



Consolidated Edison Company of NY, Inc.
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October 1, 2007

Honorable Jaclyn A. Brillig
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Re: Case 07-G-0299 - In the Matter of Issues
Associated with the Future of the Natural Gas
Industry and the Role of Local Gas Distribution
Companies – Capacity Planning and Reliability

Dear Secretary Brillig:

Consolidated Edison Company of New York. ("Con Edison" or the "Company") hereby submits for filing the following tariff leaves reflecting revisions to its Schedule for Gas Service, P.S.C. No. 9 – GAS (the "Gas tariff"). The revisions to the Company's Gas tariff are being filed in compliance with the Public Service Commission's (the "Commission") "Order on Capacity Release Programs" (the "Order") issued and effective August 30, 2007.

Leaf	155.1	Revision	2	Superseding	1
Leaf	183.1	Revision	10	Superseding	9
Leaf	280	Revision	2	Superseding	1
Leaf	303	Revision	9	Superseding	8
Leaf	305	Revision	2	Superseding	1
Leaf	365	Revision	5	Superseding	4
Leaf	385	Revision	1	Superseding	0
Leaf	389.4	Revision	6	Superseding	5
Leaf	390	Revision	8	Superseding	7
Leaf	390.2	Revision	2	Superseding	1
Leaf	390.3	Revision	2	Superseding	1
Leaf	390.4	Revision	2	Superseding	1
Leaf	390.5	Revision	2	Superseding	1

Pursuant to the terms of the Order, the foregoing tariff leaves, which the Company is filing electronically today, are effective November 1, 2007 on a temporary basis.

Summary of Tariff Modifications

The Order directs the Company to file, on or before October 1, 2007, tariff amendments to implement for the upcoming winter period a mandatory capacity release service program for Capacity Release Sellers ("Sellers") serving the Company's firm transportation customers under the Company's gas retail access program. The Order also provides that "marketer-supplied capacity" from third party suppliers be grandfathered at their current levels. The tariff revisions filed today do not include provisions for the grandfathering of marketer-supplied capacity since all Sellers serving the Company's firm transportation customers did not purchase any capacity directly, but rather were obtaining one hundred percent (100%) of their capacity needs through the Company's capacity release program at the date the Order was issued. In addition, the Sellers will take releases of Company capacity for one hundred percent (100%) of their upstream primary delivery point capacity requirements for the upcoming winter period.

To implement a mandatory capacity release service program, the Company has amended its Gas Tariff as follows:

1) Fixed Gas Cost

- Eliminated the use of the Sellers forecasted peak day capacity obtained from third parties from the calculation of the allocation of fixed cost gas customers of the Companies.

2) Transition Surcharge for Capacity Costs

- Removed language adjusting CRC for Capacity Release revenue used to fund the CRCC

3) Service Class No. 9 and No. 20

- Modified the definition of a Capacity Release Seller to reflect the deletion of the agency agreement reference.
- Removed language from the Load Following section referring to customers who do not subscribe to Capacity Release Service.
- Modified references to increasing and decreasing of capacity requirements.
- Required the Capacity Release Seller to obtain its capacity from the Company and establish the capacity amount solely as the sum of the Maximum Daily Quantities.
- Modified the definition of the Maximum Daily Quantity.
- Eliminated the penalty for not maintaining the requisite firm, non-recallable primary delivery point capacity.

In addition to the above tariff adjustments, several minor housekeeping changes were included with this filing.

The Company will make applicable changes to its Gas Transportation Operating Procedures Manual ("GTOP") upon Commission approval of the tariff changes on a permanent basis.

Notices

The Company respectfully requests that the requirement of newspaper publication of the changes proposed herein be waived in its entirety on the basis that copies of the proposed tariff notice of the changes will be sent to the affected Sellers and to all parties on the official service list.

Questions regarding this filing may be directed to me at (212) 460-3325.

Very truly yours,

Christine Colletti
Director – Rate Engineering