

February 23, 2010

Hon. Jaclyn A. Brilling Secretary Public Service Commission Three Empire State Plaza Albany, NY 12123-1350

Re: Case No. 07-M-0548 – Order Approving Certain Commercial and Industrial;

Residential; and Low-Income Residential Customer Energy Efficiency Programs

With Modifications

Dear Secretary Brilling:

National Fuel Gas Distribution Corporation ("Distribution" or the "Company") submits the following revisions to its tariff, P.S.C. No. 8 - GAS:

Leaf No. 148.9 Revision 6 Leaf No. 148.10 Revision 3

The proposed revisions are issued as of today for an effective date of April 1, 2010.

This is a compliance filing. The proposed amendments modify the Company's Conservation Incentive Program ("CIP") funding mechanism to fund residential, commercial and industrial programs as directed by the Commission in Order Case 07-M-0548 - Order Approving Certain Commercial and Industrial; Residential; and Low Income Residential Customer Energy Efficiency Programs with Modifications; Issued and Effective January 4, 2010. In addition, the Company is modifying the CIP rate for SC 13M and 13D customers that was initially established on January 1, 2010 with a funding amount of \$604,545. Under the authority of Commission orders and as reflected in a contract renewal between NYSERDA and Distribution, the total amount was increased to \$684,135 that results in a rate of \$0.03087/Mcf. The proposed rates will be included in the billing statements filed with the Commission to be effective April 1, 2010. Attached are workpapers that calculates the proposed rates.

Description of Amendments

The proposed amendments implement the Order by revising General Information and service classifications rates to provide a means of funding the pertinent Residential, Commercial and Industrial Customer Energy Efficiency programs from the applicable customer classes. Amounts sought for collection are set forth on the applicable tariff sheets and conform to the amounts approved in the Order. All funds collected under the CIP recovery mechanism, including the additional funds under the Orders, are subject to reconciliation.

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The Order stated that the requirements of Section 66 (12) (b) of the Public Service Law as to newspaper publication of the changes in this filing are waived. The rates will be posted on the Company's website and a monthly CIP statement will be filed with the Commission.

For questions relating to this filing, please contact the undersigned or Eric Meinl at (716) 857-7000.

Respectfully submitted,

Michael W. Reville

Attachments

NFGDC NY Division Statement to calculate 4/1/10 CIPS Rate April 1, 2010 - December 31, 2010

| | Total \$ | Mcf | Rate |
|--|-------------|------------|---------|
| High Performance New Construction Program (C/IND) | 544,294 | | |
| Home Performance with Energy Star Program (Res) | 10,748,571 | | |
| New York Energy Star Homes (Res) | 7,920,000 | | |
| Assisted Home performance with Energy Star program (Res) | 3,147,028 | | |
| EmPower New York | 3,147,028 | | |
| | 25,506,921 | | |
| National Fuel | ALLOCATED | | |
| High Performance New Construction Program (Throughput) | 56,329 | 48,432,391 | 0.00116 |
| Home Performance with Energy Star Program (Res) | 1,112,377 | 33,834,526 | 0.03288 |
| New York Energy Star Homes (Res) | 819,646 | 33,834,526 | 0.02423 |
| Assisted Home performance with Energy Star Program (Res) | 325,688 | 33,834,526 | 0.00963 |
| EmPower New York (Res) | 325,688 | 33,834,526 | 0.00963 |
| Total | 2,639,729 | | |

National Fuel Gas Distribution Corporation New York Divison CIP Cost Recovery Mechanism - Large Commercial and Industrial Rate effective April 2010 Mcf

| Large Commercial and Industr | ial - 12 Months | Amount | Rate |
|--|------------------------|---------|---------|
| TC 1.1 MMT TC 2 MMT | 7,059,227 3,607,966 | | |
| TC 3 MMT | 2,847,955 | | |
| TC 4 MMT | 6,927,028 | | |
| TC 4.1 MMT | 2,736,137 | | |
| | 23,178,313 | | |
| TC 3 DMT | 421,457 | | |
| TC 4 DMT | 180,001 | | |
| 10 4 51/11 | 100,001 | | |
| | 601,458 | | |
| Total | 23,779,771 | 604,545 | 0.02542 |
| Large Commercial and Industrial - 9 Months | | | |
| TC 1.1 MMT | 3,985,661 | | |
| TC 2 MMT | 2,126,119 | | |
| TC 3 MMT | 1,833,599 | | |
| TC 4 MMT | 4,704,273 | | |
| TC 4.1 MMT | 1,569,138 | | |
| 10 4.1 1011011 | 1,000,100 | | |
| | 14,218,790 | | |
| TC 3 DMT | 252,105 | | |
| TC 4 DMT | 126,970 | | |
| 10 1 5 111 | 125,010 | | |
| | 379,075 | | |
| Total | 14,597,865 | 79,590 | 0.00545 |
| | | | |
| Total Rate to be Billed April 1, | 2010 | 684,135 | 0.03087 |

National Fuel Gas Distribution Corporation New York Division Statement to show statement of CIPS volumes Mcf

| | 9 Months December-10 |
|----------------------------|-------------------------|
| | |
| SC 1 | 21,216,720 |
| SC 2A | 1,377,581 |
| SC 2A EBD | 47,102 |
| SC 1 AGG | 2,658,929 |
| SC 1 DSS | 378,066 |
| SC 3 | 4,552,023 |
| SC 3 AGG | 3,579,600 |
| ST LGHT | 1,656 |
| ST LGHT TRANS | 22,849 |
| | |
| SUB TOTAL | 33,834,526 |
| 00.40 TO 4.4 | 2.005.004 |
| SC 13 TC 1.1 SC 13 TC 2 | 3,985,661 |
| SC 13 TC 3 | 2,126,119 2,085,704 |
| SC 13 TC 4 | 4,831,243 |
| SC 13 TC 4.1 | 1,569,138 |
| 30 13 10 4.1 | 1,309,130 |
| SUB TOTAL | 14,597,865 |
| | |
| TOTAL | 48,432,391 |
| | |