 TODL				SC12 CONV		SC12 TODL		SC13 TODL	
NCP	3,819,265				1,553,226				36,483		50,962		7,946	
CP	3,688,705				1,443,966				20,200		23,414		-	
Decision Tree: Question 4 - Yes	LT - Local	LT - Shared	HT - Local	HT - Shared	LT - Local	LT - Shared	HT - Local	HT - Shared	Local	Shared	Local	Shared	HT - Local	HT - Shared
Secondary Costs	3.4%	96.6%			7.0%	93.0%			44.6%	55.4%	54.1%	45.9%		
Primary Costs	0.0%	100.0%	3.4%	96.6%	0.0%	100.0%	7.0%	93.0%	0.0%	100.0%	0.0%	100.0%	100.0%	0.0%
Substation Costs	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%
Transmission Costs	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%	0.0%	100.0%

	NYPA			
NCP	1,753,126			
CP	1,628,145			
Decision Tree: Question 4 - Yes	LT - Local	LT - Shared	HT - Local	HT - Shared
Secondary Costs	7.1%	92.9%		
Primary Costs	0.0%	100.0%	7.1%	92.9%
Substation Costs	0.0%	100.0%	0.0%	100.0%
Transmission Costs	0.0%	100.0%	0.0%	100.0%

Consolidated Edison Company of New York, Inc.
CASE 15-E-0751 - In the Matter of the Value of Distributed Energy Resources
2023 Standby Order
2019 ACOS - Buyback Rates Cost Allocation Percentages

	SC01		SC02		SC05 CONV		SC05 TODL				SC08 CONV		SC08 TODL	
	Local	Shared	Local	Shared	Local	Shared	LT - Local	LT - Shared	HT - Local	HT - Shared	Local	Shared	Local	Shared
Decision Tree: Question 6 - Yes														
Secondary Costs	12.6%		0.6%		11.5%		3.4%				8.7%		7.3%	
Primary Costs										3.4%				
Substation Costs														
Transmission Costs														

	SC09 CONV				SC09 TODL				SC12 CONV		SC12 TODL		SC13 TODL	
	LT - Local	LT - Shared	HT - Local	HT - Shared	LT - Local	LT - Shared	HT - Local	HT - Shared	Local	Shared	Local	Shared	HT - Local	HT - Shared
Decision Tree: Question 6 - Yes														
Secondary Costs	3.4%				7.0%				44.6%		54.1%			
Primary Costs			3.4%				7.0%						100.0%	
Substation Costs														
Transmission Costs														

	NYPA			
	LT - Local	LT - Shared	HT - Local	HT - Shared
Decision Tree: Question 6 - Yes				
Secondary Costs	7.1%			
Primary Costs			7.1%	
Substation Costs				
Transmission Costs				

Consolidated Edison Company of New York, Inc.
CASE 15-E-0751 - In the Matter of the Value of Distributed Energy Resources
2023 Standby Order
2019 ACOS Customer Costs - Low Tension

	TOTAL NYP& (1)	RESIDENTIAL & RELIGIOUS SC #1 (2)	GENERAL SMALL SC #2 (3)	ELECTRIC TRACTION NTD-SC #5 (4)	ELECTRIC TRACTION TOD-SC #5 (5)	MULTI-DW. REDISTRIB. NTD-SC #8 (6)	MULTI-DW. REDISTRIB. TOD-SC #8 (7)	GENERAL LARGE NTD-SC #9 (8)	GENERAL LARGE TOD-SC #9 (9)	MULTI-DW. SPACE HTG. NTD-SC #12 (10)	MULTI-DW. SPACE HTG. TOD-SC #12 (11)	BULK POWER TOD-SC #13 (12)
CUSTOMER COST BY CLASS												
1 NUMBER OF CUSTOMERS	11,172	2,986,160	417,336	11	5	1,859	19	133,923	794	430	27	1
2												
3 RATE BASE	217,228,336	2,901,916,108	818,441,535	259,310	19,749	58,735,561	2,147,566	1,528,962,489	95,731,211	6,683,720	1,135,838	69,053
4												
5 TOTAL CUSTOMER OPERATING EXPS.	85,979,143	826,667,372	172,364,257	39,010	433,227	22,839,630	1,298,888	374,980,121	66,921,635	2,098,939	1,657,301	135,822
6 MONTHLY OP. EXPS. COST/CUST	641.33	23.07	34.42	296	7,220	1,024	5,697	233	7,024	407	5,115	11,318
7												
8 RETURN @ 11.81% (CUSTOMER)	25,659,512	342,781,017	96,676,200	30,630	2,333	6,937,980	253,675	180,604,572	11,307,991	789,496	134,168	8,157
9 S.I.T. & F.I.T. PERCENT ON RETURN												
10 INCOME TAX ON RETURN	1,571,591	20,994,621	5,921,215	1,876	143	424,937	15,537	11,061,652	692,591	48,355	8,217	500
11 TOTAL RETURN & F.I.T.	27,231,103	363,775,637	102,597,415	32,506	2,476	7,362,916	269,213	191,666,224	12,000,582	837,851	142,385	8,656
12 MONTHLY RET. F.I.T. COST/CUST	203.12	10.15	20.49	246	41	330	1,181	119	1,260	162	439	721
13												
14 MONTHLY CUSTOMER COSTS	844.45	33.22	54.90	541.79	7,261.72	1,353.89	6,877.63	352.59	8,283.19	569.15	5,554.59	12,039.82
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====

Note Customer Costs Exclude:
- BPP

Consolidated Edison Company of New York, Inc.
CASE 15-E-0751 - In the Matter of the Value of Distributed Energy Resources
2023 Standby Order
2019 ACOS Customer Costs - High Tension

	TOTAL NYP (1)	RESIDENTIAL & RELIGIOUS SC #1 (2)	GENERAL SMALL SC #2 (3)	ELECTRIC TRACTION NTD-SC #5 (4)	ELECTRIC TRACTION TOD-SC #5 (5)	MULTI-DW. REDISTRIB. NTD-SC #8 (6)	MULTI-DW. REDISTRIB. TOD-SC #8 (7)	GENERAL LARGE NTD-SC #9 (8)	GENERAL LARGE TOD-SC #9 (9)	MULTI-DW. SPACE HTG. NTD-SC #12 (10)	MULTI-DW. SPACE HTG. TOD-SC #12 (11)	BULK POWER TOD-SC #13 (12)
CUSTOMER COST BY CLASS												
1 NUMBER OF CUSTOMERS	11,172	2,986,160	417,336	11	5	1,859	19	133,923	794	430	27	1
2												
3 RATE BASE	127,597,510	1,611,588,983	420,529,925	176,974	14,260	32,223,427	1,077,201	845,121,840	58,471,312	3,862,346	647,312	69,053
4												
5 TOTAL CUSTOMER OPERATING EXPS.	70,183,877	598,188,305	102,184,475	24,502	432,260	18,168,173	1,110,288	254,479,735	60,356,412	1,601,811	1,571,223	135,822
6 MONTHLY OP. EXPS. COST/CUST	523.51	16.69	20.40	185.62	7,204.34	814	4,870	158	6,335	310	4,849	11,318
7												
8 RETURN @ 11.81% (CUSTOMER)	15,072,112	190,364,604	49,673,964	20,905	1,684	3,806,305	127,241	99,827,739	6,906,766	456,229	76,462	8,157
9 S.I.T. & F.I.T. PERCENT ON RETURN												
10 INCOME TAX ON RETURN	923,135	11,659,434	3,042,426	1,280	103	233,128	7,793	6,114,240	423,025	27,943	4,683	500
11 TOTAL RETURN & F.I.T.	15,995,247	202,024,038	52,716,390	22,185	1,788	4,039,434	135,035	105,941,979	7,329,791	484,172	81,145	8,656
12 MONTHLY RET. F.I.T. COST/CUST	119.31	5.64	10.53	168.07	29.79	181	592	66	769	94	250	721
13												
14 MONTHLY CUSTOMER COSTS	642.82	22.33	30.93	353.69	7,234.13	995.50	5,461.94	224.27	7,103.93	404.26	5,099.90	12,039.82
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====

Note Customer Costs Exclude:
- BPP
- Low Tension Minimum Grid

Consolidated Edison Company of New York, Inc.
CASE 15-E-0751 - In the Matter of the Value of Distributed Energy Resources
2023 Standby Order
2019 ACOS Customer Costs - 138kV

	TOTAL NYP&A (1)	RESIDENTIAL & RELIGIOUS SC #1 (2)	GENERAL SMALL SC #2 (3)	ELECTRIC TRACTION NTD-SC #5 (4)	ELECTRIC TRACTION TOD-SC #5 (5)	MULTI-DW. REDISTRIB. NTD-SC #8 (6)	MULTI-DW. REDISTRIB. TOD-SC #8 (7)	GENERAL LARGE NTD-SC #9 (8)	GENERAL LARGE TOD-SC #9 (9)	MULTI-DW. SPACE HTG. NTD-SC #12 (10)	MULTI-DW. SPACE HTG. TOD-SC #12 (11)	BULK POWER TOD-SC #13 (12)
CUSTOMER COST BY CLASS												
1 NUMBER OF CUSTOMERS	11,172	2,986,160	417,336	11	5	1,859	19	133,923	794	430	27	1
2												
3 RATE BASE	7,503,994	815,229,566	103,608,485	14,278	11,401	6,392,652	139,340	131,661,816	2,344,169	1,037,664	177,854	10,421
4												
5 TOTAL CUSTOMER OPERATING EXPS.	56,477,111	459,493,931	60,640,105	6,584	431,747	15,100,402	997,573	169,277,094	53,932,196	1,266,068	1,515,062	129,858
6 MONTHLY OP. EXPS. COST/CUST	421.27	12.82	12.11	49.88	7,195.78	677	4,375	105	5,660	245	4,676	10,822
7												
8 RETURN @ 11.81% (CUSTOMER)	886,389	96,296,795	12,238,473	1,687	1,347	755,115	16,459	15,552,197	276,899	122,571	21,009	1,231
9 S.I.T. & F.I.T. PERCENT ON RETURN												
10 INCOME TAX ON RETURN	54,289	5,897,977	749,581	103	82	46,249	1,008	952,540	16,959	7,507	1,287	75
11 TOTAL RETURN & F.I.T.	940,679	102,194,772	12,988,054	1,790	1,429	801,364	17,467	16,504,737	293,858	130,079	22,295	1,306
12 MONTHLY RET. F.I.T. COST/CUST	7.02	2.85	2.59	13.56	23.82	36	77	10	31	25	69	109
13												
14 MONTHLY CUSTOMER COSTS	428.29	15.67	14.70	63.44	7,219.60	712.83	4,451.93	115.60	5,691.23	270.57	4,744.93	10,930.39
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====

Note Customer Costs Exclude:

- BPP
- High Tension and Low Tension Minimum Grid
- Services
- Installation on Customer Premises
- Services on Customer Premises

Appendix B
Schedule 7
Page 1 of 1

		TOTAL NYPA (1)	RESIDENTIAL & RELIGIOUS SC #1 (2)	GENERAL SMALL SC #2 (3)	ELECTRIC TRACTION NTD-SC #5 (4)	ELECTRIC TRACTION TOD-SC #5 (5)	MULTI-DW. REDISTRIB. NTD-SC #8 (6)	MULTI-DW. REDISTRIB. TOD-SC #8 (7)	GENERAL LARGE NTD-SC #9 (8)	GENERAL LARGE TOD-SC #9 (9)	MULTI-DW. SPACE HTG. NTD-SC #12 (10)	MULTI-DW. SPACE HTG. TOD-SC #12 (11)	BULK POWER TOD-SC #13 (12)
Revenue Requirement													
1	DEMAND COMPONENTS												
2													
3	STEAM PRODUCTION	D	0	0	0	0	0	0	0	0	0	0	0
4													
5	TRANSMISSION	D	120,124,901	268,632,923	40,137,104	6,443	1,130,736	29,440,735	2,091,322	301,259,134	127,913,056	1,470,916	1,609,178
6													
7	SUBSTATION	D	85,530,978	199,047,650	26,095,910	4,724	757,291	20,860,534	1,458,109	201,699,231	88,720,488	1,725,122	2,279,768
8													
9	HT - DEMAND	D	166,229,087	386,398,354	50,588,126	9,179	1,469,397	40,481,638	2,828,624	391,321,319	171,899,392	3,353,617	4,436,643
10	O.H. TRANSFORMERS - DEMAND	D	4,811,947	21,711,677	3,602,879	572	12,218	1,808,234	123,858	18,761,368	6,257,444	154,001	195,839
11	U.G. TRANSFORMERS - DEMAND	D	43,796,315	197,740,564	32,838,866	5,206	111,308	16,471,712	1,128,471	170,925,335	57,050,616	1,401,451	1,781,084
12	O.H. LINES DEMAND	D	8,798,982	39,296,907	6,441,993	1,043	22,024	3,263,167	222,850	33,786,250	11,137,390	282,230	362,342
13	U.G. LINES DEMAND	D	63,617,296	285,920,822	47,226,921	7,553	160,653	23,785,870	1,627,404	246,594,182	81,881,667	2,037,747	2,600,891
14													
15	TOTAL DEMAND COMPONENTS		492,909,506	1,398,748,897	206,931,798	34,720	3,663,627	136,111,890	9,480,637	1,364,346,818	544,860,054	10,425,084	13,265,745
16													
17	ENERGY COMPONENT												
18	MERCHANT FUNCTION	E	0	19,800,690	2,833,263	0	0	184,186	7,905	3,996,701	251,766	16,335	3,398
19													
20	CUSTOMER COMPONENTS												
21													
22	HT - CUSTOMER	C	3,655,174	67,103,140	19,415,156	3,391	244	1,168,503	48,123	30,636,741	1,806,829	112,857	18,484
23	O.H. TRANSFORMERS - CUSTOMER	C	50,842	27,178,946	1,783,215	0	0	0	0	179,677	42	0	0
24	U.G. TRANSFORMERS - CUSTOMER	C	4,259,470	58,663,991	21,738,590	3,993	289	1,383,417	57,061	36,173,915	2,154,287	132,554	21,603
25	O.H. LINES CUSTOMER	C	24,692	13,065,288	846,829	0	0	0	0	85,939	20	0	0
26	U.G. LINES CUSTOMER	C	19,288,465	264,439,387	97,462,461	18,062	1,299	6,227,845	256,538	162,695,829	9,639,054	600,857	98,344
27	SERVICE COSTS - O.H.	C	163,927	36,802,884	3,330,179	0	0	0	0	1,418,673	1,954	0	0
28	SERVICE COSTS - U.G.	C	20,007,918	77,047,635	55,270,924	29,081	389	4,631,643	169,322	130,229,639	11,787,673	443,858	67,528
29	METERING	C	1,170,463	111,041,049	15,207,635	2,322	2,121	1,243,634	28,203	23,683,957	497,463	173,385	27,806
30	INSTALL. ON CUSTR. PREMISES	C	0	0	0	0	0	0	0	345,158	584,727	0	0
31	SERVICES ON CUSTR. PREMISES	C	211,148	19,456,802	2,328,300	271	116	72,756	2,543	2,507,275	96,888	8,511	1,434
32	STREET LIGHTING NYC	C	87,143,204	0	0	0	0	0	0	0	0	0	0
33	STREET LIGHTING OTHER	C	10,062,870	0	0	0	0	0	0	0	0	0	0
34	CUSTR. ACCTG. & COLLECTION	C	538,467	138,086,706	19,767,945	1,034	728	176,725	3,137	10,892,043	147,254	31,891	3,841
35	PRINTING & MAILING A BILL	C	62,839	16,862,308	2,369,335	62	28	10,510	108	757,846	4,518	2,417	151
36	RECEIPTS PROCESSING	C	33,371	9,114,042	1,311,146	33	15	5,712	59	413,473	2,524	1,279	79
37	CUSTOMER SERVICE	C	287,731	78,117,848	11,150,418	284	132	48,867	502	3,532,865	21,400	11,039	684
38	UNCOLLECTIBLES	C	0	34,248,748	2,911,503	600	23,963	973,753	64,710	11,365,033	3,663,956	77,242	87,817
39	ADMINISTRATIVE AND GENERAL (CUSTOMER)	C	66,121,205	247,881,289	41,733,690	8,997	406,547	14,622,832	962,935	167,056,431	51,882,716	1,203,418	1,431,946
40	TOTAL CUSTOMER COMPONENTS		213,081,786	1,199,110,055	296,627,325	68,131	435,871	30,566,197	1,593,239	581,974,496	82,291,305	2,799,309	1,759,716
41													
42													
43													
44	TOTAL DEMAND	D	492,909,506	1,398,748,897	206,931,798	34,720	3,663,627	136,111,890	9,480,637	1,364,346,818	544,860,054	10,425,084	13,265,745
45	TOTAL ENERGY	E	0	19,800,690	2,833,263	0	0	184,186	7,905	3,996,701	251,766	16,335	3,398
46	TOTAL CUSTOMER	C	213,081,786	1,199,110,055	296,627,325	68,131	435,871	30,566,197	1,593,239	581,974,496	82,291,305	2,799,309	1,759,716
47													
48	TOTAL		705,991,293	2,617,659,642	506,392,386	102,851	4,099,498	166,862,272	11,081,782	1,950,318,015	627,403,126	13,240,727	15,028,859

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Present (2024) vs Proposed Full ACOS and Proposed Phase-in (2024) Rates
Case 15-E-0751

Received: 12/15/2023

				Present RY 2 Case 22-E-0064		Proposed - Full ACOS		Proposed - Phase-In	
				<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
SC 5	Rate III	LT	Cust Chg (\$/Month)	\$346.82	\$346.82	\$46.00	\$46.00	\$296.68	\$296.68
			Contract Dmd Chg (\$/kW)	\$12.77	\$12.77	\$22.58	\$22.58	\$14.41	\$14.41
		As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm		\$0.3379		\$0.2821		\$0.3286
			Monday-Friday: 8am - 10pm	\$0.6335	\$0.8029	\$0.6981	\$1.2871	\$0.6443	\$0.8836
	HT	Cust Chg (\$/Month)		\$346.82	\$346.82	\$46.00	\$46.00	\$296.68	\$296.68
			Contract Dmd Chg (\$/kW)	\$4.28	\$4.28	\$14.13	\$14.13	\$5.92	\$5.92
		As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm		\$0.3379		\$0.2821		\$0.3286
			Monday-Friday: 8am - 10pm	\$0.3418	\$0.2391	\$0.4306	\$0.5761	\$0.3566	\$0.2953
SC 5	Rate IV	LT	Cust Chg (\$/Month)	\$539.71	\$539.71	\$500.00	\$500.00	\$533.09	\$533.09
			Contract Dmd Chg (\$/kW)	\$8.22	\$8.22	\$2.71	\$2.71	\$7.30	\$7.30
		As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm		\$0.4167		\$0.3716		\$0.4092
			Monday-Friday: 8am - 10pm	\$0.8651	\$0.9400	\$1.2185	\$1.7214	\$0.9240	\$1.0702
	HT	Cust Chg (\$/Month)		\$539.71	\$539.71	\$500.00	\$500.00	\$533.09	\$533.09
			Contract Dmd Chg (\$/kW)	\$5.05	\$5.05	\$1.35	\$1.35	\$4.43	\$4.43
		As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm		\$0.4460		\$0.3979		\$0.4380
			Monday-Friday: 8am - 10pm	\$0.5124	\$0.2906	\$0.7674	\$0.7920	\$0.5549	\$0.3742
SC 5	Rate IV	HT	Cust Chg (\$/Month)	\$527.87	\$527.87	\$500.00	\$500.00	\$523.23	\$523.23
		HT at 138 kV	Contract Dmd Chg (\$/kW)	\$1.70	\$1.70	\$1.19	\$1.19	\$1.62	\$1.62
			As-Used Dmd Chg (\$/kW) Monday-Friday: 8am - 6pm		\$0.3347		\$0.3979		\$0.3452
			Monday-Friday: 8am - 10pm	\$0.2414		\$0.2874	\$0.1309	\$0.2491	\$0.0218

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Present (2024) vs Proposed Full ACOS and Proposed Phase-in (2024) Rates
Case 15-E-0751

Received: 12/15/2023

				Present RY 2 Case 22-E-0064		Proposed - Full ACOS		Proposed - Phase-In	
				<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
SC 8	Rate IV	LT	Cust Chg (\$/Month)	\$393.45	\$393.45	\$55.00	\$55.00	\$337.04	\$337.04
			Contract Dmd Chg (\$/kW)	\$10.92	\$10.92	\$6.71	\$6.71	\$10.22	\$10.22
			As-Used Dmd Chg (\$/kW) Monday-Friday: 8am - 6pm		\$0.9070		\$0.8110		\$0.8910
			Monday-Friday: 8am - 10pm	\$1.3086	\$1.8058	\$1.4646	\$2.9468	\$1.3346	\$1.9960
		HT	Cust Chg (\$/Month)	\$393.45	\$393.45	\$55.00	\$55.00	\$337.04	\$337.04
			Contract Dmd Chg (\$/kW)	\$8.85	\$8.85	\$5.00	\$5.00	\$8.21	\$8.21
			As-Used Dmd Chg (\$/kW) Monday-Friday: 8am - 6pm		\$0.9070		\$0.8110		\$0.8910
			Monday-Friday: 8am - 10pm	\$0.7674	\$0.5678	\$1.1094	\$1.4851	\$0.8244	\$0.7207
	Rate V	LT	Cust Chg (\$/Month)	\$1,408.99	\$1,408.99	\$500.00	\$500.00	\$1,257.49	\$1,257.49
			Contract Dmd Chg (\$/kW)	\$10.07	\$10.07	\$4.91	\$4.91	\$9.21	\$9.21
			As-Used Dmd Chg (\$/kW) Monday-Friday: 8am - 6pm		\$0.8736		\$0.7846		\$0.8588
			Monday-Friday: 8am - 10pm	\$1.2573	\$1.7504	\$1.4255	\$2.8825	\$1.2853	\$1.9391
		HT	Cust Chg (\$/Month)	\$1,408.99	\$1,408.99	\$500.00	\$500.00	\$1,257.49	\$1,257.49
			Contract Dmd Chg (\$/kW)	\$8.78	\$8.78	\$3.92	\$3.92	\$7.97	\$7.97
			As-Used Dmd Chg (\$/kW) Monday-Friday: 8am - 6pm		\$0.8736		\$0.7846		\$0.8588
			Monday-Friday: 8am - 10pm	\$0.7370	\$0.5513	\$1.0839	\$1.4620	\$0.7948	\$0.7031
SC 8	Rate V	HT	Cust Chg (\$/Month)	\$493.18	\$493.18	\$500.00	\$500.00	\$494.32	\$494.32
			Contract Dmd Chg (\$/kW)	\$2.83	\$2.83	\$2.68	\$2.68	\$2.81	\$2.81
			As-Used Dmd Chg (\$/kW) Monday-Friday: 8am - 6pm		\$0.6551		\$0.7846		\$0.6767
			Monday-Friday: 8am - 10pm	\$0.3392		\$0.3685	\$0.2465	\$0.3441	\$0.0411
SC 9	Rate IV	LT	Cust Chg (\$/Month)	\$141.23	\$141.23	\$66.00	\$66.00	\$128.69	\$128.69
			Contract Dmd Chg (\$/kW)	\$11.96	\$11.96	\$8.66	\$8.66	\$11.41	\$11.41
			As-Used Dmd Chg (\$/kW) Monday-Friday: 8am - 6pm		\$0.6943		\$0.6283		\$0.6833
			Monday-Friday: 8am - 10pm	\$0.9459	\$1.2447	\$1.1016	\$2.1427	\$0.9719	\$1.3944
		HT	Cust Chg (\$/Month)	\$141.23	\$141.23	\$66.00	\$66.00	\$128.69	\$128.69
			Contract Dmd Chg (\$/kW)	\$7.63	\$7.63	\$0.78	\$0.78	\$6.49	\$6.49
			As-Used Dmd Chg (\$/kW) Monday-Friday: 8am - 6pm		\$0.6971		\$0.6310		\$0.6861
			Monday-Friday: 8am - 10pm	\$0.5360	\$0.3837	\$0.8132	\$1.0386	\$0.5822	\$0.4929

Case 15-E-0751

Received: 12/15/2023

Present RY 2
Case 22-E-0064

Proposed - Full ACOS

Proposed - Phase-In

Winter

Summer

Winter

Summer

WinterSummer

SC 9	Rate V	LT	Cust Chg (\$/Month)	\$1,956.31	\$1,956.31	\$500.00	\$500.00	\$1,713.59	\$1,713.59	
			Contract Dmd Chg (\$/kW)	\$10.02	\$10.02	\$4.65	\$4.65	\$9.13	\$9.13	
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm		\$0.6969	\$0.6368	\$0.6869		
				Monday-Friday: 8am - 10pm		\$0.9979	\$1.2888	\$1.1861	\$2.1658	\$1.0293
	HT	Cust Chg (\$/Month)	\$1,956.31	\$1,956.31	\$500.00	\$500.00	\$1,713.59	\$1,713.59		
		Contract Dmd Chg (\$/kW)	\$8.61	\$8.61	\$2.75	\$2.75	\$7.63	\$7.63		
		As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm		\$0.7201	\$0.6573	\$0.7096			
			Monday-Friday: 8am - 10pm		\$0.5913	\$0.4132	\$0.9168	\$1.1012	\$0.6456	\$0.5279
SC 9	Rate V HT at 138 kV	HT	Cust Chg (\$/Month)	\$527.18	\$527.18	\$500.00	\$500.00	\$522.65	\$522.65	
			Contract Dmd Chg (\$/kW)	\$2.80	\$2.80	\$1.74	\$1.74	\$2.62	\$2.62	
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm		\$0.5401	\$0.6573	\$0.5596		
				Monday-Friday: 8am - 10pm		\$0.2562	\$0.2962	\$0.1786	\$0.2629	\$0.0298
SC 9 For Station Use	Rate IV	LT	Cust Chg (\$/Month)	\$141.23	\$141.23	\$66.00	\$66.00	\$128.69	\$128.69	
			Contract Dmd Chg (\$/kW)	\$11.96	\$11.96	\$8.66	\$8.66	\$11.41	\$11.41	
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm						
				Monday-Friday: 8am - 10pm		\$0.6351	\$1.2447	\$0.8579	\$2.1427	\$0.6722
		HT	Cust Chg (\$/Month)	\$141.23	\$141.23	\$66.00	\$66.00	\$128.69	\$128.69	
			Contract Dmd Chg (\$/kW)	\$7.63	\$7.63	\$0.78	\$0.78	\$6.49	\$6.49	
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm						
				Monday-Friday: 8am - 10pm		\$0.2221	\$0.3837	\$0.5667	\$1.0386	\$0.2795
	SC 9 For Station Use	Rate V	LT	Cust Chg (\$/Month)	\$1,956.31	\$1,956.31	\$500.00	\$500.00	\$1,713.59	\$1,713.59
				Contract Dmd Chg (\$/kW)	\$10.02	\$10.02	\$4.65	\$4.65	\$9.13	\$9.13
As-Used Dmd Chg (\$/kW)				Monday-Friday: 8am - 6pm						
				Monday-Friday: 8am - 10pm		\$0.6790	\$1.2888	\$0.9265	\$2.1658	\$0.7203
HT			Cust Chg (\$/Month)	\$1,956.31	\$1,956.31	\$500.00	\$500.00	\$1,713.59	\$1,713.59	
			Contract Dmd Chg (\$/kW)	\$8.61	\$8.61	\$2.75	\$2.75	\$7.63	\$7.63	
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm						
				Monday-Friday: 8am - 10pm		\$0.2497	\$0.4132	\$0.6370	\$1.1012	\$0.3143

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Present (2024) vs Proposed Full ACOS and Proposed Phase-in (2024) Rates
Case 15-E-0751

				Present RY 2 Case 22-E-0064		Proposed - Full ACOS		Proposed - Phase-In	
				<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
SC 12	Rate IV	LT	Cust Chg (\$/Month)	\$200.24	\$200.24	\$34.00	\$34.00	\$172.53	\$172.53
			Contract Dmd Chg (\$/kW)	\$10.01	\$10.01	\$8.07	\$8.07	\$9.69	\$9.69
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm			\$0.6402		\$0.6754
				Monday-Friday: 8am - 10pm		\$1.5077	\$2.3592	\$1.2907	\$1.9013
		HT	Cust Chg (\$/Month)	\$200.24	\$200.24	\$34.00	\$34.00	\$172.53	\$172.53
			Contract Dmd Chg (\$/kW)	\$7.80	\$7.80	\$6.22	\$6.22	\$7.54	\$7.54
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm			\$0.6402		\$0.6754
				Monday-Friday: 8am - 10pm		\$0.5761	\$1.2476	\$0.6179	\$0.7215
	Rate V	LT	Cust Chg (\$/Month)	\$792.17	\$792.17	\$500.00	\$500.00	\$743.48	\$743.48
			Contract Dmd Chg (\$/kW)	\$8.76	\$8.76	\$7.04	\$7.04	\$8.47	\$8.47
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm			\$0.6317		\$0.6760
				Monday-Friday: 8am - 10pm		\$1.6355	\$2.4411	\$1.5046	\$2.0815
		HT	Cust Chg (\$/Month)	\$792.17	\$792.17	\$500.00	\$500.00	\$743.48	\$743.48
			Contract Dmd Chg (\$/kW)	\$8.14	\$8.14	\$6.36	\$6.36	\$7.84	\$7.84
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm			\$0.6317		\$0.6760
				Monday-Friday: 8am - 10pm		\$0.6595	\$1.2334	\$0.6952	\$0.7770
SC 12	Rate V	HT	Cust Chg (\$/Month)	\$462.38	\$462.38	\$500.00	\$500.00	\$468.65	\$468.65
			Contract Dmd Chg (\$/kW)	\$1.86	\$1.86	\$2.25	\$2.25	\$1.93	\$1.93
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm			\$0.6317		\$0.5335
				Monday-Friday: 8am - 10pm		\$0.1993	\$0.3569	\$0.2057	\$0.0595
SC 13	Rate II	HT	Cust Chg (\$/Month)	\$4,011.42	\$4,011.42	\$500.00	\$500.00	\$3,426.18	\$3,426.18
			Contract Dmd Chg (\$/kW)	\$8.76	\$8.76	\$7.78	\$7.78	\$8.60	\$8.60
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm			\$0.8421		\$0.5404
				Monday-Friday: 8am - 10pm		\$0.4368	\$0.6419	\$0.4917	\$0.4119
SC 13	Rate II	HT	Cust Chg (\$/Month)	\$3,315.31	\$3,315.31	\$500.00	\$500.00	\$2,846.09	\$2,846.09
			Contract Dmd Chg (\$/kW)	\$3.39	\$3.39	\$0.66	\$0.66	\$2.94	\$2.94
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm			\$0.2207		\$0.3369
				Monday-Friday: 8am - 10pm		\$0.1831	\$0.1682	\$0.1861	\$0.0280

Received: 12/15/2023

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Present (2024) vs Proposed Full ACOS and Proposed Phase-in (2024) Rates
Case 15-E-0751

				Present RY 2 Case 22-E-0064		Proposed - Full ACOS		Proposed - Phase-In			
				Winter	Summer	Winter	Summer	Winter	Summer		
NYPA	Rate III	LT	Cust Chg (\$/Month)		\$272.22	\$272.22	\$0.00	\$0.00	\$226.85	\$226.85	
			Contract Dmd Chg (\$/kW)		\$10.17	\$10.17	\$9.63	\$9.63	\$10.08	\$10.08	
			Received: 12-15-2022	As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm		\$0.6511		\$0.5655		\$0.6368
					Monday-Friday: 8am - 10pm	\$0.8979	\$1.5877	\$0.8847	\$2.6086	\$0.8957	\$1.7579
		HT	Cust Chg (\$/Month)		\$272.22	\$272.22	\$0.00	\$0.00	\$226.85	\$226.85	
			Contract Dmd Chg (\$/kW)		\$7.64	\$7.64	\$0.81	\$0.81	\$6.50	\$6.50	
				As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm		\$0.6606		\$0.5750		\$0.6463
					Monday-Friday: 8am - 10pm	\$0.5741	\$0.5054	\$0.7387	\$1.3243	\$0.6015	\$0.6419
	NYPA	Rate IV	LT	Cust Chg (\$/Month)		\$780.68	\$780.68	\$0.00	\$0.00	\$650.57	\$650.57
				Contract Dmd Chg (\$/kW)		\$12.30	\$12.30	\$2.34	\$2.34	\$10.64	\$10.64
				As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm		\$0.5993		\$0.5863		\$0.5971
					Monday-Friday: 8am - 10pm	\$0.8208	\$1.5043	\$1.1847	\$2.7742	\$0.8815	\$1.7160
		HT	Cust Chg (\$/Month)		\$780.68	\$780.68	\$0.00	\$0.00	\$650.57	\$650.57	
			Contract Dmd Chg (\$/kW)		\$8.05	\$8.05	\$0.91	\$0.91	\$6.86	\$6.86	
				As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm		\$0.6260		\$0.6125		\$0.6238
					Monday-Friday: 8am - 10pm	\$0.5370	\$0.4814	\$0.8962	\$1.3948	\$0.5969	\$0.6336
		138 kV	Cust Chg (\$/Month)		\$86.43	\$86.43	\$0.00	\$0.00	\$72.03	\$72.03	
			Contract Dmd Chg (\$/kW)		\$2.55	\$2.55	\$0.25	\$0.25	\$2.17	\$2.17	
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm		\$0.4697		\$0.6125		\$0.4935	
				Monday-Friday: 8am - 10pm	\$0.2616		\$0.3138	\$0.2741	\$0.2703	\$0.0457	
NYPA	Rate III For Station Use	LT	Cust Chg (\$/Month)		\$272.22	\$272.22	\$0.00	\$0.00	\$226.85	\$226.85	
			Contract Dmd Chg (\$/kW)		\$10.17	\$10.17	\$9.63	\$9.63	\$10.08	\$10.08	
				As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm						
					Monday-Friday: 8am - 10pm	\$0.5328	\$1.5877	\$0.6067	\$2.6086	\$0.5451	\$1.7579
		HT	Cust Chg (\$/Month)		\$272.22	\$272.22	\$0.00	\$0.00	\$226.85	\$226.85	
			Contract Dmd Chg (\$/kW)		\$7.64	\$7.64	\$0.81	\$0.81	\$6.50	\$6.50	
				As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm						
					Monday-Friday: 8am - 10pm	\$0.1993	\$0.5054	\$0.4510	\$1.3243	\$0.2413	\$0.6419
		138 kV	Cust Chg (\$/Month)		\$780.68	\$780.68	\$0.00	\$0.00	\$650.57	\$650.57	
			Contract Dmd Chg (\$/kW)		\$12.30	\$12.30	\$2.34	\$2.34	\$10.64	\$10.64	
			As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm							
				Monday-Friday: 8am - 10pm	\$0.4982	\$1.5043	\$0.8751	\$2.7742	\$0.5610	\$1.7160	
NYPA	Rate IV For Station Use	LT	Cust Chg (\$/Month)		\$780.68	\$780.68	\$0.00	\$0.00	\$650.57	\$650.57	
			Contract Dmd Chg (\$/kW)		\$8.05	\$8.05	\$0.91	\$0.91	\$6.86	\$6.86	
				As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm						
					Monday-Friday: 8am - 10pm	\$0.1881	\$0.4814	\$0.5605	\$1.3948	\$0.2502	\$0.6336
		HT	Cust Chg (\$/Month)		\$780.68	\$780.68	\$0.00	\$0.00	\$650.57	\$650.57	
			Contract Dmd Chg (\$/kW)		\$8.05	\$8.05	\$0.91	\$0.91	\$6.86	\$6.86	
				As-Used Dmd Chg (\$/kW)	Monday-Friday: 8am - 6pm						
					Monday-Friday: 8am - 10pm	\$0.1881	\$0.4814	\$0.5605	\$1.3948	\$0.2502	\$0.6336

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Present (2024) vs Proposed Full ACOS and Proposed Phase-in (2024) Rates
Case 15-E-0751

				Present RY 2 Case 22-E-0064		Proposed - Full ACOS	
				<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
SC 11 Buy-back Service (for Customers with Contract Demand under this SC that are 1500 kW or less)							
SC 5	Rate III	LT	Cust Chg (\$/Month)	\$346.82	\$346.82	\$46.00	\$46.00
			Contract Dmd Chg (\$/kW)	\$12.77	\$12.77	\$0.45	\$0.45
		HT	Cust Chg (\$/Month)	\$346.82	\$346.82	\$46.00	\$46.00
			Contract Dmd Chg (\$/kW)	\$4.28	\$4.28	\$0.29	\$0.29
SC 8	Rate IV	LT	Cust Chg (\$/Month)	\$393.45	\$393.45	\$55.00	\$55.00
			Contract Dmd Chg (\$/kW)	\$10.92	\$10.92	\$0.75	\$0.75
		HT	Cust Chg (\$/Month)	\$393.45	\$393.45	\$55.00	\$55.00
			Contract Dmd Chg (\$/kW)	\$8.85	\$8.85	\$0.67	\$0.67
SC 9	Rate IV	LT	Cust Chg (\$/Month)	\$141.23	\$141.23	\$66.00	\$66.00
			Contract Dmd Chg (\$/kW)	\$11.96	\$11.96	\$0.26	\$0.26
		HT	Cust Chg (\$/Month)	\$141.23	\$141.23	\$66.00	\$66.00
			Contract Dmd Chg (\$/kW)	\$7.63	\$7.63	\$0.22	\$0.22
SC 12	Rate IV	LT	Cust Chg (\$/Month)	\$200.24	\$200.24	\$34.00	\$34.00
			Contract Dmd Chg (\$/kW)	\$10.01	\$10.01	\$3.63	\$3.63
		HT	Cust Chg (\$/Month)	\$200.24	\$200.24	\$34.00	\$34.00
			Contract Dmd Chg (\$/kW)	\$7.80	\$7.80	\$3.14	\$3.14

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Present (2024) vs Proposed Full ACOS and Proposed Phase-in (2024) Rates
Case 15-E-0751

				Present RY 2 Case 22-E-0064		Proposed - Full ACOS	
				<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
SC 11 Buy-back Service (for Customers with Contract Demand under this SC that are greater than 1500 kW)							
SC 5	Rate IV	LT	Cust Chg (\$/Month)	\$539.71	\$539.71	\$500.00	\$500.00
			Contract Dmd Chg (\$/kW)	\$8.22	\$8.22	\$0.30	\$0.30
		HT	Cust Chg (\$/Month)	\$539.71	\$539.71	\$500.00	\$500.00
			Contract Dmd Chg (\$/kW)	\$5.05	\$5.05	\$0.16	\$0.16
SC 8	Rate V	LT	Cust Chg (\$/Month)	\$1,408.99	\$1,408.99	\$500.00	\$500.00
			Contract Dmd Chg (\$/kW)	\$10.07	\$10.07	\$0.62	\$0.62
		HT	Cust Chg (\$/Month)	\$1,408.99	\$1,408.99	\$500.00	\$500.00
			Contract Dmd Chg (\$/kW)	\$8.78	\$8.78	\$0.57	\$0.57
SC 9	Rate V	LT	Cust Chg (\$/Month)	\$1,956.31	\$1,956.31	\$500.00	\$500.00
			Contract Dmd Chg (\$/kW)	\$10.02	\$10.02	\$0.63	\$0.63
		HT	Cust Chg (\$/Month)	\$1,956.31	\$1,956.31	\$500.00	\$500.00
			Contract Dmd Chg (\$/kW)	\$8.61	\$8.61	\$0.55	\$0.55
SC 12	Rate V	LT	Cust Chg (\$/Month)	\$792.17	\$792.17	\$500.00	\$500.00
			Contract Dmd Chg (\$/kW)	\$8.76	\$8.76	\$4.38	\$4.38
		HT	Cust Chg (\$/Month)	\$792.17	\$792.17	\$500.00	\$500.00
			Contract Dmd Chg (\$/kW)	\$8.14	\$8.14	\$3.93	\$3.93
SC 13	Rate II	HT	Cust Chg (\$/Month)	\$4,011.42	\$4,011.42	\$500.00	\$500.00
			Contract Dmd Chg (\$/kW)	\$8.76	\$8.76	\$7.05	\$7.05

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Present (2024) vs Proposed Full ACOS and Proposed Phase-in (2024) Rates
Case 15-E-0751

				Present RY 2 Case 22-E-0064		Proposed - Full ACOS	
				<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
SC 11 Buy-back Service (for Customers who take high tension service at 138 kV, regardless of the Contract Demand kW)							
SC 5	Rate IV	HT	Cust Chg (\$/Month)	\$527.87	\$527.87	\$500.00	\$500.00
	HT at 138 kV		Contract Dmd Chg (\$/kW)	\$1.70	\$1.70	\$0.00	\$0.00
SC 8	Rate V	HT	Cust Chg (\$/Month)	\$493.18	\$493.18	\$500.00	\$500.00
	HT at 138 kV		Contract Dmd Chg (\$/kW)	\$2.83	\$2.83	\$0.00	\$0.00
SC 9	Rate V	HT	Cust Chg (\$/Month)	\$527.18	\$527.18	\$500.00	\$500.00
	HT at 138 kV		Contract Dmd Chg (\$/kW)	\$2.80	\$2.80	\$0.00	\$0.00
SC 12	Rate V	HT	Cust Chg (\$/Month)	\$462.38	\$462.38	\$500.00	\$500.00
	HT at 138 kV		Contract Dmd Chg (\$/kW)	\$1.86	\$1.86	\$0.00	\$0.00
SC 13	Rate II	HT	Cust Chg (\$/Month)	\$3,315.31	\$3,315.31	\$500.00	\$500.00
	HT at 138 kV		Contract Dmd Chg (\$/kW)	\$3.39	\$3.39	\$0.00	\$0.00

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Case 15-E-0751 - Present (2024) Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 8

Rate IV	Low Tension	Rider Q Rates						
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45
Contract Demand	\$10.92	\$10.92	\$10.92	\$10.92	\$10.92	\$10.92	\$10.92	\$10.92
As-Used Period 1	n/a	\$1.4182	n/a	\$1.4131	n/a	\$1.4037	n/a	\$1.3915
As-Used Period 2	\$1.3086	\$1.3543	\$1.3086	\$1.3543	\$1.3086	\$1.3543	\$1.3086	\$1.3537

SC 8

Rate IV	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	
Contract Demand	\$8.85	\$8.85	\$8.85	\$8.85	\$8.85	\$8.85	\$8.85	\$8.85	
As-Used Period 1	n/a	\$1.0745	n/a	\$1.0706	n/a	\$1.0635	n/a	\$1.0542	
As-Used Period 2	\$0.7674	\$0.4259	\$0.7674	\$0.4259	\$0.7674	\$0.4259	\$0.7674	\$0.4256	

Received: 12/15/2023

SC 8

Rate V	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	
Contract Demand	\$10.07	\$10.07	\$10.07	\$10.07	\$10.07	\$10.07	\$10.07	\$10.07	
As-Used Period 1	n/a	\$1.3425	n/a	\$1.3368	n/a	\$1.3333	n/a	\$1.3288	
As-Used Period 2	\$1.2573	\$1.3128	\$1.2573	\$1.3128	\$1.2573	\$1.3128	\$1.2573	\$1.3135	

SC 8

Rate V	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	
Contract Demand	\$8.78	\$8.78	\$8.78	\$8.78	\$8.78	\$8.78	\$8.78	\$8.78	
As-Used Period 1	n/a	\$1.0240	n/a	\$1.0197	n/a	\$1.0170	n/a	\$1.0136	
As-Used Period 2	\$0.7370	\$0.4135	\$0.7370	\$0.4135	\$0.7370	\$0.4135	\$0.7370	\$0.4137	

SC 9

Rate IV	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	
Contract Demand	\$11.96	\$11.96	\$11.96	\$11.96	\$11.96	\$11.96	\$11.96	\$11.96	
As-Used Period 1	n/a	\$1.0212	n/a	\$1.0235	n/a	\$1.0323	n/a	\$1.0575	
As-Used Period 2	\$0.9459	\$0.9335	\$0.9459	\$0.9335	\$0.9459	\$0.9335	\$0.9459	\$0.9345	

SC 9

Rate IV	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	
Contract Demand	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	
As-Used Period 1	n/a	\$0.8034	n/a	\$0.8052	n/a	\$0.8121	n/a	\$0.8319	
As-Used Period 2	\$0.5360	\$0.2878	\$0.5360	\$0.2878	\$0.5360	\$0.2878	\$0.5360	\$0.2881	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Case 15-E-0751 - Present (2024) Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 9

Rate V	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	
Contract Demand	\$10.02	\$10.02	\$10.02	\$10.02	\$10.02	\$10.02	\$10.02	\$10.02	
As-Used Period 1	n/a	\$1.0210	n/a	\$1.0226	n/a	\$1.0258	n/a	\$1.0481	
As-Used Period 2	\$0.9979	\$0.9666	\$0.9979	\$0.9666	\$0.9979	\$0.9666	\$0.9979	\$0.9668	

SC 9

Rate V	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	
Contract Demand	\$8.61	\$8.61	\$8.61	\$8.61	\$8.61	\$8.61	\$8.61	\$8.61	
As-Used Period 1	n/a	\$0.8256	n/a	\$0.8269	n/a	\$0.8295	n/a	\$0.8475	
As-Used Period 2	\$0.5913	\$0.3099	\$0.5913	\$0.3099	\$0.5913	\$0.3099	\$0.5913	\$0.3101	

Received: 12/15/2023

NYPA

Rate III	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	
Contract Demand	\$10.17	\$10.17	\$10.17	\$10.17	\$10.17	\$10.17	\$10.17	\$10.17	
As-Used Period 1	n/a	\$1.0967	n/a	\$1.1054	n/a	\$1.1343	n/a	\$1.1685	
As-Used Period 2	\$0.8979	\$1.1908	\$0.8979	\$1.1908	\$0.8979	\$1.1908	\$0.8979	\$1.2235	

NYPA

Rate III	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	
Contract Demand	\$7.64	\$7.64	\$7.64	\$7.64	\$7.64	\$7.64	\$7.64	\$7.64	
As-Used Period 1	n/a	\$0.8140	n/a	\$0.8204	n/a	\$0.8420	n/a	\$0.8673	
As-Used Period 2	\$0.5741	\$0.3790	\$0.5741	\$0.3790	\$0.5741	\$0.3790	\$0.5741	\$0.3896	

NYPA

Rate IV	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	
Contract Demand	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	
As-Used Period 1	n/a	\$0.9828	n/a	\$0.9842	n/a	\$0.9839	n/a	\$0.9860	
As-Used Period 2	\$0.8208	\$1.1282	\$0.8208	\$1.1282	\$0.8208	\$1.1282	\$0.8208	\$1.1277	

NYPA

Rate IV	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	
Contract Demand	\$8.05	\$8.05	\$8.05	\$8.05	\$8.05	\$8.05	\$8.05	\$8.05	
As-Used Period 1	n/a	\$0.7511	n/a	\$0.7521	n/a	\$0.7520	n/a	\$0.7535	
As-Used Period 2	\$0.5370	\$0.3610	\$0.5370	\$0.3610	\$0.5370	\$0.3610	\$0.5370	\$0.3609	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Case 15-E-0751 - Present (2024) Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 5

Rate III	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	
Contract Demand	\$12.77	\$12.77	\$12.77	\$12.77	\$12.77	\$12.77	\$12.77	\$12.77	
As-Used Period 1	n/a	\$0.5378	n/a	\$0.5339	n/a	\$0.5416	n/a	\$0.5140	
As-Used Period 2	\$0.6335	\$0.6021	\$0.6335	\$0.6021	\$0.6335	\$0.6021	\$0.6335	\$0.5934	

SC 5

Rate III	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	
Contract Demand	\$4.28	\$4.28	\$4.28	\$4.28	\$4.28	\$4.28	\$4.28	\$4.28	
As-Used Period 1	n/a	\$0.3948	n/a	\$0.3920	n/a	\$0.3977	n/a	\$0.3774	
As-Used Period 2	\$0.3418	\$0.1794	\$0.3418	\$0.1794	\$0.3418	\$0.1794	\$0.3418	\$0.1767	

Received: 12/15/2023

SC 12

Rate IV	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	
Contract Demand	\$10.01	\$10.01	\$10.01	\$10.01	\$10.01	\$10.01	\$10.01	\$10.01	
As-Used Period 1	n/a	\$1.1836	n/a	\$1.1701	n/a	\$1.1621	n/a	\$1.1639	
As-Used Period 2	\$1.2473	\$1.3573	\$1.2473	\$1.3573	\$1.2473	\$1.3573	\$1.2473	\$1.3570	

SC 12

Rate IV	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	
Contract Demand	\$7.80	\$7.80	\$7.80	\$7.80	\$7.80	\$7.80	\$7.80	\$7.80	
As-Used Period 1	n/a	\$0.8628	n/a	\$0.8530	n/a	\$0.8471	n/a	\$0.8485	
As-Used Period 2	\$0.5761	\$0.4622	\$0.5761	\$0.4622	\$0.5761	\$0.4622	\$0.5761	\$0.4622	

SC 12

Rate V	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	
Contract Demand	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	
As-Used Period 1	n/a	\$1.2367	n/a	\$1.2403	n/a	\$1.2340	n/a	\$1.2335	
As-Used Period 2	\$1.4784	\$1.5072	\$1.4784	\$1.5072	\$1.4784	\$1.5072	\$1.4784	\$1.5081	

SC 12

Rate V	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	
Contract Demand	\$8.14	\$8.14	\$8.14	\$8.14	\$8.14	\$8.14	\$8.14	\$8.14	
As-Used Period 1	n/a	\$0.8745	n/a	\$0.8770	n/a	\$0.8726	n/a	\$0.8722	
As-Used Period 2	\$0.6595	\$0.5143	\$0.6595	\$0.5143	\$0.6595	\$0.5143	\$0.6595	\$0.5146	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Present (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 5

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71
Contract Demand	\$8.22	\$8.22	\$8.22	\$8.22	\$8.22	\$8.22	\$8.22	\$8.22
As-Used Period 1	n/a	\$0.6479	n/a	\$0.6434	n/a	\$0.6526	n/a	\$0.6193
As-Used Period 2	\$0.8651	\$0.7050	\$0.8651	\$0.7050	\$0.8651	\$0.7050	\$0.8651	\$0.6946

SC 5

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71
Contract Demand	\$5.05	\$5.05	\$5.05	\$5.05	\$5.05	\$5.05	\$5.05	\$5.05
As-Used Period 1	n/a	\$0.5154	n/a	\$0.5118	n/a	\$0.5191	n/a	\$0.4926
As-Used Period 2	\$0.5124	\$0.2180	\$0.5124	\$0.2180	\$0.5124	\$0.2180	\$0.5124	\$0.2148

Received: 12/15/2023

SC 13

Rate II High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$4,011.42	\$4,011.42	\$4,011.42	\$4,011.42	\$4,011.42	\$4,011.42	\$4,011.42	\$4,011.42
Contract Demand	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76
As-Used Period 1	n/a	\$0.9446	n/a	\$0.8756	n/a	\$0.7114	n/a	\$0.6468
As-Used Period 2	\$0.4368	\$0.2744	\$0.4368	\$0.2744	\$0.4368	\$0.2744	\$0.4368	\$0.2590

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Full ACOS (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 8

Rate IV	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	
Contract Demand	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	
As-Used Period 1	n/a	\$1.6381	n/a	\$1.6321	n/a	\$1.6213	n/a	\$1.6072	
As-Used Period 2	\$1.4646	\$2.2101	\$1.4646	\$2.2101	\$1.4646	\$2.2101	\$1.4646	\$2.2093	

SC 8

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00
Contract Demand		\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00
As-Used Period 1		n/a	\$1.2322	n/a	\$1.2277	n/a	\$1.2196	n/a	\$1.2089
As-Used Period 2		\$1.1094	\$1.1138	\$1.1094	\$1.1138	\$1.1094	\$1.1138	\$1.1094	\$1.1135

Received: 12/15/2023

SC 8

Rate V	Low Tension	Rider Q Rates							
Charges	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
	Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	
As-Used Period 1	n/a	\$1.5538	n/a	\$1.5471	n/a	\$1.5431	n/a	\$1.5379	
As-Used Period 2	\$1.4255	\$2.1619	\$1.4255	\$2.1619	\$1.4255	\$2.1619	\$1.4255	\$2.1628	

SC 8

Rate V	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	
Contract Demand	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	
As-Used Period 1	n/a	\$1.1766	n/a	\$1.1715	n/a	\$1.1685	n/a	\$1.1645	
As-Used Period 2	\$1.0839	\$1.0965	\$1.0839	\$1.0965	\$1.0839	\$1.0965	\$1.0839	\$1.0970	

SC 9

Rate IV	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	
Contract Demand	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	
As-Used Period 1	n/a	\$1.1847	n/a	\$1.1873	n/a	\$1.1976	n/a	\$1.2267	
As-Used Period 2	\$1.1016	\$1.6070	\$1.1016	\$1.6070	\$1.1016	\$1.6070	\$1.1016	\$1.6086	

SC 9

Rate IV	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	
Contract Demand	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	
As-Used Period 1	n/a	\$0.9044	n/a	\$0.9064	n/a	\$0.9142	n/a	\$0.9366	
As-Used Period 2	\$0.8132	\$0.7790	\$0.8132	\$0.7790	\$0.8132	\$0.7790	\$0.8132	\$0.7797	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Full ACOS (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 9

Rate V	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65
As-Used Period 1		n/a	\$1.1809	n/a	\$1.1826	n/a	\$1.1864	n/a	\$1.2122
As-Used Period 2		\$1.1861	\$1.6243	\$1.1861	\$1.6243	\$1.1861	\$1.6243	\$1.1861	\$1.6247

SC 9

Rate V	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75
As-Used Period 1		n/a	\$0.9367	n/a	\$0.9381	n/a	\$0.9411	n/a	\$0.9615
As-Used Period 2		\$0.9168	\$0.8259	\$0.9168	\$0.8259	\$0.9168	\$0.8259	\$0.9168	\$0.8261

Received: 12/15/2023

NYPA

Rate III	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63
As-Used Period 1		n/a	\$1.2848	n/a	\$1.2950	n/a	\$1.3289	n/a	\$1.3689
As-Used Period 2		\$0.8847	\$1.9564	\$0.8847	\$1.9564	\$0.8847	\$1.9564	\$0.8847	\$2.0102

NYPA

Rate III	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81
As-Used Period 1		n/a	\$0.9474	n/a	\$0.9550	n/a	\$0.9800	n/a	\$1.0095
As-Used Period 2		\$0.7387	\$0.9932	\$0.7387	\$0.9932	\$0.7387	\$0.9932	\$0.7387	\$1.0204

NYPA

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34
As-Used Period 1		n/a	\$1.2931	n/a	\$1.2949	n/a	\$1.2947	n/a	\$1.2973
As-Used Period 2		\$1.1847	\$2.0806	\$1.1847	\$2.0806	\$1.1847	\$2.0806	\$1.1847	\$2.0797

NYPA

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand		\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91
As-Used Period 1		n/a	\$0.9741	n/a	\$0.9754	n/a	\$0.9752	n/a	\$0.9772
As-Used Period 2		\$0.8962	\$1.0461	\$0.8962	\$1.0461	\$0.8962	\$1.0461	\$0.8962	\$1.0455

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Full ACOS (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 5

Rate III	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00
Contract Demand		\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58
As-Used Period 1		n/a	\$0.6053	n/a	\$0.6010	n/a	\$0.6096	n/a	\$0.5786
As-Used Period 2		\$0.6981	\$0.9653	\$0.6981	\$0.9653	\$0.6981	\$0.9653	\$0.6981	\$0.9511

SC 5

Rate III	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00
Contract Demand		\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13
As-Used Period 1		n/a	\$0.4250	n/a	\$0.4220	n/a	\$0.4281	n/a	\$0.4063
As-Used Period 2		\$0.4306	\$0.4321	\$0.4306	\$0.4321	\$0.4306	\$0.4321	\$0.4306	\$0.4256

Received: 12/15/2023

SC 12

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00
Contract Demand		\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07
As-Used Period 1		n/a	\$1.2882	n/a	\$1.2736	n/a	\$1.2648	n/a	\$1.2668
As-Used Period 2		\$1.5077	\$1.7694	\$1.5077	\$1.7694	\$1.5077	\$1.7694	\$1.5077	\$1.7693

SC 12

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00
Contract Demand		\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22
As-Used Period 1		n/a	\$0.9894	n/a	\$0.9782	n/a	\$0.9715	n/a	\$0.9730
As-Used Period 2		\$0.8267	\$0.9357	\$0.8267	\$0.9357	\$0.8267	\$0.9357	\$0.8267	\$0.9356

SC 12

Rate V	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04
As-Used Period 1		n/a	\$1.3014	n/a	\$1.3052	n/a	\$1.2986	n/a	\$1.2979
As-Used Period 2		\$1.6355	\$1.8308	\$1.6355	\$1.8308	\$1.6355	\$1.8308	\$1.6355	\$1.8319

SC 12

Rate V	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36
As-Used Period 1		n/a	\$0.9709	n/a	\$0.9738	n/a	\$0.9689	n/a	\$0.9684
As-Used Period 2		\$0.8738	\$0.9251	\$0.8738	\$0.9251	\$0.8738	\$0.9251	\$0.8738	\$0.9257

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Full ACOS (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 5

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71
As-Used Period 1	n/a	\$0.7993	n/a	\$0.7937	n/a	\$0.8052	n/a	\$0.7641
As-Used Period 2	\$1.2185	\$1.2911	\$1.2185	\$1.2911	\$1.2185	\$1.2911	\$1.2185	\$1.2721

SC 5

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35
As-Used Period 1	n/a	\$0.5958	n/a	\$0.5916	n/a	\$0.6001	n/a	\$0.5695
As-Used Period 2	\$0.7674	\$0.5940	\$0.7674	\$0.5940	\$0.7674	\$0.5940	\$0.7674	\$0.5852

Received: 12/15/2023

SC 13

Rate II High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78
As-Used Period 1	n/a	\$1.6569	n/a	\$1.5357	n/a	\$1.2479	n/a	\$1.1346
As-Used Period 2	\$0.7662	\$0.4814	\$0.7662	\$0.4814	\$0.7662	\$0.4814	\$0.7662	\$0.4544

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Phase-in (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 8

Rate IV Low Tension		Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04
Contract Demand		\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22
As-Used Period 1		n/a	\$1.4549	n/a	\$1.4496	n/a	\$1.4400	n/a	\$1.4275
As-Used Period 2		\$1.3346	\$1.4969	\$1.3346	\$1.4969	\$1.3346	\$1.4969	\$1.3346	\$1.4963

SC 8

Rate IV High Tension		Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04
Contract Demand		\$8.21	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21
As-Used Period 1		n/a	\$1.1008	n/a	\$1.0968	n/a	\$1.0895	n/a	\$1.0800
As-Used Period 2		\$0.8244	\$0.5406	\$0.8244	\$0.5406	\$0.8244	\$0.5406	\$0.8244	\$0.5403

Received: 12/15/2023

SC 8

Rate V Low Tension		Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49
Contract Demand		\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21
As-Used Period 1		n/a	\$1.3777	n/a	\$1.3719	n/a	\$1.3683	n/a	\$1.3637
As-Used Period 2		\$1.2853	\$1.4543	\$1.2853	\$1.4543	\$1.2853	\$1.4543	\$1.2853	\$1.4551

SC 8

Rate V High Tension		Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49
Contract Demand		\$7.97	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97
As-Used Period 1		n/a	\$1.0494	n/a	\$1.0450	n/a	\$1.0423	n/a	\$1.0388
As-Used Period 2		\$0.7948	\$0.5273	\$0.7948	\$0.5273	\$0.7948	\$0.5273	\$0.7948	\$0.5276

SC 9

Rate IV Low Tension		Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69
Contract Demand		\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41
As-Used Period 1		n/a	\$1.0485	n/a	\$1.0508	n/a	\$1.0599	n/a	\$1.0857
As-Used Period 2		\$0.9719	\$1.0458	\$0.9719	\$1.0458	\$0.9719	\$1.0458	\$0.9719	\$1.0469

SC 9

Rate IV High Tension		Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69
Contract Demand		\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49
As-Used Period 1		n/a	\$0.8202	n/a	\$0.8221	n/a	\$0.8291	n/a	\$0.8494
As-Used Period 2		\$0.5822	\$0.3697	\$0.5822	\$0.3697	\$0.5822	\$0.3697	\$0.5822	\$0.3700

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Phase-in (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 9

Rate V Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59
Contract Demand	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13
As-Used Period 1	n/a	\$1.0477	n/a	\$1.0493	n/a	\$1.0526	n/a	\$1.0755
As-Used Period 2	\$1.0293	\$1.0762	\$1.0293	\$1.0762	\$1.0293	\$1.0762	\$1.0293	\$1.0765

SC 9

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59
Contract Demand	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63
As-Used Period 1	n/a	\$0.8441	n/a	\$0.8454	n/a	\$0.8481	n/a	\$0.8665
As-Used Period 2	\$0.6456	\$0.3959	\$0.6456	\$0.3959	\$0.6456	\$0.3959	\$0.6456	\$0.3961

Received: 12/15/2023

NYPA

Rate III Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85
Contract Demand	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08
As-Used Period 1	n/a	\$1.1281	n/a	\$1.1370	n/a	\$1.1667	n/a	\$1.2019
As-Used Period 2	\$0.8957	\$1.3184	\$0.8957	\$1.3184	\$0.8957	\$1.3184	\$0.8957	\$1.3546

NYPA

Rate III High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85
Contract Demand	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50
As-Used Period 1	n/a	\$0.8362	n/a	\$0.8428	n/a	\$0.8650	n/a	\$0.8910
As-Used Period 2	\$0.6015	\$0.4814	\$0.6015	\$0.4814	\$0.6015	\$0.4814	\$0.6015	\$0.4947

NYPA

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57
Contract Demand	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64
As-Used Period 1	n/a	\$1.0345	n/a	\$1.0360	n/a	\$1.0357	n/a	\$1.0379
As-Used Period 2	\$0.8815	\$1.2869	\$0.8815	\$1.2869	\$0.8815	\$1.2869	\$0.8815	\$1.2864

NYPA

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57
Contract Demand	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86
As-Used Period 1	n/a	\$0.7883	n/a	\$0.7893	n/a	\$0.7892	n/a	\$0.7908
As-Used Period 2	\$0.5969	\$0.4752	\$0.5969	\$0.4752	\$0.5969	\$0.4752	\$0.5969	\$0.4750

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Phase-in (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 5

Rate III Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68
Contract Demand	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41
As-Used Period 1	n/a	\$0.5491	n/a	\$0.5451	n/a	\$0.5529	n/a	\$0.5248
As-Used Period 2	\$0.6443	\$0.6626	\$0.6443	\$0.6626	\$0.6443	\$0.6626	\$0.6443	\$0.6530

SC 5

Rate III High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68
Contract Demand	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92
As-Used Period 1	n/a	\$0.3998	n/a	\$0.3970	n/a	\$0.4028	n/a	\$0.3822
As-Used Period 2	\$0.3566	\$0.2215	\$0.3566	\$0.2215	\$0.3566	\$0.2215	\$0.3566	\$0.2182

Received: 12/15/2023

SC 12

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53
Contract Demand	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69
As-Used Period 1	n/a	\$1.2010	n/a	\$1.1874	n/a	\$1.1792	n/a	\$1.1811
As-Used Period 2	\$1.2907	\$1.4260	\$1.2907	\$1.4260	\$1.2907	\$1.4260	\$1.2907	\$1.4257

SC 12

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53
Contract Demand	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54
As-Used Period 1	n/a	\$0.8839	n/a	\$0.8739	n/a	\$0.8678	n/a	\$0.8693
As-Used Period 2	\$0.6179	\$0.5411	\$0.6179	\$0.5411	\$0.6179	\$0.5411	\$0.6179	\$0.5411

SC 12

Rate V Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48
Contract Demand	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47
As-Used Period 1	n/a	\$1.2475	n/a	\$1.2511	n/a	\$1.2448	n/a	\$1.2442
As-Used Period 2	\$1.5046	\$1.5611	\$1.5046	\$1.5611	\$1.5046	\$1.5611	\$1.5046	\$1.5621

SC 12

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48
Contract Demand	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84
As-Used Period 1	n/a	\$0.8906	n/a	\$0.8931	n/a	\$0.8887	n/a	\$0.8882
As-Used Period 2	\$0.6952	\$0.5828	\$0.6952	\$0.5828	\$0.6952	\$0.5828	\$0.6952	\$0.5831

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Phase-in (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 25% Revenue Shift (Except for Customers in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 5

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09
Contract Demand	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30
As-Used Period 1	n/a	\$0.6731	n/a	\$0.6685	n/a	\$0.6780	n/a	\$0.6434
As-Used Period 2	\$0.9240	\$0.8027	\$0.9240	\$0.8027	\$0.9240	\$0.8027	\$0.9240	\$0.7909

SC 5

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09
Contract Demand	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43
As-Used Period 1	n/a	\$0.5288	n/a	\$0.5251	n/a	\$0.5326	n/a	\$0.5054
As-Used Period 2	\$0.5549	\$0.2807	\$0.5549	\$0.2807	\$0.5549	\$0.2807	\$0.5549	\$0.2765

Received: 12/15/2023

SC 13

Rate II High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18
Contract Demand	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60
As-Used Period 1	n/a	\$1.0633	n/a	\$0.9856	n/a	\$0.8008	n/a	\$0.7281
As-Used Period 2	\$0.4917	\$0.3089	\$0.4917	\$0.3089	\$0.4917	\$0.3089	\$0.4917	\$0.2916

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Case 15-E-0751 - Present (2024) Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 8

Rate IV	Low Tension	Rider Q Rates							
Charges	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
	Customer Charge	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45
Contract Demand	\$10.92	\$10.92	\$10.92	\$10.92	\$10.92	\$10.92	\$10.92	\$10.92	
As-Used Period 1	n/a	\$1.6188	n/a	\$1.6130	n/a	\$1.6022	n/a	\$1.5882	
As-Used Period 2	\$1.3086	\$1.1738	\$1.3086	\$1.1738	\$1.3086	\$1.1738	\$1.3086	\$1.1732	

SC 8

Rate IV	High Tension	Rider Q Rates							
Charges	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
	Customer Charge	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45	\$393.45
Contract Demand	\$8.85	\$8.85	\$8.85	\$8.85	\$8.85	\$8.85	\$8.85	\$8.85	
As-Used Period 1	n/a	\$1.1375	n/a	\$1.1334	n/a	\$1.1259	n/a	\$1.1160	
As-Used Period 2	\$0.7674	\$0.3691	\$0.7674	\$0.3691	\$0.7674	\$0.3691	\$0.7674	\$0.3689	

Received: 12/15/2023

SC 8

Rate V	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	
Contract Demand	\$10.07	\$10.07	\$10.07	\$10.07	\$10.07	\$10.07	\$10.07	\$10.07	
As-Used Period 1	n/a	\$1.5284	n/a	\$1.5219	n/a	\$1.5179	n/a	\$1.5129	
As-Used Period 2	\$1.2573	\$1.1378	\$1.2573	\$1.1378	\$1.2573	\$1.1378	\$1.2573	\$1.1383	

SC 8

Rate V	High Tension	Rider Q Rates							
Charges	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
	Customer Charge	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99	\$1,408.99
Contract Demand	\$8.78	\$8.78	\$8.78	\$8.78	\$8.78	\$8.78	\$8.78	\$8.78	
As-Used Period 1	n/a	\$1.0826	n/a	\$1.0780	n/a	\$1.0752	n/a	\$1.0716	
As-Used Period 2	\$0.7370	\$0.3583	\$0.7370	\$0.3583	\$0.7370	\$0.3583	\$0.7370	\$0.3585	

SC 9

Rate IV	Low Tension	Rider Q Rates							
Charges	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
	Customer Charge	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23
Contract Demand	\$11.96	\$11.96	\$11.96	\$11.96	\$11.96	\$11.96	\$11.96	\$11.96	
As-Used Period 1	n/a	\$1.1489	n/a	\$1.1514	n/a	\$1.1613	n/a	\$1.1896	
As-Used Period 2	\$0.9459	\$0.8091	\$0.9459	\$0.8091	\$0.9459	\$0.8091	\$0.9459	\$0.8099	

SC 9

Rate IV	High Tension	Rider Q Rates							
Charges	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
	Customer Charge	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23	\$141.23
Contract Demand	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	
As-Used Period 1	n/a	\$0.8428	n/a	\$0.8446	n/a	\$0.8519	n/a	\$0.8727	
As-Used Period 2	\$0.5360	\$0.2494	\$0.5360	\$0.2494	\$0.5360	\$0.2494	\$0.5360	\$0.2497	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Case 15-E-0751 - Present (2024) Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 9

Rate V	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31
Contract Demand		\$10.02	\$10.02	\$10.02	\$10.02	\$10.02	\$10.02	\$10.02	\$10.02
As-Used Period 1		n/a	\$1.1503	n/a	\$1.1521	n/a	\$1.1557	n/a	\$1.1808
As-Used Period 2		\$0.9979	\$0.8377	\$0.9979	\$0.8377	\$0.9979	\$0.8377	\$0.9979	\$0.8379

SC 9

Rate V	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31	\$1,956.31
Contract Demand		\$8.61	\$8.61	\$8.61	\$8.61	\$8.61	\$8.61	\$8.61	\$8.61
As-Used Period 1		n/a	\$0.8674	n/a	\$0.8687	n/a	\$0.8715	n/a	\$0.8904
As-Used Period 2		\$0.5913	\$0.2686	\$0.5913	\$0.2686	\$0.5913	\$0.2686	\$0.5913	\$0.2687

Received: 12/15/2023

NYPA

Rate III	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22
Contract Demand		\$10.17	\$10.17	\$10.17	\$10.17	\$10.17	\$10.17	\$10.17	\$10.17
As-Used Period 1		n/a	\$1.2683	n/a	\$1.2784	n/a	\$1.3118	n/a	\$1.3514
As-Used Period 2		\$0.8979	\$1.0320	\$0.8979	\$1.0320	\$0.8979	\$1.0320	\$0.8979	\$1.0603

NYPA

Rate III	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22	\$272.22
Contract Demand		\$7.64	\$7.64	\$7.64	\$7.64	\$7.64	\$7.64	\$7.64	\$7.64
As-Used Period 1		n/a	\$0.8686	n/a	\$0.8755	n/a	\$0.8985	n/a	\$0.9256
As-Used Period 2		\$0.5741	\$0.3285	\$0.5741	\$0.3285	\$0.5741	\$0.3285	\$0.5741	\$0.3376

NYPA

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68
Contract Demand		\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30
As-Used Period 1		n/a	\$1.1360	n/a	\$1.1376	n/a	\$1.1373	n/a	\$1.1397
As-Used Period 2		\$0.8208	\$0.9778	\$0.8208	\$0.9778	\$0.8208	\$0.9778	\$0.8208	\$0.9773

NYPA

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68	\$780.68
Contract Demand		\$8.05	\$8.05	\$8.05	\$8.05	\$8.05	\$8.05	\$8.05	\$8.05
As-Used Period 1		n/a	\$0.8010	n/a	\$0.8020	n/a	\$0.8019	n/a	\$0.8036
As-Used Period 2		\$0.5370	\$0.3129	\$0.5370	\$0.3129	\$0.5370	\$0.3129	\$0.5370	\$0.3128

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Case 15-E-0751 - Present (2024) Rider Q Rates

As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)

Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 5

Rate III	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	
Contract Demand	\$12.77	\$12.77	\$12.77	\$12.77	\$12.77	\$12.77	\$12.77	\$12.77	
As-Used Period 1	n/a	\$0.6192	n/a	\$0.6148	n/a	\$0.6236	n/a	\$0.5919	
As-Used Period 2	\$0.6335	\$0.5219	\$0.6335	\$0.5219	\$0.6335	\$0.5219	\$0.6335	\$0.5143	

SC 5

Rate III	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	\$346.82	
Contract Demand	\$4.28	\$4.28	\$4.28	\$4.28	\$4.28	\$4.28	\$4.28	\$4.28	
As-Used Period 1	n/a	\$0.4191	n/a	\$0.4161	n/a	\$0.4221	n/a	\$0.4006	
As-Used Period 2	\$0.3418	\$0.1554	\$0.3418	\$0.1554	\$0.3418	\$0.1554	\$0.3418	\$0.1531	

Received: 12/15/2023

SC 12

Rate IV	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	
Contract Demand	\$10.01	\$10.01	\$10.01	\$10.01	\$10.01	\$10.01	\$10.01	\$10.01	
As-Used Period 1	n/a	\$1.3782	n/a	\$1.3624	n/a	\$1.3531	n/a	\$1.3552	
As-Used Period 2	\$1.2473	\$1.1763	\$1.2473	\$1.1763	\$1.2473	\$1.1763	\$1.2473	\$1.1761	

SC 12

Rate IV	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	\$200.24	
Contract Demand	\$7.80	\$7.80	\$7.80	\$7.80	\$7.80	\$7.80	\$7.80	\$7.80	
As-Used Period 1	n/a	\$0.9291	n/a	\$0.9185	n/a	\$0.9122	n/a	\$0.9136	
As-Used Period 2	\$0.5761	\$0.4006	\$0.5761	\$0.4006	\$0.5761	\$0.4006	\$0.5761	\$0.4005	

SC 12

Rate V	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	
Contract Demand	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	
As-Used Period 1	n/a	\$1.4566	n/a	\$1.4609	n/a	\$1.4535	n/a	\$1.4528	
As-Used Period 2	\$1.4784	\$1.3062	\$1.4784	\$1.3062	\$1.4784	\$1.3062	\$1.4784	\$1.3070	

SC 12

Rate V	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	\$792.17	
Contract Demand	\$8.14	\$8.14	\$8.14	\$8.14	\$8.14	\$8.14	\$8.14	\$8.14	
As-Used Period 1	n/a	\$0.9495	n/a	\$0.9523	n/a	\$0.9475	n/a	\$0.9470	
As-Used Period 2	\$0.6595	\$0.4457	\$0.6595	\$0.4457	\$0.6595	\$0.4457	\$0.6595	\$0.4460	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Present (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 5

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71
Contract Demand	\$8.22	\$8.22	\$8.22	\$8.22	\$8.22	\$8.22	\$8.22	\$8.22
As-Used Period 1	n/a	\$0.7422	n/a	\$0.7370	n/a	\$0.7476	n/a	\$0.7094
As-Used Period 2	\$0.8651	\$0.6110	\$0.8651	\$0.6110	\$0.8651	\$0.6110	\$0.8651	\$0.6020

SC 5

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71	\$539.71
Contract Demand	\$5.05	\$5.05	\$5.05	\$5.05	\$5.05	\$5.05	\$5.05	\$5.05
As-Used Period 1	n/a	\$0.5451	n/a	\$0.5412	n/a	\$0.5490	n/a	\$0.5210
As-Used Period 2	\$0.5124	\$0.1889	\$0.5124	\$0.1889	\$0.5124	\$0.1889	\$0.5124	\$0.1862

Received: 12/15/2023

SC 13

Rate II High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$4,011.42	\$4,011.42	\$4,011.42	\$4,011.42	\$4,011.42	\$4,011.42	\$4,011.42	\$4,011.42
Contract Demand	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76	\$8.76
As-Used Period 1	n/a	\$1.0208	n/a	\$0.9462	n/a	\$0.7688	n/a	\$0.6990
As-Used Period 2	\$0.4368	\$0.2378	\$0.4368	\$0.2378	\$0.4368	\$0.2378	\$0.4368	\$0.2245

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Full ACOS (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 8

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00
Contract Demand		\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71	\$6.71
As-Used Period 1		n/a	\$1.9654	n/a	\$1.9582	n/a	\$1.9452	n/a	\$1.9283
As-Used Period 2		\$1.4646	\$1.9154	\$1.4646	\$1.9154	\$1.4646	\$1.9154	\$1.4646	\$1.9147

SC 8

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00	\$55.00
Contract Demand		\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00
As-Used Period 1		n/a	\$1.3971	n/a	\$1.3921	n/a	\$1.3828	n/a	\$1.3708
As-Used Period 2		\$1.1094	\$0.9653	\$1.1094	\$0.9653	\$1.1094	\$0.9653	\$1.1094	\$0.9650

Received: 12/15/2022

SC 8

Rate V	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91	\$4.91
As-Used Period 1		n/a	\$1.8600	n/a	\$1.8520	n/a	\$1.8472	n/a	\$1.8410
As-Used Period 2		\$1.4255	\$1.8736	\$1.4255	\$1.8736	\$1.4255	\$1.8736	\$1.4255	\$1.8745

SC 8

Rate V	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand		\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92	\$3.92
As-Used Period 1		n/a	\$1.3319	n/a	\$1.3262	n/a	\$1.3227	n/a	\$1.3182
As-Used Period 2		\$1.0839	\$0.9503	\$1.0839	\$0.9503	\$1.0839	\$0.9503	\$1.0839	\$0.9507

SC 9

Rate IV	Low Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00
Contract Demand		\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66	\$8.66
As-Used Period 1		n/a	\$1.4044	n/a	\$1.4075	n/a	\$1.4197	n/a	\$1.4542
As-Used Period 2		\$1.1016	\$1.3928	\$1.1016	\$1.3928	\$1.1016	\$1.3928	\$1.1016	\$1.3941

SC 9

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00	\$66.00
Contract Demand		\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78	\$0.78
As-Used Period 1		n/a	\$1.0109	n/a	\$1.0131	n/a	\$1.0218	n/a	\$1.0468
As-Used Period 2		\$0.8132	\$0.6751	\$0.8132	\$0.6751	\$0.8132	\$0.6751	\$0.8132	\$0.6757

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Full ACOS (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 9

Rate V Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65	\$4.65
As-Used Period 1	n/a	\$1.3981	n/a	\$1.4002	n/a	\$1.4047	n/a	\$1.4352
As-Used Period 2	\$1.1861	\$1.4078	\$1.1861	\$1.4078	\$1.1861	\$1.4078	\$1.1861	\$1.4081

SC 9

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75
As-Used Period 1	n/a	\$1.0481	n/a	\$1.0497	n/a	\$1.0531	n/a	\$1.0759
As-Used Period 2	\$0.9168	\$0.7158	\$0.9168	\$0.7158	\$0.9168	\$0.7158	\$0.9168	\$0.7159

Received: 12/15/2022

NYPA

Rate III Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63
As-Used Period 1	n/a	\$1.5667	n/a	\$1.5792	n/a	\$1.6205	n/a	\$1.6693
As-Used Period 2	\$0.8847	\$1.6956	\$0.8847	\$1.6956	\$0.8847	\$1.6956	\$0.8847	\$1.7421

NYPA

Rate III High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81	\$0.81
As-Used Period 1	n/a	\$1.0906	n/a	\$1.0993	n/a	\$1.1281	n/a	\$1.1620
As-Used Period 2	\$0.7387	\$0.8608	\$0.7387	\$0.8608	\$0.7387	\$0.8608	\$0.7387	\$0.8844

NYPA

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34
As-Used Period 1	n/a	\$1.5757	n/a	\$1.5779	n/a	\$1.5776	n/a	\$1.5808
As-Used Period 2	\$1.1847	\$1.8032	\$1.1847	\$1.8032	\$1.1847	\$1.8032	\$1.1847	\$1.8024

NYPA

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Charges								
Customer Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Contract Demand	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91	\$0.91
As-Used Period 1	n/a	\$1.1185	n/a	\$1.1200	n/a	\$1.1198	n/a	\$1.1221
As-Used Period 2	\$0.8962	\$0.9066	\$0.8962	\$0.9066	\$0.8962	\$0.9066	\$0.8962	\$0.9061

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Full ACOS (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 5

Rate III Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00
Contract Demand	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58	\$22.58
As-Used Period 1	n/a	\$0.7358	n/a	\$0.7306	n/a	\$0.7411	n/a	\$0.7034
As-Used Period 2	\$0.6981	\$0.8366	\$0.6981	\$0.8366	\$0.6981	\$0.8366	\$0.6981	\$0.8243

SC 5

Rate III High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00
Contract Demand	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13	\$14.13
As-Used Period 1	n/a	\$0.4834	n/a	\$0.4800	n/a	\$0.4869	n/a	\$0.4621
As-Used Period 2	\$0.4306	\$0.3745	\$0.4306	\$0.3745	\$0.4306	\$0.3745	\$0.4306	\$0.3689

Received: 12/15/2022

SC 12

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00
Contract Demand	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07
As-Used Period 1	n/a	\$1.5418	n/a	\$1.5244	n/a	\$1.5139	n/a	\$1.5162
As-Used Period 2	\$1.5077	\$1.5335	\$1.5077	\$1.5335	\$1.5077	\$1.5335	\$1.5077	\$1.5334

SC 12

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00	\$34.00
Contract Demand	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22	\$6.22
As-Used Period 1	n/a	\$1.1236	n/a	\$1.1108	n/a	\$1.1032	n/a	\$1.1049
As-Used Period 2	\$0.8267	\$0.8109	\$0.8267	\$0.8109	\$0.8267	\$0.8109	\$0.8267	\$0.8109

SC 12

Rate V Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04	\$7.04
As-Used Period 1	n/a	\$1.5685	n/a	\$1.5731	n/a	\$1.5652	n/a	\$1.5643
As-Used Period 2	\$1.6355	\$1.5867	\$1.6355	\$1.5867	\$1.6355	\$1.5867	\$1.6355	\$1.5876

SC 12

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36	\$6.36
As-Used Period 1	n/a	\$1.1059	n/a	\$1.1092	n/a	\$1.1036	n/a	\$1.1030
As-Used Period 2	\$0.8738	\$0.8017	\$0.8738	\$0.8017	\$0.8738	\$0.8017	\$0.8738	\$0.8022

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Full ACOS (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 5

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71	\$2.71
As-Used Period 1	n/a	\$0.9721	n/a	\$0.9652	n/a	\$0.9792	n/a	\$0.9292
As-Used Period 2	\$1.2185	\$1.1189	\$1.2185	\$1.1189	\$1.2185	\$1.1189	\$1.2185	\$1.1025

SC 5

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35
As-Used Period 1	n/a	\$0.6767	n/a	\$0.6719	n/a	\$0.6815	n/a	\$0.6468
As-Used Period 2	\$0.7674	\$0.5148	\$0.7674	\$0.5148	\$0.7674	\$0.5148	\$0.7674	\$0.5072

Received: 12/15/2022

SC 13

Rate II High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00
Contract Demand	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78	\$7.78
As-Used Period 1	n/a	\$1.7905	n/a	\$1.6595	n/a	\$1.3486	n/a	\$1.2261
As-Used Period 2	\$0.7662	\$0.4172	\$0.7662	\$0.4172	\$0.7662	\$0.4172	\$0.7662	\$0.3938

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Phase-in (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 8

Rate IV	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	
Contract Demand	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	\$10.22	
As-Used Period 1	n/a	\$1.6766	n/a	\$1.6705	n/a	\$1.6594	n/a	\$1.6449	
As-Used Period 2	\$1.3346	\$1.2974	\$1.3346	\$1.2974	\$1.3346	\$1.2974	\$1.3346	\$1.2968	

SC 8

Rate IV	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04	\$337.04
Contract Demand		\$8.21	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21	\$8.21
As-Used Period 1		n/a	\$1.1808	n/a	\$1.1765	n/a	\$1.1687	n/a	\$1.1585
As-Used Period 2		\$0.8244	\$0.4685	\$0.8244	\$0.4685	\$0.8244	\$0.4685	\$0.8244	\$0.4683

Received: 12/15/2022

SC 8

Rate V	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	
Contract Demand	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	\$9.21	
As-Used Period 1	n/a	\$1.5837	n/a	\$1.5769	n/a	\$1.5728	n/a	\$1.5676	
As-Used Period 2	\$1.2853	\$1.2604	\$1.2853	\$1.2604	\$1.2853	\$1.2604	\$1.2853	\$1.2610	

SC 8

Rate V	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49	\$1,257.49
Contract Demand		\$7.97	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97	\$7.97
As-Used Period 1		n/a	\$1.1242	n/a	\$1.1194	n/a	\$1.1165	n/a	\$1.1127
As-Used Period 2		\$0.7948	\$0.4570	\$0.7948	\$0.4570	\$0.7948	\$0.4570	\$0.7948	\$0.4572

SC 9

Rate IV	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	
Contract Demand	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	\$11.41	
As-Used Period 1	n/a	\$1.1915	n/a	\$1.1941	n/a	\$1.2044	n/a	\$1.2337	
As-Used Period 2	\$0.9719	\$0.9064	\$0.9719	\$0.9064	\$0.9719	\$0.9064	\$0.9719	\$0.9073	

SC 9

Rate IV	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	\$128.69	
Contract Demand	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	\$6.49	
As-Used Period 1	n/a	\$0.8708	n/a	\$0.8727	n/a	\$0.8802	n/a	\$0.9017	
As-Used Period 2	\$0.5822	\$0.3204	\$0.5822	\$0.3204	\$0.5822	\$0.3204	\$0.5822	\$0.3207	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 9

Rate V Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59
Contract Demand	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13	\$9.13
As-Used Period 1	n/a	\$1.1916	n/a	\$1.1935	n/a	\$1.1972	n/a	\$1.2232
As-Used Period 2	\$1.0293	\$0.9327	\$1.0293	\$0.9327	\$1.0293	\$0.9327	\$1.0293	\$0.9329

SC 9

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59	\$1,713.59
Contract Demand	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63	\$7.63
As-Used Period 1	n/a	\$0.8975	n/a	\$0.8989	n/a	\$0.9018	n/a	\$0.9213
As-Used Period 2	\$0.6456	\$0.3431	\$0.6456	\$0.3431	\$0.6456	\$0.3431	\$0.6456	\$0.3432

Received: 12/15/2022

NYPA

Rate III Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85
Contract Demand	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08	\$10.08
As-Used Period 1	n/a	\$1.3180	n/a	\$1.3285	n/a	\$1.3633	n/a	\$1.4044
As-Used Period 2	\$0.8957	\$1.1426	\$0.8957	\$1.1426	\$0.8957	\$1.1426	\$0.8957	\$1.1739

NYPA

Rate III High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85	\$226.85
Contract Demand	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50
As-Used Period 1	n/a	\$0.9056	n/a	\$0.9128	n/a	\$0.9368	n/a	\$0.9650
As-Used Period 2	\$0.6015	\$0.4172	\$0.6015	\$0.4172	\$0.6015	\$0.4172	\$0.6015	\$0.4287

NYPA

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57
Contract Demand	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64	\$10.64
As-Used Period 1	n/a	\$1.2093	n/a	\$1.2110	n/a	\$1.2107	n/a	\$1.2132
As-Used Period 2	\$0.8815	\$1.1154	\$0.8815	\$1.1154	\$0.8815	\$1.1154	\$0.8815	\$1.1148

NYPA

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57	\$650.57
Contract Demand	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86	\$6.86
As-Used Period 1	n/a	\$0.8539	n/a	\$0.8550	n/a	\$0.8549	n/a	\$0.8567
As-Used Period 2	\$0.5969	\$0.4119	\$0.5969	\$0.4119	\$0.5969	\$0.4119	\$0.5969	\$0.4117

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Phase-in (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 5

Rate III Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68
Contract Demand	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41	\$14.41
As-Used Period 1	n/a	\$0.6386	n/a	\$0.6341	n/a	\$0.6432	n/a	\$0.6105
As-Used Period 2	\$0.6443	\$0.5744	\$0.6443	\$0.5744	\$0.6443	\$0.5744	\$0.6443	\$0.5660

SC 5

Rate III High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68	\$296.68
Contract Demand	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92	\$5.92
As-Used Period 1	n/a	\$0.4298	n/a	\$0.4268	n/a	\$0.4329	n/a	\$0.4109
As-Used Period 2	\$0.3566	\$0.1919	\$0.3566	\$0.1919	\$0.3566	\$0.1919	\$0.3566	\$0.1891

Received: 12/15/2022

SC 12

Rate IV Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53
Contract Demand	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69	\$9.69
As-Used Period 1	n/a	\$1.4055	n/a	\$1.3894	n/a	\$1.3799	n/a	\$1.3820
As-Used Period 2	\$1.2907	\$1.2358	\$1.2907	\$1.2358	\$1.2907	\$1.2358	\$1.2907	\$1.2357

SC 12

Rate IV High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53	\$172.53
Contract Demand	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54	\$7.54
As-Used Period 1	n/a	\$0.9615	n/a	\$0.9506	n/a	\$0.9440	n/a	\$0.9455
As-Used Period 2	\$0.6179	\$0.4690	\$0.6179	\$0.4690	\$0.6179	\$0.4690	\$0.6179	\$0.4689

SC 12

Rate V Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48
Contract Demand	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47
As-Used Period 1	n/a	\$1.4753	n/a	\$1.4796	n/a	\$1.4721	n/a	\$1.4714
As-Used Period 2	\$1.5046	\$1.3530	\$1.5046	\$1.3530	\$1.5046	\$1.3530	\$1.5046	\$1.3538

SC 12

Rate V High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48	\$743.48
Contract Demand	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84
As-Used Period 1	n/a	\$0.9756	n/a	\$0.9785	n/a	\$0.9735	n/a	\$0.9730
As-Used Period 2	\$0.6952	\$0.5050	\$0.6952	\$0.5050	\$0.6952	\$0.5050	\$0.6952	\$0.5054

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 15-E-0751 - Proposed Phase-in (2024) Rider Q Rates
As-used Daily Demand Delivery Charges based on CSRP Call Windows and 35% Revenue Shift (For Customers Also in a DLRP Tier 2 Network)
Summer 8AM-10PM to Summer Period 1 with the 8 AM to 10 PM Period for CSRP (7 PM to 11 PM) Changed to 10 AM to Midnight

SC 5

Rate IV	Low Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	
Contract Demand	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	
As-Used Period 1	n/a	\$0.7805	n/a	\$0.7750	n/a	\$0.7862	n/a	\$0.7460	
As-Used Period 2	\$0.9240	\$0.6957	\$0.9240	\$0.6957	\$0.9240	\$0.6957	\$0.9240	\$0.6854	

SC 5

Rate IV	High Tension	Rider Q Rates							
	Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight		
Charges	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	
Customer Charge	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	\$533.09	
Contract Demand	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	\$4.43	
As-Used Period 1	n/a	\$0.5670	n/a	\$0.5630	n/a	\$0.5711	n/a	\$0.5420	
As-Used Period 2	\$0.5549	\$0.2432	\$0.5549	\$0.2432	\$0.5549	\$0.2432	\$0.5549	\$0.2397	

Received: 12/15/2022

SC 13

Rate II	High Tension	Rider Q Rates							
		Network where: Period 1 = 11 am to 3 pm		Network where: Period 1 = 2 pm to 6 pm		Network where: Period 1 = 4 pm to 8 pm		Network: Period 1 = 7 pm to 11 pm Period 2 Summer = 10 am to Midnight	
Charges		Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer
Customer Charge		\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18	\$3,426.18
Contract Demand		\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60
As-Used Period 1		n/a	\$1.1491	n/a	\$1.0651	n/a	\$0.8654	n/a	\$0.7869
As-Used Period 2		\$0.4917	\$0.2677	\$0.4917	\$0.2677	\$0.4917	\$0.2677	\$0.4917	\$0.2527