

..DID: 14201

..TXT:

December 22, 2000

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
4 Irving Place
New York, NY 10003**

Hon. Janet Deixler
Secretary
Public Service Commission
State of New York
Department of Public Service
Three Empire State Plaza
Albany, NY 12223

Subject: CASE 97-G-1380 – In the Matter of Issues Associated with the Future of the Natural Gas Industry and the Role of Local Gas Distribution Companies

Dear Secretary Deixler:

Consolidated Edison Company of New York, Inc. ("Con Edison" or "Company") is filing today with the Public Service Commission ("the Commission") amendments to its Schedule for Gas Service, P.S.C. No. 9 – Gas, in compliance with the Commission's Order, issued and effective December 18, 2000 (the "December 18th Order"), in the above referenced Case. Conforming revisions to the Company's Sales and Transportation Operating Procedures Manual will be submitted to Staff under separate cover. The revised tariff leaves and statement listed on Appendix A are issued December 22, 2000 to become effective January 1, 2001 and bear a notation that the leaves are issued in compliance with the December 18th Order.

Reasons for the Proposed Changes

In compliance with the December 18th Order, the Company is amending the charge imposed on a Marketer serving firm customers in Con Edison's service territory for failure to maintain the requisite firm, non-recallable, primary delivery point capacity during the winter season (November through March). Specifically, the charge will be equal to \$50.00 per dekatherm times the required daily volume

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of pipeline capacity that the Marketer failed to maintain. For a Marketer serving Customers taking the Company's Load Following and/or Daily Delivery Services, the required daily volume will be the sum of the average daily quantities of each of its Customers during the Customer's winter peak month. For a Marketer serving Customers taking Daily Cashout Service, the required daily volume will be the sum of the peak day quantities of each of its Customers during the winter season.

The tariff has also been amended to remove expired provisions related to the standby service offering that was available last winter to Marketers that used firm, non-recallable, secondary delivery point capacity and paid the Company a standby charge, in lieu of relying upon primary firm capacity. This latter amendment is also made in accordance with the Commission's Order Revising Pipeline Capacity Requirements for Marketers, issued August 28, 2000, in this Case.

Notification

Pursuant to Ordering Clause 2 of the December 18th Order, newspaper publication is waived.

Respectfully submitted,

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

By _____
Edwin W. Scott
Vice-President and
Deputy General Counsel

Appendix A

Consolidated Edison Company of New York, Inc.
PSC No. 9 - Gas

Seventh Revised Leaf No. 156
Superseding Sixth Revised Leaf No. 156

Sixth Revised Leaf No. 183.1
Superseding Fifth Revised Leaf No. 183.1

Second Revised Leaf No. 260
Superseding First Revised Leaf No. 260

Third Revised Leaf No. 264
Superseding Second Revised Leaf No. 264

Second Revised Leaf No. 361
Superseding First Revised Leaf No. 361

Second Revised Leaf No. 383
Superseding First Revised Leaf No. 383

First Revised Leaf No. 383.1
Superseding Original Leaf No. 383.1

Second Revised Leaf No. 390
Superseding First Revised Leaf No. 390

Statement No. 4 of Balancing Service Charges Applicable
to Service Classification Nos. 9 and 20