

..DID: 3558
..TXT:

ORANGE AND ROCKLAND UTILITIES, INC.
390 West Route 59
Spring Valley, New York 10977

June 1, 1998

The Honorable John C. Crary
Secretary
State of New York
Public Service Commission
The Governor N. A. Rockefeller Plaza
Albany, New York 12223

Dear Mr. Crary:

Orange and Rockland Utilities, Inc., hereby submits for filing each of the following statements to Schedule for Gas Service, P.S.C. No. 4 Gas:

	<u>Effective Date</u>
Gas Adjustment Clause Statement No. 9	June 1, 1998
Firm Transportation Rates Statement No. FTR-9	June 1, 1998
Interruptible Transportation Rates Statement No. ITR-9	June 1, 1998
Qualified Sellers & Firm Transp. of Gas Statement No. QST-8	June 1, 1998
Natural Gas Vehicle Rates Statement No. NGV-9	May 27, 1998
Interruptible Gas Rates Statement No. IGR-9	May 27, 1998
Firm Dual Fuel Rates Statement No. DFR-9	May 27, 1998
Interruptible Transp.& Supp. Sales Chg.Statement No.ITSS-9	May 27, 1998
Emergency Interruptible Gas Rate Statement No. EI-9	May 27, 1998

Very truly yours,

James A. Stanzione
Manager - Gas Resources

In Compliance with Public Service Law Section 66 Sub-Division 12 and Section 72-A Increased Fuel Costs, the following information is submitted in addition to Statement No. 9 for the Statement of Gas Adjustment, Statement No. FTR-9 for the Statement of Firm Transportation Service Rates and Statement No. ITR-9 for the Statement of Interruptible Transportation Service Rates, effective June 1, 1998, Statement No. IGR-9 for the Statement of Interruptible Gas Rates and DFR-9 Statement of Dual Fuel Rates effective May 27, 1998.

- a)
 - 1. The Statement of Gas Adjustment effective June 1, 1998 reflects an increase or decrease over the base cost of Service Classification Nos. 1 and 2.
 - 2. The Statement of Firm Transportation Service Rates effective June 1, 1998.
 - 3. The Statement of Interruptible Transportation Service Rates effective June 1, 1998.
 - 4. The Statement of Interruptible Gas Rate reflects an increase over the minimum allowable price of Service Classifications No. 3, See Item No. 2.
 - 5. The Statement of Dual Fuel Gas Rate reflects an increase over the minimum allowable price of Service Classification No. 5, See Item No. 2.
- b)
 - 1. The Base Cost of Gas: See attached Statement of Gas Adjustment, Item No. 2.
- c) The pipelines are:
 - 1. Tennessee Gas Pipeline Company
Division of El Paso Energy
P.O. Box 2511
Houston, TX 77001
 - 2. Columbia Gas Transmission Corp.
P.O. Box 1273
Charleston, WV 25325
 - 3. National Fuel Gas Supply Corp.
10 Lafayette Square
Buffalo, NY 14203
 - 4. Algonquin Gas Transmission Co.
1284 Soldiers Field Road
Boston, MA 02135
 - 5. Texas Eastern Transmission Corp.
P.O. Box 2521
Houston, TX 77252
- d) The points of delivery of the pipelines are:
 - 1. Tennessee Gas Pipeline Company at Pearl River and Tappan, Rockland County, New York. Also, Tennessee Gas Pipeline Co. transporting for National Fuel Gas Pipeline Co. transporting for National Fuel Gas Supply Corp.

- 2. Columbia Gas Transmission Corporation at Huguenot, Sparrowbush, Westtown, Warwick, Greenwood Lake, Sloatsburg and Tuxedo, New York is also provided at three points in Rockland County, New York at Smith Road and Townline Road in the Township of Clarkstown and at Eckerson Lane in the Ramapo Township.
 - 3. Algonquin Gas Transmission Company and Texas Eastern Transmission Corporation both provide service at Suffern and Stony Point, Rockland County, New York.
 - 4. In addition to the five pipeline suppliers, Orange and Rockland Utilities, Inc. operates propane-air facilities at Orangeburg and Suffern in Rockland County, New York and one plant in Middletown in Orange County, New York.
- e) The Present Average Cost of Gas: See attached Statement of Gas Adjustment Item No. 1. The Statement of Interruptible Gas Rate and the Statement of Dual Fuel Rate, Item No. 2.
- f) The Statement of Gas Adjustment, Firm Transportation Service and Interruptible Transportation Service effective June 1, 1998. The Statement of Interruptible Gas Rates and the Statement of Dual Fuel Gas Rates effective May 27, 1998, are based on effective Suppliers Tariff rates as determined on May 22, 1998.
- g) 1. The Gas Adjustment of SC1 and SC2: See attached Statement of Gas Adjustment Item No. 9.
2. The Net Billing Rates for SC6: See attached Statement of Firm Transportation Service Rates Item Nos. 2 and 3.
3. The Net Billing Rates for SC4: See attached Statement of Interruptible Transportation Service Rates Item Nos. 4 and 5.
4. The Net Billing Rate for SC3: See attached Statement of Interruptible Gas Rate Item Nos. 5 and 6.
5. The Net Billing Rate for SC5: See attached Statement of Dual Fuel Gas Rate Item Nos. 6 and 7.
- h) Storage Fuel Balance as of April, 1998
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| Tennessee Gas Pipeline Co. Storage Service | 948,726 Dth |
| Penn-York Energy Corporation | 0 Dth |
| Columbia Gas Transmission Corp. Firm Storage Svc. Contract | 328,001 Dth |
| Texas Eastern Transmission Corp. Storage Service | 32,313 Dth |
| Total Propane in Storage 1,017,631 Gallons | |

Dated: May 22, 1998

ORANGE AND ROCKLAND UTILITIES, INC.