

National Fuel Gas Distribution Corporation  
6363 Main Street  
Williamsville, NY 14221

November 28, 2007

Hon. Jaclyn A. Brilling, Secretary  
New York State Department of Public Service  
Three Empire State Plaza  
Albany, NY 12223-1350

Dear Secretary Brilling:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 74 applicable to Service Classification Nos. 1, 2, and 3, and Delivery Adjustment Charge Statement No. 68 applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 of our Rate Schedule P.S.C. No. 8 – Gas. The Monthly Gas Supply Charge Statement No. 74 and the Delivery Adjustment Charge Statement No. 68 will be effective commencing with gas used on or after December 1, 2007.

The estimated amount related to surcharges and credits included in Statements No. 68 & 74 is \$539,000 based on estimated December 2007 sales of 60,030,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is an increase of \$2,183,700 on a monthly basis.

The surcharge calculation for December 2007 Intermediate Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.02460 /Mcf is applicable for December 1, 2007 through December 31, 2007.

The surcharge calculation for December 2007 Upstream Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.05750 /Mcf is applicable for December 1, 2007 through December 31, 2007.

The Company has included a revised schedule A and a Schedule E of the Off-System/Capacity Release/Service Class 11 filing pursuant to General Leaf No. 82 of P.S.C. No. 8 – Gas. The revision is to include an adjustment for the two days in November 2007 that the refund rate was included as a surcharge instead of a refund. The adjusted unit rate to be refunded for the period December 1, 2007 through March 31, 2008 is \$0.2650/Mcf.

In addition, Deficiency Imbalance Sales Service Rate Statement No. 124, Demand Transfer Recovery Rate Statement No.119, Gas Transportation Statement No.119, Natural Gas Vehicle Statement No. 124, Standby Sales Service Rate Statement No.124, Transportation Sales Service Rate Statement No.126, Reserve Capacity Cost Statement No. 85, Weather Normalization Clause Multipliers Statement No. 68, Distributed Generation Statement No. 53, LIRA Minimum Charge Statement No.29, Minimum Bill Credit Statement No.29, Merchant Function Charge Statement No.34, Incremental Monthly Gas Supply Charge Statement No. 30 and Low Income Customer Affordability Assistance Program Statement No. 20 are included.

This statement is filed in compliance with 16 NYCRR, Section 270.55. Information pertaining to section 270.55d(7) will be delivered under separate cover letter.

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation. The instant filing includes redacted copies of the documents submitted to the Department Records Access Officer. The information for which trade secret protection has been requested is deleted. Copies of the same documents, with the redacted sections shaded (but legible) for identification, are being submitted to the Department Records Access Office under separate cover.

Very truly yours,

Eric H. Meinel  
General Manager  
Rates & Regulatory Affairs

Encl.