

National Fuel Gas Distribution Corporation
6363 Main Street
Williamsville, NY 14221

March 28, 2008

Hon. Jaclyn A. Brilling, Secretary
New York State Department of Public Service
Three Empire State Plaza
Albany, NY 12223-1350

Dear Secretary Brilling:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 79 applicable to Service Classification Nos. 1, 2, and 3, and Delivery Adjustment Charge Statement No. 73 applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 of our Rate Schedule P.S.C. No. 8 – Gas. The Monthly Gas Supply Charge Statement No. 79 and the Delivery Adjustment Charge Statement No. 73 will be effective commencing with gas used on or after April 1, 2008.

The estimated amount related to surcharges and credits included in Statements No. 73 & 79 is \$3,000,000 based on estimated April 2008 sales of 52,620,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is an increase of \$156,800 on a monthly basis.

The surcharge calculation for April 2008 Intermediate Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.02480 /Mcf is applicable for April 1, 2008 through April 30, 2008.

The surcharge calculation for April 2008 Upstream Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.03860 /Mcf is applicable for April 1, 2008 through April 30, 2008.

The Company's Interim 90/10 Symmetrical Sharing filing for the five month period ended December 31, 2007 is included. The five- month bogey was calculated consistent with the methodology in base rate case 04-G-1047. The interim filing is due to the Company's recently concluded base rate case at 07-G-0141 which sets new time periods for calculations. As a result the interim filing is being made. The calculation has been provided to PSC staff for review prior to this filing. The calculation results in a surcharge of \$0.0335/Mcf. Supporting calculations are filed with the Company's workpapers.

Also included is the Company's Interim Lost Revenue calculation for the five month period ended December 31, 2007. This is also included due to the recently concluded base rate case at 07-G-0141. This calculation results in a surcharge of \$0.001851/Mcf. Supporting calculations are filed with the Company's workpapers.

In addition, Deficiency Imbalance Sales Service Rate Statement No. 129, Demand Transfer Recovery Rate Statement No. 124, Gas Transportation Statement No. 124, Natural Gas Vehicle Statement No. 129, Standby Sales Service Rate Statement No.129, Transportation Sales Service Rate Statement No. 131, Reserve Capacity Cost Statement No. 90, Weather Normalization Clause Multipliers Statement No. 73, Distributed Generation Statement No. 58, LIRA Minimum Charge Statement No. 34, Merchant Function Charge Statement No. 39, Incremental Monthly Gas Supply Charge Statement No. 35, Low Income Customer Affordability Assistance Program Statement No. 25 and State Income Tax Credits Statement No. 5 are included.

This statement is filed in compliance with 16 NYCRR, Section 270.55. Information pertaining to section 270.55d(7) will be delivered under separate cover letter.

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation. The instant filing includes redacted copies of the documents submitted to the Department Records Access Officer. The information for which trade secret protection has been requested is deleted. Copies of the same documents, with the redacted sections shaded (but legible) for identification, are being submitted to the Department Records Access Office under separate cover.

Very truly yours,

Eric H. Meinel
General Manager
Rates & Regulatory Affairs

Encl.