

National Fuel Gas Distribution Corporation
6363 Main Street
Williamsville, NY 14221

January 29, 2010

Hon. Jaclyn A. Brilling, Secretary
New York State Department of Public Service
Three Empire State Plaza
Albany, NY 12223-1350

Dear Secretary Brilling:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 101 applicable to Service Classification Nos. 1, 2, and 3, and Delivery Adjustment Charge Statement No. 95 applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 of our Rate Schedule P.S.C. No. 8 – Gas. The Monthly Gas Supply Charge Statement No. 101 and the Delivery Adjustment Charge Statement No. 95 will be effective commencing with gas used on or after February 1, 2010.

The estimated amount related to surcharges and credits included in Statements No. 95 & 101 is \$6,587,000 based on estimated February 2010 sales of 74,940,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is a decrease of \$2,477,900 on a monthly basis.

The surcharge calculation for February 2010 Intermediate Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.01900 /Mcf is applicable for February 1, 2010 through February 28, 2010.

The surcharge calculation for February 2010 Upstream Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.00000 /Mcf is applicable for February 1, 2010 through February 28, 2010.

The Company has updated it's Interim Annual Reconciliation filing for the twelve months ended August 31, 2010 pursuant to General Leaf Information Leaf No. 81 of P.S.C. No. 8-Gas and it is included as a workpaper. The unit refund of \$1.3103/Mcf is applicable for the period February 1, 2010 through August 31, 2010. This updated interim reflects a refund of an additional \$10 million, which results in a refund of \$0.4545/mcf in addition to the refund of \$0.8558/Mcf that was effective December 1, 2009. Without this additional refund, current market price projections indicate a projected overcollection in gas costs of \$33.1 million.

In addition, Deficiency Imbalance Sales Service Rate Statement No. 151, Demand Transfer Recovery Rate Statement No. 146, Gas Transportation Statement No. 146, Natural Gas Vehicle Statement No. 151, Standby Sales Service Rate Statement No. 151, Transportation Sales Service Rate Statement No. 153, Reserve Capacity Cost Statement No. 112, Weather Normalization Clause Multipliers Statement No. 95, Distributed Generation Statement No. 80, LIRA Minimum Charge Statement No. 56, Merchant Function Charge Statement No. 61, Incremental Monthly Gas Supply Charge Statement No. 57, Low Income Customer Affordability Assistance Program Statement No. 47, State Income Tax Credits Statement No. 27, Mandatory Upstream Transmission Capacity ("MUTC") Statement No. 10 and Temporary State Assessment Charge ("TSA") Statement No. 8 are included.

This statement is filed in compliance with 16 NYCRR, Section 270.55. Information pertaining to section 270.55d(7) will be delivered under separate cover letter.

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation. The instant filing includes redacted copies of the documents submitted to the Department Records Access Officer. The information for which trade secret protection has been requested is deleted. Copies of the same documents, with the redacted sections shaded (but legible) for identification, are being submitted to the Department Records Access Office under separate cover.

Very truly yours,

Eric H. Meinel
General Manager
Rates & Regulatory Affairs

Encl.