



January 31, 2011

Honorable Jaclyn A. Brilling
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Dear Secretary Brilling:

The enclosed revised leaf, issued by New York State Electric & Gas Corporation (“NYSEG” or the “Company”) is transmitted for filing in compliance with the requirements of the New York State Public Service Commission (“PSC” or “Commission”).

PSC No. 119 – Electricity, Schedule for Electric Service
Leaf No. 20, Revision 11 Effective April 1, 2011.

Pursuant to the Commission Order in Case 25352, issued December 28, 1971, Case 03-E-0185, issued April 30, 2003 (the “April Order”) and Case 10-E-0592, issued and effective November 23, 2010¹ (the “November Order”), the attached revised leaf is being filed to reflect revisions to NYSEG’s underground residential distribution rates.

In the November Order, the Commission approved Central Hudson Gas and Electric Corporation (“Central Hudson”) proposed tariff revisions allowing customers requiring three-phase distribution lines to be charged the additional cost of those lines. The Commission also directed all major utilities, except Central Hudson, to make filings within 30 days of the issuance of the Order in compliance, or demonstrate why they should not have to so comply, or propose an alternative modification (Order at p. 5). NYSEG asked for and received permission to submit its filing at the time the Company submits the annual update to its Underground Residential Development (“URD”) rates.

¹Case 10-E-0592 - Proceeding on Motion of the Commission to Investigate the Consistency of Three-Phase Service for All Major Electric Utilities, Order Approving Proposed Tariff Amendments and Instituting a Proceeding to Investigate the Three-Phase Provisions of Other Major Utilities (issued and effective November 23, 2010)

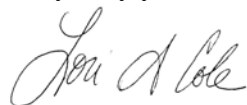
In compliance with the November Order, the underground residential distribution rates have been updated and reflect the following changes:

URD Rate	Revision
(a) Underground single-phase distribution including trench, primary cable, secondary cable, and labor.	The words "single-phase" was added. The five year average rate was revised to exclude three-phase facilities from the most current year.
(b) Underground distribution trench	The five year average rate was updated to reflect the five year period ending September 30, 2010.
(c) Underground service (Single home and multiple occupancy) including trench, service cable, and labor.	The words "up to and including 350 MCM conductor size" were removed. The calculation for the most recent of the five year average was modified to include the current five year average trench rate plus the per trench foot cost of single-phase secondary cable (material and installation).
(d) Underground access to subdivision	This charge will now be based on an estimation of the customer specific cost.
Underground service (Multiple occupancy over 350 MCM conductor size).	Deleted, no longer applicable.
(e) Incremental underground poly-phase distribution, including primary cables and labor.	The provision for three-phase service was revised to reflect the November Order. The rate is applicable if the Company requires or the customer requests three-phase service. The rate includes the cost of the additional cable and the installation of the cable. Appurtenant facilities will be charged on a project specific basis.

The Company respectfully requests that the requirement of § 66(12)(b) of the Public Service Law and 16 NYCRR §720-8.1 for newspaper publication be waived because the customers are provided the current effective rates when they contact NYSEG in regard to the pricing of underground line extensions.

Please contact Sue Morien at (585) 771-4741 or me at (607) 762-8710 if you have any questions.

Very truly yours,



Lori A. Cole
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Rates and Regulatory Economics