

# LEBOEUF, LAMB, GREENE & MACRAE LLP

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125 WEST 55TH STREET  
NEW YORK, NY 10019-5389

(212) 424-8000

FACSIMILE: (212) 424-8500

E-MAIL ADDRESS: FMILLER@LLGM.COM

WRITER'S DIRECT DIAL: (212) 424-8164

WRITER'S DIRECT FAX: (212) 649-0460

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November 18, 2005

## VIA HAND DELIVERY

Hon. Jaclyn A. Brillling  
Secretary  
State of New York Department of Public Service  
Three Empire State Plaza  
Albany, New York 12223-1350

Re: Case 05-E-1222 – Proceeding on Motion of the Commission as to the Rates,  
Charges, Rules and Regulations of New York State Electric & Gas  
Corporation for Electric Service

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Dear Secretary Brillling:

In compliance with the provisions of the Public Service Law ("PSL") and the orders, rules and regulations of the State of New York Public Service Commission (the "Commission"), including the Commission's November 23, 1977 Statement of Policy on Test Periods in Major Rate Proceedings, New York State Electric & Gas Corporation ("NYSEG" or the "Company") hereby submits for filing<sup>1</sup> revisions to its Schedules for Electric Service, P.S.C. Nos. 119, 120 and 121 - Electricity. This filing also is made in compliance with the Ruling Setting Case Schedule ("Ruling"), issued by Administrative Law Judge William Bouteiller in the above-referenced proceeding on November 14, 2005. The Ruling adopted a procedural schedule, proposed jointly by the active parties at the pre-hearing conference convened on November 10, 2005 (see Tr. 10-13), that provides for the issuance of a Commission order prior to September 1, 2006 addressing all matters related to this proceeding.

On September 30, 2005, NYSEG filed its electric rate plan extension proposal, together with revisions to its Schedules for Electric Service, P.S.C. Nos. 120 and 121 – Electricity. Those tariffs addressed the Surcharge Credit that would become effective on September 1, 2005 and the provisions related to the Company's proposed commodity enrollment period. The accompanying testimony and exhibits supported the Surcharge Credit and the commodity program, and the commodity, non-bypassable and delivery rates and provisions that would go into effect on January 1, 2007 after the expiration of the Surcharge Credit.

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<sup>1</sup> Pursuant to 16 NYCRR Appendix 7-H (Electronic Tariff Filing System), the Company is also making the requisite electronic filing.

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Following its September 30, 2005 filing, Department of Public Service Staff ("Staff") and NYSEG discussed the need to submit tariff leaves that would go into effect on January 1, 2007 after the expiration of the Surcharge Credit. Staff advised NYSEG that the Company should submit such tariff leaves now with an initial effective date of March 1, 2006 (thus providing more than the 30-days' notice required under PSL Section 66(12)(b)). Staff further advised that tariff leaves having an initially-filed effective date of March 1, 2006, would not become effective until January 1, 2007, following the remaining ten months of the customary statutory 11-month suspension period.

Accordingly, NYSEG is transmitting for filing proposed original and revised leaves as listed on Attachment A. The tariff leaves are issued as of November 18, 2005, with an effective date of March 1, 2006. NYSEG's expectation is that the Company's filing of the tariff leaves previously submitted on September 30, 2005, together with its filing of the enclosed tariff leaves, will enable the Commission to issue a comprehensive order on NYSEG's electric rate plan extension filing prior to September 1, 2006 that will, among other things, authorize the enclosed tariff leaves to become effective on January 1, 2007.

Notice of this filing will be published in accordance with 16 NYCRR Section 720-8.1 and proof of publication will be submitted upon completion. In addition, the Company will issue appropriate bill inserts in accordance with 16 NYCRR Section 720-9.1. Additionally, the Company's filings made today and on September 30, 2005, including all testimony and exhibits, are available for public review on NYSEG's website.

Upon issuance of the Commission's decision, the Company will file any necessary compliance tariffs.

Respectfully submitted,

Frank J. Miller

Enclosure (15 copies)

cc: John Walters, Esq. (2 copies)  
Active Parties (via first-class mail)

**New York State Electric & Gas Corporation  
Tariff Filing for Electric Rate Plan Extension**

**List of Proposed Tariff Leaves filed November 18, 2005**

PSC No. 119 – Electricity, Schedule for Electric Service

Leaf No. 52, Revision 1

Addendum – MET 2

PSC No. 120 – Electricity, Schedule for Electric Service

Leaf No. 2.1, Revision 2

Leaf No. 21, Revision 1

Leaf No. 22, Revision 2

Leaf No. 23, Revision 1

Leaf No. 26, Revision 2

Leaf No. 27, Revision 1

Leaf No. 28, Revision 4

Leaf No. 29, Revision 4

Leaf No. 29.1, Revision 0

Leaf No. 39, Revision 1

Leaf No. 42, Revision 1

Leaf No. 53, Revision 2

Leaf No. 108, Revision 1

Leaf No. 111, Revision 2

Leaf No. 117.6, Revision 0

Leaf No. 117.7, Revision 0

Leaf No. 119, Revision 4

Leaf No. 120, Revision 3

Leaf No. 121, Revision 9

Leaf No. 122, Revision 3

Leaf No. 123, Revision 6

Leaf No. 124, Revision 9

Leaf No. 128, Revision 3

Leaf No. 129, Revision 4

Leaf No. 130, Revision 3

Leaf No. 131, Revision 9

Leaf No. 131.1, Revision 0

Leaf No. 132, Revision 3

Leaf No. 132.1, Revision 0

Leaf No. 133, Revision 7

Leaf No. 133.1, Revision 0

Leaf No. 135, Revision 9

Leaf No. 136, Revision 3

Leaf No. 139, Revision 9

Leaf No. 139.1, Revision 0

Leaf No. 141, Revision 3

Leaf No. 142, Revision 3  
Leaf No. 143, Revision 1  
Leaf No. 145, Revision 1  
Leaf No. 146, Revision 1  
Leaf No. 147, Revision 3  
Leaf No. 148, Revision 9  
Leaf No. 149, Revision 2  
Leaf No. 154, Revision 2  
Leaf No. 155, Revision 3  
Leaf No. 156, Revision 2  
Leaf No. 157, Revision 9  
Leaf No. 158, Revision 9  
Leaf No. 159, Revision 2  
Leaf No. 160, Revision 7  
Leaf No. 161, Revision 2  
Leaf No. 164, Revision 2  
Leaf No. 166, Revision 9  
Leaf No. 167, Revision 9  
Leaf No. 167.1, Revision 0  
Leaf No. 168, Revision 3  
Leaf No. 169, Revision 3  
Leaf No. 170, Revision 4  
Leaf No. 171, Revision 1  
Leaf No. 172, Revision 1  
Leaf No. 173, Revision 3  
Leaf No. 174, Revision 9  
Leaf No. 175, Revision 9  
Leaf No. 176, Revision 2  
Leaf No. 177, Revision 1  
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Leaf No. 185, Revision 3  
Leaf No. 186, Revision 2  
Leaf No. 187, Revision 5  
Leaf No. 188, Revision 4  
Leaf No. 189, Revision 5  
Leaf No. 193.4, Revision 4  
Leaf No. 194, Revision 3  
Leaf No. 195, Revision 3  
Leaf No. 197, Revision 6  
Leaf No. 198, Revision 9  
Leaf No. 198.1, Revision 2  
Leaf No. 201, Revision 9  
Leaf No. 201.1, Revision 2  
Leaf No. 202, Revision 3  
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Leaf No. 208, Revision 7  
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Leaf No. 216, Revision 9  
Leaf No. 217, Revision 9  
Leaf No. 218, Revision 9  
Leaf No. 218.1, Revision 0  
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Leaf No. 272.1, Revision 0  
Leaf No. 273, Revision 10  
Leaf No. 274, Revision 4  
Leaf No. 287, Revision 10  
Leaf No. 288, Revision 10  
Leaf No. 288.1, Revision 3  
Leaf No. 289, Revision 14  
Leaf No. 292, Revision 2  
Leaf No. 293, Revision 10  
Leaf No. 296, Revision 3  
Leaf No. 297, Revision 2  
Leaf No. 298, Revision 9  
Leaf No. 298.1, Revision 0  
Leaf No. 299, Revision 2  
Leaf No. 300, Revision 6

PSC No. 121 – Electricity, Schedule for Electric Service

Leaf No. 16, Revision 3  
Leaf No. 17, Revision 4  
Leaf No. 17.1, Revision 2  
Leaf No. 18, Revision 3  
Leaf No. 19, Revision 6  
Leaf No. 20, Revision 6  
Leaf No. 22.2, Revision 4  
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Leaf No. 34.3, Revision 4  
Leaf No. 35, Revision 4  
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Leaf No. 44, Revision 3  
Leaf No. 45, Revision 6  
Leaf No. 46, Revision 4  
Leaf No. 47, Revision 4  
Leaf No. 48, Revision 5  
Leaf No. 55, Revision 4  
Leaf No. 56, Revision 3  
Leaf No. 57, Revision 3

Leaf No. 57.1, Revision 0  
Leaf No. 60, Revision 3