August 14, 2003

VIA ELECTRONIC FILING

Jaclyn A. Brilling
Acting Secretary to the Commission
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Dear Secretary Brilling:

Rochester Gas and Electric Corporation ("RG&E" or the "Company") is filing herewith the following revised leaves to its **P.S.C. No. 20 – Electricity**, **Schedule for Electric Distribution Service** to become effective November 1, 2003:

Leaf No. 163, Revision 2
Leaf No. 164, Revision 1
Leaf No. 165, Revision 1
Leaf No. 180, Revision 2
Leaf No. 181, Revision 1
Leaf No. 182, Revision 1
Leaf No. 184, Revision 2
Leaf No. 185, Revision 1
Leaf No. 186, Revision 1
Leaf No. 188, Revision 1
Leaf No. 189, Revision 1
Leaf No. 190, Revision 1
Leaf No. 191, Revision 1
Leaf No. 192, Revision 1

Today's filing is to end the full requirements option effective October 31, 2003, and to propose further revisions to the Market Based Backout Credit ("MBBC") mechanism to become effective on November 1, 2003.

The elimination of the full requirements option is in compliance with Ordering Clause No. 2 of the Commission's Order Extending Full Requirements Option issued July 30, 2003, in Case Nos. 02-E-0551, 02-E-0199, and 96-E-0898.

In accordance with Ordering Clause No. 5, RG&E has met regularly with the Energy Service Companies ("ESCOs") operating in its service territory and with Staff of the Department of Public Service, and proposes the enclosed revised MBBC mechanism to reflect service classification-specific load profiles and hourly New York Independent System Operator market prices.

A State Administrative Procedures Act Notice is enclosed for publication in the State Bulletin.

Pursuant to 16 NYCRR Section 720.8.1, RG&E requests waiver of newspaper publication because the Company will directly notify affected ESCOs of the proposed tariff amendments.

Please direct any questions regarding this filing to me at (585) 724-8252.

Sincerely,

Curt Roney
Project Lead, Tariff Policy and Administration

Enclosures