CENTRAL HUDSON GAS & ELECTRIC CORPORATION 284 SOUTH AVENUE POUGHKEEPSIE, NEW YORK 12601

October 25, 2007

Public Service Commission Three Empire State Plaza Albany, NY 12223

Re: Case 06-G-0059: Gas Curtailment Guidelines and Requirements

Dear Commissioners:

Pursuant to Ordering Paragraph 1 of the Commission's Order issued and effective August 23, 2007 in the above captioned proceeding, Central Hudson Gas & Electric Corporation ("Central Hudson" or the "Company") hereby files the tariff amendments listed below.

P.S.C. No. 12 - Gas

2nd Revised Leaf No. 8 7th Revised Leaf No. 69 1st Revised Leaf No. 82 1st Revised Leaf No. 83 1st Revised Leaf No. 84 1st Revised Leaf No. 85

These amendments are filed October 25, 2007 to become effective November 1, 2007 on a temporary basis and amend the Company's gas rate schedule to reflect curtailment guidelines and requirements as set forth in the aforementioned order.

The market price payable to retail suppliers and/or direct customers for diverted gas has been defined as "the average of the "midpoint" rates for "Tennessee, zone 0" and "Tennessee, zone 1" (500 and 800 legs) receipt points as published in Platt's Gas Daily in the table "Daily Price Survey" for the day(s) the gas was diverted, plus the Company's weighted average cost of transportation and fuel losses", consistent with the provisions of the Company's Retail Access Program. Additionally, the market price for gas diverted from non-core customers has been revised, consistent with the market price payable to retail suppliers and/or direct customers for diverted gas and consistent with the provisions included in Service Classification No. 9.

Received: 10/25/2007

Consistent with the Gas Curtailment Guidelines, the Company plans to notify retail suppliers, as well as their larger volume firm commercial and industrial retail customers, of the changes to the Company's curtailment procedures. These large volume commercial and industrial transportation customers represent the lower priority customers that would most likely be affected in the event the Company needs to divert gas to higher priority customers during a curtailment. Additionally, the Company plans to notify all Service Classification No. 9 and 11 customers of the changes to the curtailment procedures. All customers notified of the aforementioned changes will be notified via U.S. mail.

The Company has filed a revised Gas Transportation Operating Procedures ("GTOP") Manual coincident with this filing. The revised GTOP Manual reflects the amendments filed herein as well as the amendments filed on October 1, 2007 in compliance with the order in Case 07-G-0299.

Pursuant to Ordering Paragraph 4 of the aforementioned Order, the requirements of 66 ((12)(b)) of the Public Service law as to newspaper publication have been waived.

Questions related to this filing should be directed to Stacy Powers at (845) 486-5815.

Yours very truly,

Michael L. Mosher

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