

CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
284 SOUTH AVENUE  
POUGHKEEPSIE, NEW YORK 12601

June 24, 2009

Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

Dear Commissioners:

The enclosed statements are issued by Central Hudson Gas & Electric Corporation and transmitted for filing in compliance with the requirements of the Public Service Commission of the State of New York regarding change in adjustments.

PSC No. 12 - Gas

<u>Statement</u>	<u>Number</u>	<u>Applicable to Service Classes</u>
Statement of Gas Supply Charge	GSC - 98	1 and 2
Statement of Interruptible Gas Transportation Rates	ITR - 122	9
Statement of Firm Transportation Rates	FTR - 128	6, 11, 12 and 13
Statement of Interruptible Gas Rates	IGR - 128	8

Statements GSC-98 and FTR-128 applicable to Service Classification Nos. 1, 2, 6, 12 and 13 will become effective on July 2, 2009. Statements GSC-98 and FTR-128 reflect the factor of adjustment effective July 1, 2009 in anticipation of a compliance filing which will be made in Case 08-G-0888 on or before June 30, 2009. This was done to avoid restatement of these Statements once a compliance filing has been made in the aforementioned Case. Statements IGR-128 and ITR-122 applicable to Service Classification Nos. 8 and 9 will become effective on June 30, 2009. **Statement IGR-128, which reflects the maximum allowable rate for General Service, will be re-filed with the Commission as soon as practicable, pending revenue allocation and rate design in Case 08-G-0888, to reflect the lowest unit charge of S.C. 2 to be effective July 1, 2009 as well as an increase to the maximum allowable rate to reflect the 18-a surcharge amount consistent with the Commission's Order in Case 09-M-0311 issued and effective June 19, 2009.**

Statement FTR-128 also reflects the Capacity Assignment Adjustment reconciliation factor for the Capacity Assignment Adjustment which was in effect from April 1, 2008 through March 31, 2009. Based on the size of the reconciliation factor, due to increased pipeline demand rates, the factor will be applied over 12 months in order to mitigate the customer bill impact of the adjustment.

Appendix 7-H related to GSC-98 has been sent with trade secret status directly to the records access officer. Appendix 7-H and Exhibit I related to GSC-98 have also been sent directly to the Commission's Staff.

Yours very truly,

Michael L. Mosher