



May 2, 2011

Honorable Jaclyn A. Brillling
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Dear Secretary Brillling:

The enclosed revised leaf, issued by Rochester Gas and Electric Corporation "RG&E" or the "Company") is transmitted for filing in compliance with the requirements of the New York State Public Service Commission ("PSC" or "Commission").

PSC No. 19 – Electricity, Schedule for Electric Service
Leaf No. 58, Revision 9 Effective July 1, 2011.

Pursuant to the Commission Order in Case 10-E-0592, issued and effective November 23, 2010¹ (the "November Order"), the attached revised leaf is being filed to reflect revisions to RG&E's underground residential distribution rates.

In the November Order, the Commission approved Central Hudson Gas and Electric Corporation ("Central Hudson") proposed tariff revisions allowing customers requiring three-phase distribution lines to be charged the additional cost of those lines. The Commission also directed all major utilities, except Central Hudson, to make filings within 30 days of the issuance of the Order in compliance, or demonstrate why they should not have to so comply, or propose an alternative modification (Order at p. 5). RG&E asked for and received permission to submit its filing at the time the Company submits the annual update to its Underground Residential Development ("URD") rates.

¹Case 10-E-0592 - Proceeding on Motion of the Commission to Investigate the Consistency of Three-Phase Service for All Major Electric Utilities, *Order Approving Proposed Tariff Amendments and Instituting a Proceeding to Investigate the Three-Phase Provisions of Other Major Utilities* (issued and effective November 23, 2010)

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In compliance with the November Order, the underground residential distribution rates have been updated and reflect the following changes:

URD Rate	Revision
Single-phase distribution including trench, primary cable, secondary cable, and labor. Per Foot of Trench	The description was changed to reflect that this is now a single-phase rate. “Per foot” was changed to “Per Foot of Trench.” The five year average rate was revised to exclude three-phase facilities from the most current year.
Supply Line Contribution Cost based on the estimated costs of the customer specific project.	This charge will now be based on an estimation of the customer specific cost.
Service Line Contribution. Per Foot of Trench	The calculation for the most recent five year average was modified to include the current five year average trench rate plus the per trench foot cost of single-phase secondary cable (material and installation). “Per foot” was changed to “Per Foot of Trench.”
Applicant Trenching Credit. Per Foot of Trench	The five year average rate was updated to reflect the current five year period. “Per foot” was changed to “Per Foot of Trench.”
Incremental underground poly-phase distribution primary cables and labor. (Applicable if the Company determines that two or three-phase service is required or if the customer requests two or three-phase service.) Per Foot of Trench In addition to this incremental poly-phase cable rate, the customer will be charged the incremental amount for any appurtenant facilities needed to meet the customer’s or Company’s requirements.	The provision for three-phase service was revised to reflect the November Order. The rate is applicable if the Company requires or the customer requests three-phase service. The rate includes the cost of the additional cable and the installation of the cable. Appurtenant facilities will be charged on a project specific basis.

The Company respectfully requests that the requirement of § 66(12)(b) of the Public Service Law and 16 NYCRR §720-8.1 for newspaper publication be waived because the customers are provided the current effective rates when they contact RG&E in regard to the pricing of underground line extensions.

In addition RG&E hereby submits its annual report on underground residential distribution as required by 16NYCRR 98.6.

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Please contact Sue Morien at (585) 771-4741 or me at (607) 762-8710 if you have any questions.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Lori A. Cole".

Lori A. Cole
Manager, Regulatory & Tariffs
Rates and Regulatory Economics

2010 REPORT

98.6A. In compliance with 16 NYCRR 98.6, Rochester Gas and Electric Corporation submits a report containing the information required by this section based on pertinent construction experience between January 1, 2010 and December 31, 2010.

98.6B. Rochester Gas and Electric Corporation submits the following information based on underground residential distribution projects energized between January 1, 2010 and December 31, 2010.

- | | | |
|-------|---|------------------------|
| (1) | The average cost per foot of all distribution lines and all service lines installed underground in residential subdivisions (single phase only) | \$14.75 |
| (2) | The length of distribution trench in new residential subdivision shared with others
10,100 (single phase only) | |
| (3) | The Company's average cost per foot of shared distribution trench | \$1.90 |
| (4) | The total length of distribution trench in new residential subdivisions not shared with others (single phase only) | 420 |
| (5) | The Company's average cost per foot of such non-shared distribution trench | \$6.42 |
| (6) | The total length of supply lines placed underground between existing electric systems and new residential subdivisions (footnote 1) | |
| (7) | The Company's average cost per foot of such supply lines placed underground | " " |
| (8) | The total length of supply lines placed above ground between existing electric systems and new residential subdivisions | " " |
| (9) | The Company's average cost per foot of such supply lines placed above ground | " " |
| (10) | The total number of service lines installed by the Company in new residential subdivisions (footnote 2)
The total dollar amount of the credit allowed by the Company in new residential subdivisions | " " |
| (11) | The total length of service lines installed by the Company | " " |
| (12) | The total cost of service lines installed by the Company | " " |
| (13) | The average cost per foot of service lines installed by the Company in new residential subdivisions | \$8.78
(footnote 3) |

1 "per foot" information and charge could not be determined because the cost of the limited footage of feeder was included in the overall distribution costs.

2 The method of accounting for service line cost does not exist in the proper form to address this question.

3 Based on estimated average secondary cable cost and estimated average trench cost. Service lines installed by customer.

2010 REPORT

98.6C. Rochester Gas and Electric Corporation submits the following information required by subdivision 98.6E.

- (1) Overhead and underground distributions lines and service lines installed in VSR's -0-
- (2) Underground distribution lines and service lines installed in areas which are both outside VSR's and residential Subdivisions.....(footnote 1)
- (3) Overhead distribution lines and service lines installed in areas which are both outside VSR's and residential subdivisions(footnote 1)

98.6D. Rochester Gas and Electric Corporation submits the following:

- (1) A frequency distribution of new service lines by footage interval of no more than 50 feet, of the samples described in paragraphs (c) (2) and (3) of Section 98.6.
 - (c)(2)Number underground installed between 1 - 50 feet..... (footnote 1)
 - . Number underground installed between 51 - 100 feet.....(footnote 1)
 - Number underground installed greater than 100 feet.....(footnote 1)
 - TOTAL.....(footnote 1)
 - (c)(3)Number overhead installed between 1 - 50 feet.....(footnote 1)
 - Number overhead installed between 51 - 100 feet.....(footnote 1)
 - Number overhead installed greater than 100 feet.....(footnote 1)
 - TOTAL.....(footnote 1)
- (2) Amount spent of Rochester Gas and Electric Corporation's maximum obligation described in Section 99.2 (a) of this Title.....-0-

2010 REPORT

98.6E. Rochester Gas and Electric Corporation submits the following information for overhead and underground lines in the following format:

(1) Number of new service lines capitalized:

- (i) VSR.....-0-
- (ii) Non-VSR outside residential subdivision..... (footnote 1)

(2) Total length of new service lines in paragraph (1) of this subdivision:

- (i) VSR.....-0-
- (ii) Non-VSR outside residential subdivisions..... (footnote 1)

Underground service lines installed by Rochester Gas and Electric Corporation... (footnote 2)
Credit allowed by Rochester Gas and Electric Corporation..... " "

(3) Total cost of service lines in paragraph (2) of 98.6E:

- (i) VSR. -0-
- (ii) Non-VSR outside residential subdivisions. (footnote 1)

(4) Cost per foot of new service lines (paragraph (3) divided by paragraph (2) of subdivision 98.6E:

- (i) VSR. -0-
- (ii) Non-VSR outside residential subdivisions (footnote 1)

(5) Total length of distribution line capitalized:

- (i) VSR.....-0-
- (ii) Non-VSR outside residential subdivisions..... (footnote 1)

(6) Total cost of distribution lines in paragraph (5) of 98.6E:

- (i) VSR.....-0-
- (ii) Non-VSR outside residential subdivisions..... (footnote 1)

1 A revised report will be issued at such time as the requisite data becomes available.

2 The method of accounting for service line cost does not exist in the proper form to address this question.

Note: Distribution and service lines includes total RG&E territory.