

December 15, 2023

VIA ELECTRONIC FILING

Honorable Michelle L. Phillips
Secretary to the Commission
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: 15-E-0751 – In the Matter of the Value of Distributed Energy Resources.

Dear Secretary Phillips:

New York State Electric & Gas Corporation (“NYSEG”) and Rochester Gas and Electric Corporation (“RG&E”), (together the “Companies”), are submitting this filing with the New York State Public Service Commission (the “Commission”) in compliance with the Order Establishing Updated Standby Service Rates and Implementing Optional Mass Market Demand Rates, issued and effective on October 13, 2023 (the “Order”), in the above-referenced proceeding. The tariff leaves will become effective on a temporary basis on January 1, 2024. Appendix A sets forth a list of the revised tariff leaves pertaining to the following Schedules:

New York State Electric & Gas Corporation
P.S.C No. 120 – Electric, Schedule for Electric Service

Rochester Gas and Electric Corporation
P.S.C No. 19 – Electric, Schedule for Electric Service

Background and Purpose of Filing

On July 14, 2022, the Companies filed updated draft tariff language in compliance with the Commission’s Order Establishing an Allocated Cost of Service Methodology for Standby and Buyback Service Rates and Energy Storage Contract Demand Charge Exemptions (the “ACOS Order”) and the Order Directing Standby and Buyback Service Tariff Filing (the “Standby and Buyback Order”), both issued on March 16, 2022. The original drafts were filed pursuant to the Order on Standby and Buyback Service Rate Design and Establishing Optional Demand-Based Rates issued May 16, 2019.

In the May 16, 2019 Order, the Commission directed the utilities to file draft tariff revisions to “more accurately align individual customers’ contribution to system costs with the rates such customers pay, thereby sending improved price signals to those customers.” In the March 16, 2022 Standby and Buyback

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Order, the Commission requested utilities to file further revisions to the draft Standby Service tariffs, as well as the draft tariff revisions to current Buyback Service tariff provisions.

The Companies hereby submit this filing in compliance with Ordering Clause No. 5 of the October 13, 2023 Order to implement updated Standby, Buyback, Optional Mass Market Demand Rates effective January 1, 2024. The Companies have also included clarifications to the On-Peak and Super-Peak As-Used Daily Demand periods and applicability of surcharges to the On-Peak As-Used Daily Demand.

Standby and Buyback Rates

In compliance with the Order, the Companies are filing revisions to their Standby and Buyback tariffs consistent with the draft tariff leaves submitted in the July 2022 filing, with updated rates based on the revenue requirement approved in the Companies' most recent rate case order¹.

The Order approved the phase-in methodology where existing standby customers have the option to opt-in to the redesigned standby rates, or to be "phased-in" to the redesigned rates over a 5-year period beginning January 1, 2024.

Buyback Exemption

The Companies are including language in their filing to allow customers taking service under Buyback Service² who participate in Non-Wires Alternative ("NWA") projects to be exempt from the Contract Demand charge for a period of 15-years from the projects in-service date.

Newspaper Publication

In accordance with Ordering Clause No. 14 of the Order, newspaper publication in accordance with Public Service Law 66(12)(b) and 16 NYCRR §720-8.1 related to the tariff filings directed in Ordering Clause No. 5 of the Order are waived.

Company Contacts

If there are any questions concerning this filing, please contact Michael Seeley at mseeley@nyseg.com or me at lacole@nyseg.com.

Respectfully submitted,



Lori A. Cole

Enclosures

¹ *Order Approving Joint Proposal*, issued and effective October 12, 2023, under Case No. 22-E-0317 et. al.

² NYSEG – PSC 120 - Service Classification No. 10, RG&E – PSC 19 - Service Classification No. 5

New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation
Standby Tariff Filing
List of Filed Leaves

PSC No. 19 - Electricity

Leaf No. 80, Revision 15
Leaf No. 81, Revision 28
Leaf No. 181, Revision 6
Leaf No. 182, Revision 4
Leaf No. 182.1, Revision 0
Leaf No. 237, Revision 5
Leaf No. 239, Revision 10
Leaf No. 241, Revision 11
Leaf No. 242, Revision 20
Leaf No. 242.0, Revision 0
Leaf No. 242.1, Revision 8
Leaf No. 242.2, Revision 8
Leaf No. 242.3, Revision 0
Leaf No. 243.1, Revision 15
Leaf No. 243.1.1, Revision 0
Leaf No. 243.2, Revision 6
Leaf No. 243.3, Revision 0
Leaf No. 244, Revision 16
Leaf No. 245, Revision 4
Leaf No. 246, Revision 9
Leaf No. 250, Revision 9
Leaf No. 252.1, Revision 2
Leaf No. 255, Revision 0
Leaf No. 256, Revision 0
Leaf No. 257, Revision 0
Leaf No. 257.1, Revision 0
Leaf No. 258, Revision 0
Leaf No. 259, Revision 0

PSC No. 120 – Electricity

Leaf No. 18, Revision 22
Leaf No. 21, Revision 20
Leaf No. 276.1, Revision 3
Leaf No. 278, Revision 3
Leaf No. 278.1, Revision 0
Leaf No. 282, Revision 5
Leaf No. 283, Revision 6
Leaf No. 286, Revision 10
Leaf No. 287, Revision 32
Leaf No. 287.1, Revision 17
Leaf No. 287.1.0, Revision 1

Leaf No. 287.1.0.1, Revision 0
Leaf No. 287.1.1, Revision 1
Leaf No. 287.2, Revision 9
Leaf No. 287.3, Revision 0
Leaf No. 287.4, Revision 0
Leaf No. 288, Revision 32
Leaf No. 288.1, Revision 25
Leaf No. 288.2, Revision 18
Leaf No. 288.3, Revision 7
Leaf No. 289, Revision 50
Leaf No. 290.1, Revision 1
Leaf No. 292, Revision 6
Leaf No. 294.12, Revision 10
Leaf No. 294.12.1, Revision 0
Leaf No. 294.14, Revision 3
Leaf No. 294.14.1, Revision 2
Leaf No. 325, Revision 0
Leaf No. 326, Revision 0
Leaf No. 326.1, Revision 0
Leaf No. 327, Revision 0
Leaf No. 327.1, Revision 0
Leaf No. 328, Revision 0
Leaf No. 329, Revision 0