



January 28, 2013

VIA ELECTRONIC FILING

Honorable Jeffrey Cohen
Acting Secretary of the Commission
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: CASE 12-E-0043 – Central Hudson Gas & Electric Corporation - Tariff Filing to Revise Its Billing Provisions Applicable to Customers that Are Both Net Metered and Subject to Hourly Pricing Provisions.

Dear Acting Secretary Cohen:

The enclosed tariff leaves, issued by New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E") (together the "Companies") are transmitted for filing in compliance with the requirements of the Order Directing Tariff Filings, issued on November 29, 2012 (the "Order"), in the above referenced proceeding¹. The leaves will become effective February 1, 2013.

P.S.C. No. 120 – Electricity, Schedule for Electric Service

Leaf No. 116, Revision 7
Leaf No. 117, Revision 7
Leaf No. 117.0 Revision 3
Leaf No. 117.0.1, Revision 1
Leaf No. 117.2.2, Revision 2
Leaf No. 117.2.3, Revision 3
Leaf No. 117.2.4, Revision 3
Leaf No. 117.2.5, Revision 2
Leaf No. 117.33, Revision 4
Leaf No. 117.33.1, Revision 2
Leaf No. 117.38, Revision 3
Leaf No. 117.42, Revision 3

¹ The Commission issued a Ruling on December 12, 2012, providing an extension through January 28, 2013.



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P.S.C. No. 19 – Electricity, Schedule for Electric Service

Leaf No. 160.37, Revision 3
Leaf No. 160.38, Revision 6
Leaf No. 160.38.1, Revision 3
Leaf No. 160.38.2, Revision 1
Leaf No. 160.39.2, Revision 6
Leaf No. 160.39.3.1, Revision 3
Leaf No. 160.39.3.2, Revision 1
Leaf No. 160.39.4, Revision 4
Leaf No. 160.39.4.1, Revision 3
Leaf No. 160.39.4.2, Revision 2
Leaf No. 160.39.9, Revision 2
Leaf No. 160.39.12, Revision 3

In compliance with Ordering Clause 2 of the Order, the Companies are filing tariffs setting forth the requirements for billing customers subject to Hourly Pricing Provision and participating in net metering.

For those customers billed on Hourly Pricing, the Companies will net the customer's usage and its generation for each hour. Kilowatt-hour charges are calculated for each hour in which the customer's consumption exceeds the customer's generation. However, if there is excess generation, for each hour in which the customer's generation exceeds the customer's usage, the Companies will calculate the excess credit.

For Hourly Pricing customers that participate in the Farm Waste and Farm Wind net metering provisions, the Companies carry forward two values for the excess credit due to the annual cash-out provisions set forth in Public Service Law and the Companies' tariffs. The Companies track the customer's excess credit calculated at avoided cost and the excess credit calculated using the per kWh charges. The two values for the excess credit carry forward each month, to the extent there is excess credit, and applied to the customer's bill until the customer's annual cash-out period.

For those customers that participate in the Solar Non Residential, Wind Non Residential and Micro-Hydroelectric Non Residential net metering provisions, the Companies calculate the excess credit for each hour in which the customer's generation exceeds the customer's usage by taking the various per kWh charges and multiplying them by the meter reading in kWh. The resulting monetary credits may then be applied to the overall bill for the period and any excess credits can be carried forward to the next bill.

For customers that participate in the Fuel Cell Non Residential net metering provision, the Companies will calculate the excess credit for each hour at the avoided cost for energy, in conformance with the Companies' tariffs and PSL 66-j(4)(b).

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As recognized by the Order, this method preserves the value the electricity had at the time it was produced which sends the correct price signal to the customer. A customer that is producing generation during high-priced hours is rewarded appropriately. A customer that has generation that is produced during low-priced hours is also given the appropriate compensation.

Requirements of Public Service Law Section 66 (12) (b) as to newspaper publication of the tariff revisions are waived pursuant to Ordering Clause 3 of the Order.

If there are any questions concerning this filing, please call Kathy Grande at (585)771-4514 or myself at (607)762-8710.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "Lori A. Cole".

Lori A. Cole
Manager - Regulatory & Tariffs
Rates and Regulatory Economics Department