

September 17, 2009

VIA ELECTRONIC FILING

Honorable Jaclyn A. Brillling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Re: Case 09-E-____ and Case 09-G-____ - Rochester Gas and Electric
Corporation – Electric and Gas Rates

Dear Secretary Brillling:

The enclosed tariff leaves, issued by Rochester Gas and Electric Corporation (“RG&E” or “the Company”), are being transmitted for filing in compliance and accordance with Appendix 7-H (electronic tariff filing system) of the New York State Public Service Commission’s (“PSC” or “Commission”) Codes, Rules and Regulations (16 NYCRR Appendix 7-H). Appendix A sets forth a list of the revised tariff leaves. The tariffs are filed to become effective on October 17, 2009.

Purpose of the Filing

The enclosed revisions to the Company’s Schedules for Electric Service, PSC No. 18 – Electricity – Street Lighting and PSC No. 19 – Electricity, are designed to produce an annual increase in electric revenues of \$87,400,000.

The enclosed revisions to the Company’s Schedule for Gas Service, PSC No. 16 – Gas, are designed to produce an annual increase in gas revenues of \$62,900,000.

Prepared written testimony and exhibits comprising RG&E’s direct case in support of these tariff revisions is being filed contemporaneously, under separate cover.

Newspaper Publication

Notice of this filing will be published in newspapers in accordance with the Commission's requirements set forth in 16 NYCRR §§ 720-8.1 and 270.70. Proof of publication of the notice will be filed upon completion. In addition, the Company will issue appropriate bill inserts in accordance with 16 NYCRR §§ 720-9.1 and 270.80.

Honorable Jaclyn A. Brillling, Secretary

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January 27, 2009

State Administrative Procedure Act

A proposed form Notice of Proposed Rulemaking for publication in the State Register pursuant to the State Administrative Procedure Act is enclosed.

Questions concerning this filing should be directed to Tamara Prodrick at (585) 771-4204 or me at (585) 771-4692.

Very truly yours,

Mark O. Marini
Manager, Regulatory and Tariffs
Rates & Regulatory Economics

Enclosures

Rochester Gas & Electric Corporation
List of Proposed Tariff Leaves

PSC No. 16 – Gas, Schedule for Gas Service

Leaf No. 2, Revision 9
Leaf No. 4.1, Revision 6
Leaf No. 73, Revision 4
Leaf No. 74, Revision 3
Leaf No. 75, Revision 4
Leaf No. 76, Revision 3
Leaf No. 127.4, Revision 3
Leaf No. 127.29, Revision 6
Leaf No. 127.44, Revision 4
Leaf No. 127.45, Revision 4
Leaf No. 127.46.3, Revision 0
Leaf No. 127.46.4, Revision 0
Leaf No. 128, Revision 12
Leaf No. 129, Revision 7
Leaf No. 129.1, Revision 4
Leaf No. 130, Revision 2
Leaf No. 130.5, Revision 3
Leaf No. 130.6, Revision 6
Leaf No. 130.6.1, Revision 2
Leaf No. 130.7, Revision 6
Leaf No. 130.7.3, Revision 2
Leaf No. 130.8, Revision 6
Leaf No. 130.9, Revision 4
Leaf No. 133, Revision 5
Leaf No. 133.1, Revision 4
Leaf No. 133.3, Revision 3
Leaf No. 133.5, Revision 6
Leaf No. 133.5.1, Revision 3
Leaf No. 133.6, Revision 4
Leaf No. 133.8, Revision 6
Leaf No. 134, Revision 4
Leaf No. 134.1, Revision 7
Leaf No. 135, Revision 5
Leaf No. 136, Revision 3
Leaf No. 144, Revision 2
Leaf No. 145, Revision 3

Leaf No. 146, Revision 3
Leaf No. 147.1, Revision 3
Leaf No. 147.2, Revision 5
Leaf No. 147.3.1, Revision 3
Leaf No. 147.7, Revision 3
Leaf No. 147.8, Revision 2
Leaf no. 147.10, Revision 3
Leaf No. 147.11, Revision 2
Leaf No. 148, Revision 2

PSC No. 18 – Electricity, Schedule for Electric Service

Leaf No. 11, Revision 6
Leaf No. 11.1, Revision 1
Leaf No. 26, Revision 9
Leaf No. 26.1.1, Revision 3
Leaf No. 26.4, Revision 3
Leaf No. 27, Revision 7
Leaf No. 28, Revision 6
Leaf No. 29, Revision 7
Leaf No. 30, Revision 5
Leaf No. 31, Revision 1
Leaf No. 37, Revision 10
Leaf No. 37.1.1, Revision 4
Leaf No. 38, Revision 4
Leaf No. 39, Revision 2
Leaf No. 43, Revision 1
Leaf No. 45, Revision 12
Leaf No. 45.1.1, Revision 4
Leaf No. 45.4, Revision 2
MFC Statement No. 1

PSC No. 19 – Electricity, Schedule for Electric Service

Leaf No. 18, Revision 1
Leaf No. 53, Revision 4
Leaf No. 81, Revision 8
Leaf No. 81.1, Revision 7
Leaf No. 81.2, Revision 3
Leaf No. 81.3, Revision 4
Leaf No. 85.1, Revision 3

Leaf No. 160.25, Revision 6
Leaf No. 160.25.1, Revision 1
Leaf No. 160.26, Revision 5
Leaf No. 161, Revision 8
Leaf No. 161.1, Revision 9
Leaf No. 161.2, Revision 9
Leaf No. 164, Revision 12
Leaf No. 164.1.1, Revision 4
Leaf No. 164.4, Revision 4
Leaf No. 166, Revision 12
Leaf No. 166.1.1, Revision 4
Leaf No. 166.4, Revision 3
Leaf No. 167, Revision 3
Leaf No. 169, Revision 8
Leaf No. 169.1, Revision 6
Leaf No. 169.1.1, Revision 4
Leaf No. 174, Revision 13
Leaf No. 174.3, Revision 8
Leaf No. 176, Revision 7
Leaf No. 180, Revision 1
Leaf No. 181, Revision 1
Leaf No. 182, Revision 1
Leaf No. 183, Revision 1
Leaf No. 184, Revision 1
Leaf No. 186, Revision 1
Leaf No. 187, Revision 8
Leaf No. 187.3, Revision 4
Leaf No. 187.4, Revision 4
Leaf No. 188, Revision 4
Leaf No. 189, Revision 3
Leaf No. 190, Revision 12
Leaf No. 190.3, Revision 8
Leaf No. 190.4, Revision 3
Leaf No. 193, Revision 10
Leaf No. 193.1, Revision 8
Leaf No. 193.1.1, Revision 4
Leaf No. 194, Revision 9
Leaf No. 194.2, Revision 5
Leaf No. 195, Revision 8
Leaf No. 195.1, Revision 5
Leaf No. 195.2, Revision 2
Leaf No. 196, Revision 4

Leaf No. 197, Revision 4
Leaf No. 199.1, Revision 4
Leaf No. 200, Revision 8
Leaf No. 204.4, Revision 6
Leaf No. 204.5, Revision 3
Leaf No. 210, Revision 11
Leaf No. 210.2, Revision 8
Leaf No. 210.5, Revision 2
Leaf No. 213.1, Revision 5
Leaf No. 214, Revision 9
Leaf No. 214.1, Revision 6
Leaf No. 218, Revision 6
Leaf No. 224, Revision 11
Leaf No. 234, Revision 5
Leaf No. 234.1, Revision 3
Leaf No. 242, Revision 11
Leaf No. 243, Revision 13
Leaf No. 244, Revision 3
Leaf No. 246.1, Revision 6
Leaf No. 246.2, Revision 6
Leaf No. 246.3, Revision 3
MFC Statement No. 1