



Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York NY 10003
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November 13, 2012

Honorable Jaclyn A. Brillling
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

RE: Case 12-E-0394

Dear Secretary Brillling:

Enclosed for filing with the Public Service Commission (the “Commission”) is a revised schedule leaf issued by Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) to the Company’s Schedule for Electricity Service, P.S.C. No. 10 – Electricity, applicable to its customers in the City of New York and the County of Westchester.

The tariff leaf reflecting the proposed change is identified below:

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision</u>
385	2	1

The leaf is proposed to become effective, on the same date as the changes filed in Case 12-E-0394 on October 12, 2012, i.e., February 1, 2013.

Background

The Company made a filing on October 12, 2012, to modify Rider R – Net Metering for Customer-Generators, pursuant to the Commission’s Notice Establishing Filing Requirements (“Notice”), dated September 7, 2012, in Case 12-E-0394.¹ As part of that filing, the Company conformed Application Form G – Application for Net Metering or Standby Service and/or Buy-back Service (“DG Application”) to tariff

¹ The Notice directed the utilities to conform their tariffs to statutory provisions that amended Public Service Law §66-j and extended remote net metering to non-residential customers and customers with farm operations who locate micro-hydroelectric generating equipment on property that they own or lease. (Chapter 318 of the 2012 Laws of New York)

changes that had been made since the DG Application was first submitted to the Commission.²

Reason for Filing

The Company is further modifying the DG Application to reflect tariff changes implemented pursuant to the Commission's Order Approving Tariff Amendments with Modifications and Granting Petition for Rehearing ("October 2012 Order"), issued and effective October 18, 2012, in Case 11-E-0299. As a result of the October 2012 Order, General Rule 20.2.1(B)(8), applicable to standby service customers with multiple buildings or campus-style settings, was implemented, and General Rule 20.2.1(B)(7), applicable to standby service customers with a single offset account, was modified. These changes became effective on October 25, 2012.

Summary of Proposed Tariff Changes

The Company has modified Leaf 385 of the DG Application to reflect the expansion of the size of combined heat and power generators that are permitted under General Rule 20.2.1(B)(7).³ It has also added a check-off box for customers applying for standby service under new General Rule 20.2.1(B)(8), and added a section where customers can provide contract demand information for all accounts to be served under that General Rule.

Conclusion and Notice

On October 18 and 25 and November 1 and 8, 2012, the Company published notice of the DG Application changes filed on October 12, 2012. Because the changes to the DG Application being filed herewith are housekeeping changes being made to conform the DG Application with tariff changes that became effective pursuant to the October 2012 Order, the Company requests waiver of additional newspaper publication.

The Company requests that the changes filed today to the DG Application become effective on February 1, 2013, i.e., the same date as the other DG Application changes filed on October 12, 2012.

Very truly yours,
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

/s/ William A. Atzl, Jr.
Director
Rate Engineering

² The Company filed Application Form G with its electronic rate schedule, P.S.C. No. 10 – Electricity on July 15, 2011. P.S.C. No. 10 – Electricity became effective on February 20, 2012.

³ Previously, General Rule 20.2.1(B)(7) was available to Efficient CHP rated between 3 MW and 5 MW. As a result of the October 2012 Order, Efficient CHP may be rated over 2 MW but no more than 20 MW.