

June 13, 2005

VIA ELECTRONIC FILING

Honorable Jaclyn A. Brillling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

Re: New York State Legislature Bill A4245A and S4890E  
Amendment to PSL § 66-1; Net Metering for Wind Electric  
Generating Systems  
Tariff Filing by Rochester Gas and Electric Corporation

Dear Secretary Brillling:

The New York State Legislature enacted Bills A4245A and S4890E that the Governor of the State of New York signed into law on September 14, 2004. This new law, which is incorporated into the consolidated laws of New York as an amendment to New York State Public Service Law Section 66-1, provides for the net energy metering of qualifying Residential and Farm wind electric generating equipment ("Wind Facility"). Subsection 3 of the new law provides that "each electric corporation shall develop a model contract and file a schedule that establishes consistent and reasonable rates, terms and conditions for net energy metering to customer-generators," on or before three months after the effective date of the new law. Rochester Gas and Electric Corporation ("RG&E" or the "Company") hereby submits this tariff filing in compliance with the new law.

The enclosed original and revised tariff leaves to RG&E's PSC No. 19 – Electricity tariff are submitted in compliance with the Public Service Commission's ("PSC" or "Commission") Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H). The leaves are to become effective September 30, 2005. See Appendix 1 for an Index of leaves.

**Description of the Proposed Revisions**

The attached tariff leaves introduce a net energy metering Wind Electric Generating System Option ("Wind Option") for eligible customers, on a first come, first served basis, until the total rated generating capacity for wind electric generating equipment in RG&E's service area is equivalent to 3,170 kW.

Secretary Jaclyn A. Brillling,

June 13, 2005

Page 2

Metering options that are currently available to customers taking service pursuant to the Farm Waste Option will be available to customers electing service pursuant to the Wind Option. For eligible customers with wind electric generating equipment of not more than ten kilowatts, for each on-peak or off-peak period, any excess customer generation will be carried forward as a kWh credit for the next bill. For eligible customers with wind electric generating equipment of more than ten kilowatts, the Company shall provide the customer a credit equal to the product of any excess monthly generation, for each on-peak or off-peak period, multiplied by the Company's avoided cost for energy. On an annual basis, during the term of the Standardized Interconnection Requirements ("SIR") Contract or on the date the SIR Contract is terminated pursuant to the terms and conditions, the Company will issue the customer a cash payment for any remaining excess generation at the Company's avoided cost for energy over the period.

Customers electing service under the Wind Option are required to comply with the standards and requirements set forth in the Company's tariff, PSC 19 – Electricity, Section 10 and the SIR Addendum to PSC 19. A revised SIR Addendum is also filed with the tariffs listed above. RG&E participated in conferences with other New York State utilities to develop this revised SIR Addendum in order to comply with the statute.

Although tariff revisions have been made in accordance with Public Service Law, Section 66-1, regarding wind generating systems and net energy metering, no tariff revisions have been made to address hybrid systems (defined as more than one type of generating system. Examples are combinations of wind, photovoltaic, and farm waste generation). Instead, the Company recommends, as discussed with PSC Staff, that technical conferences be convened over the summer of 2005 in order to address and resolve hybrid system issues prior September 30, 2005, the effective date of the proposed tariff provisions.

### **Incremental Costs**

RG&E will track the incremental costs of implementing the Wind Option, and will defer these costs in accordance with Section XII.1 of RG&E's March 9, 2004 Electric Rate Joint Proposal.

### **Newspaper Publication**

The Company requests that the requirement of § 66(12)(b) of the Public Service Law and 16 NYCRR §720-8.1 as to newspaper publication be waived because a customer will be notified of these tariff changes when the customer submits an application for such service with the Company.

Secretary Jaclyn A. Brillling,  
June 13, 2005  
Page 3

**Company Contacts**

Please call Curt Roney at (585)724-8252 with any questions regarding this filing.

Very truly yours,

Mark O. Marini  
Manager, Regulatory and Tariffs  
Rates and Regulatory Economics

Enclosures

Effective September 30, 2005						
<b>P S C</b>	<b>Leaf No.</b>	<b>Rev.</b>	<b>Super</b>	<b>Section</b>	<b>Description of Major Changes</b>	
<b>19</b>	<b>Electricity</b>	<b>2</b>	<b>4</b>	<b>3</b>	<b>Table of Contents</b>	<b>Rule 12. Wind Electric Generating System Option</b>
<b>19</b>	<b>Electricity</b>	<b>160.34</b>	0	-	Rule 12	Wind Electric Generating System Option
<b>19</b>	<b>Electricity</b>	<b>160.35</b>	0	-	Rule 12	Wind Electric Generating System Option
<b>19</b>	<b>Electricity</b>	<b>160.36</b>	0	-	Rule 12	Wind Electric Generating System Option
<b>19</b>	<b>Electricity</b>	<b>163.2</b>	0	-	SC 1	Wind Electric Generating System Option - Special Provision 6
<b>19</b>	<b>Electricity</b>	<b>165.2</b>	0	-	SC 2	Wind Electric Generating System Option - Special Provision 5
<b>19</b>	<b>Electricity</b>	<b>173.2</b>	0	-	SC 3	Wind Electric Generating System Option - Special Provision 10
<b>19</b>	<b>Electricity</b>	<b>178.2</b>	0	-	SC 4	Wind Electric Generating System Option - Special Provision 5
<b>19</b>	<b>Electricity</b>	<b>193.4</b>	0	-	SC 7	Wind Electric Generating System Option - Special Provision 8
<b>19</b>	<b>Electricity</b>	<b>204.2</b>	0	-	SC 8	Wind Electric Generating System Option - Special Provision 12
<b>19</b>	<b>Electricity</b>	-	-	-	-	SIR Addendum No. 2