

October 6, 2004

**VIA ELECTRONIC FILING**

Honorable Jaclyn A. Brillling  
Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223

RE: **Case 03-E-0765 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Electric Service**

**Case 02-E-0198 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Electric Service**

**Case 03-G-0766 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Gas Service**

Dear Secretary Brillling:

The enclosed tariff leaves, issued by Rochester Gas and Electric Corporation ("RG&E" or the "Company"), are transmitted for filing in compliance with Ordering Paragraph 3 of the New York State Public Service Commission's ("Commission") Order Adopting Provisions of Joint Proposals With Conditions, issued and effective May 20, 2004 (the "Order") in the above-referenced proceedings. The leaves are issued October 6, 2004, to be effective January 1, 2005. See Appendix 1 for an Index of leaves.

**Background**

On July 14, 2004, in accordance with the Order, RG&E filed tariff leaves to set forth the enrollment period rules and procedures to be effective October 1, 2004, introduce the electricity supply pricing options to be effective January 1, 2005, and set forth the rules and procedures for changing electricity supply pricing options during the commodity rate period. Such leaves were approved by the Commission at its September 22, 2004 session and became effective October 1, 2004.

**P.S.C. No. 19 – Electricity: Summary of Modifications**

The March 9, 2004 Electric Rate Joint Proposal ("ERJP") approved in the Order provides for the following unbundled electric rates: delivery rates, a Transition Charge (also called a Non-Bypassable Wires Charge, or NBC), and supply rates. The ERJP states all eligible customers

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will have four electricity supply pricing options for each commodity rate period. Such changes were incorporated into Service Classification (SC) Nos. 1, 2, 3, 4, 6, 7, 8, and 9.

Appropriate rate and electricity supply pricing options were also incorporated into SC 8 – Real Time Pricing (RTP), SC 12 – Power for Jobs, and SC 14 – Standby Service.

Interval meter data capabilities were added for ESCO and RG&E customers with interval meters, including customers with interval meters served under SC 8 – RTP and SC 14 – Standby.

In Rule 12, the Enrollments section, revisions were made to update the descriptions of various provisions.

The Joint Proposal on Purchase of Accounts Receivable (“POR JP”), filed with the Commission and dated August 20, 2004, states that RG&E will purchase accounts receivable at a discount and without recourse for commodity sales by ESCOs that provide commodity service in RG&E's territory. The enclosed tariffs include provisions for the purchase of ESCO accounts receivable, to be effective January 1, 2005, in accordance with the POR JP.

RG&E will file revisions to the economic development provisions of its gas and electric tariffs in a separate tariff filing, in accordance with the Commission's Order Modifying and Approving Economic Development Plan in Part and Providing for Further Procedures, issued and effective June 2, 2004 (the “June 2 Order”), in Case Nos. 02-E-0198 and Case 02-G-0199, and the Joint Proposal on Electric and Natural Gas Economic Development Incentive Programs, dated October 4, 2004.

#### P.S.C. No. 18 - Electricity - Street Lighting: Summary of Modifications

The March 9, 2004 Electric Rate Joint Proposal (“ERJP”) approved in the Order provides for the following unbundled electric rates: delivery rates, a Transition Charge (also called a Non-Bypassable Wires Charge, or NBC), and supply rates. The ERJP also states all eligible customers will have four electricity supply pricing options for each commodity rate period. Such changes were incorporated into SC Nos. 1, 2, and 3.

#### Statements

RG&E will file the following Statements separately from this tariff filing: annual Transition Charge – Fixed (TCF Statement), monthly Transition Charge – Variable (TCV Statement), annual Fixed Price Component of the FPO (FPO Statement), and annual Purchase of ESCO Accounts Receivables (POR) Discount (DISC Statement).

#### P.S.C. No. 16 - Gas: Summary of Modifications

The Joint Proposal on Purchase of Accounts Receivable (“POR JP”), filed with the Commission and dated August 20, 2004, states that RG&E will purchase accounts receivable at a discount and without recourse for commodity sales by ESCOs that provide commodity service in RG&E's

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territory. The enclosed tariffs include provisions for the purchase of ESCO accounts receivable, to be effective January 1, 2005, in accordance with the POR JP.

Other Provisions

In tariffs P.S.C. No 16 – Gas and P.S.C. No. 19 – Electricity, the forms Residential Service Application (now called Residential Service Agreement, or RSA) and General Service Application (now called Non-Residential Service Agreement, or NRSA), have been updated to reflect the electricity supply pricing options. In P.S.C. No 16 – Gas and P.S.C. No. 19 – Electricity, the Deferred Payment Agreements for Non-Residential and Residential have been updated with new phone numbers. In P.S.C. No 16 – Gas, Form E. and Form G. have been deleted because the service classification and provision which the forms addressed are no longer in effect.

Newspaper Notice

RG&E requests that the requirement of Section 66 (12)(b) of the Public Service Law and 16 NYCRR Section 720-8.1 as to newspaper publication be waived. All customers are being informed of the electricity supply pricing options and unbundling of rates through our outreach efforts and will receive direct notice of the electricity supply pricing options through dissemination of enrollment kits and other communication vehicles as fully described in the Company's Outreach and Education Plan, contained in the ERJP at Appendix N.

Any correspondence or questions regarding this filing should be addressed to me at (585) 771-4692 or at the above address.

Very truly yours,

Mark O. Marini  
Manager, Regulatory and Tariffs  
Rates and Regulatory Economics

Enclosures

cc: Hon. J. Michael Harrison  
Active Parties

Effective January 1, 2005					
P S C	Leaf No.	Rev.	Super	Section	Description of Major Changes
16	Gas	2	5	4	Table of Contents
16	Gas	4	3	2	Table of Contents
16	Gas	4.1	2	1	Table of Contents
16	Gas	110.1	2	1	Rule 5.N
16	Gas	110.2	2	1	Rule 5.N
16	Gas	110.3	2	1	Rule 5.N
16	Gas	114	1	0	Rule 8. Forms
16	Gas	115	1	0	Rule 8. Forms
16	Gas	116	1	0	Rule 8. Forms
16	Gas	117	1	0	Rule 8. Forms
16	Gas	122	1	0	Rule 8. Forms
16	Gas	123	1	0	Rule 8. Forms
16	Gas	124	1	0	Rule 8. Forms
16	Gas	125	1	0	Rule 8. Forms
16	Gas	127.29	4	3	Rule 10.F
16	Gas	127.44	1	0	Rule 10.H
16	Gas	127.45	1	0	Rule 11
16	Gas	127.46	0		Rule 11
18	Electric	2	3	2	SC 1
18	Electric	24.1	2	1	Rule 10
18	Electric	26	4	3	SC 1
18	Electric	26.1	0		SC 1
18	Electric	26.2	0		SC 1
18	Electric	26.3	0		SC 1
18	Electric	26.4	0		SC 1
18	Electric	27	2	1	SC 1
18	Electric	28	2	1	SC 1
18	Electric	29	2	1	SC 1
18	Electric	30	2	1	SC 1
18	Electric	37	4	3	SC 2
18	Electric	37.1	0		SC 2
18	Electric	37.2	0		SC 2
18	Electric	37.3	0		SC 2
18	Electric	38	1	0	SC 2
18	Electric	45	4	3	SC 3
18	Electric	45.1	0		SC 3
18	Electric	45.2	0		SC 3
18	Electric	45.3	0		SC 3
19	Electric	4	3	2	Table of Contents
19	Electric	4.1	2	1	Table of Contents
19	Electric	53	1	0	Rule 3.E(5)
19	Electric	102.1	2	1	Rule 5.J
19	Electric	102.2	2	1	Rule 5.J
19	Electric	106	1	0	Rule 7. Forms
19	Electric	107	1	0	Rule 7. Forms
19	Electric	108	1	0	Rule 7. Forms
19	Electric	109	1	0	Rule 7. Forms
19	Electric	117	1	0	Rule 7. Forms
19	Electric	160.8	2	1	Rule 11.C
19	Electric	160.8.1	0		Rule 11.C
19	Electric	160.17	2	1	Rule 11.D.3
19	Electric	160.18	2	1	Rule 11
19	Electric	160.25	4	3	Rule 11.F
19	Electric	160.25.1	0		Rule 11.G
19	Electric	160.26	1	0	Rule 12
19	Electric	160.27	1	0	Rule 12
19	Electric	160.28	1	0	Rule 12
19	Electric	160.29	1	0	Rule 12
19	Electric	160.30	1	0	Rule 12
19	Electric	160.31	1	0	Rule 12
19	Electric	160.32	1	0	Rule 12

P S C		Leaf No.	Rev.	Super	Section	Description of Major Changes
19	Electric	160.33	1	0	Rule 12	Enrollments: Update descriptions, streamline text
19	Electric	161	4	3	SC 1	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	161.1	1		SC 1	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	161.2	1		SC 1	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	161.3	1		SC 1	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	162	3	2	SC 1	Delete Repeated Provisions
19	Electric	164	4	3	SC 2	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	164.1	1		SC 2	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	164.2	1		SC 2	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	164.3	1		SC 2	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	166	4	3	SC 3	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	166.1	1		SC 3	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	166.2	1		SC 3	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	166.3	1		SC 3	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	167	2	1	SC 3	Delivery Demand, High Voltage Discount
19	Electric	174	6	5	SC 4	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	174.1	1		SC 4	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	174.2	1		SC 4	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	174.3	1		SC 4	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	176	3	2	SC 4	Delete Repeated Provisions
19	Electric	187	3	2	SC 6	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	187.1	1	0	SC 6	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	187.2	0		SC 6	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	187.3	0		SC 6	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	187.4	0		SC 6	Delivery Charges
19	Electric	188	1	0	SC 6	Delivery Charges
19	Electric	189	1	0	SC 6	Delivery Charges Title
19	Electric	190	4	3	SC 7	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	190.1	1		SC 7	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	190.2	1		SC 7	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	190.3	1		SC 7	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	191	4	3	SC 7	Delivery Demand
19	Electric	194	4	3	SC 8 - TOU	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	194.1	1		SC 8 - TOU	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	194.2	1		SC 8 - TOU	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	194.3	1		SC 8 - TOU	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	195	3	2	SC 8 - TOU	Delete Repeated Provision, Delivery Demand
19	Electric	196	2	1	SC 8 - TOU	Delivery Demand
19	Electric	205	3	2	SC 8 - RTP	Electricity Supply Pricing Option - VPO
19	Electric	206	5	4	SC 8 - RTP	Electricity Supply Charge
19	Electric	210	4	3	SC 9	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	210.1	1		SC 9	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	210.2	1		SC 9	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	210.3	1		SC 9	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	210.4	1		SC 9	Electricity Supply Pricing Options and Unbundling of Rates
19	Electric	211	4	3	SC 9	Delivery Demand
19	Electric	212	5	4	SC 9	High Voltage Discount
19	Electric	233	2	1	SC 12 - PFJ	Non-NYPA. Delete Bundled Rate Choices
19	Electric	234	3	1	SC 12 - PFJ	Non-NYPA: Electricity Supply Pricing Options
19	Electric	234.1	0		SC 12 - PFJ	Non-NYPA: Electricity Supply Pricing Options
19	Electric	234.2	0		SC 12 - PFJ	Non-NYPA: Electricity Supply Pricing Options
19	Electric	234.3	0		SC 12 - PFJ	Non-NYPA: Electricity Supply Pricing Options
19	Electric	242	2	1	SC 14 - Standby	Delivery Charges
19	Electric	243	2	1	SC 14 - Standby	Delivery Charges
19	Electric	246.1	1	0	SC 14 - Standby	Electricity Supply Pricing Options- EPO, VPO
19	Electric	246.2	0		SC 14 - Standby	Electricity Supply Pricing Options- EPO, VPO
19	Electric	247	1	0	SC 14 - Standby	Electricity Supply Pricing Options- EPO, VPO