



November 30, 2012

VIA ELECTRONIC MAIL

Honorable Jaclyn A. Brillling, Secretary  
State of New York  
Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an  
Energy Efficiency Portfolio Standard

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard  
(EEPS) Gas Energy Efficiency Programs

Dear Secretary Brillling:

Enclosed please find a revised System Benefits Charge Statement, issued by The Brooklyn Union Gas Company d/b/a National Grid NY (hereinafter “the Company”), in compliance with the requirements of the Public Service Commission of the State of New York (“Commission”):

System Benefits Charge Statement No. 6  
To PSC No. 12-GAS  
Effective: January 1, 2013

The Company is updating its System Benefits Charge (“SBC”) to reflect the authorized collections in compliance with Ordering Clause No. 15 in Case 07-M-0548 dated October 25, 2011 “Order Authorizing Efficiency Programs, Revising Incentive Mechanism, and Establishing a Surcharge Schedule” (“October 25<sup>th</sup> Order”).

Attachment 1 lists the authorized Calendar Year 2013 collections as approved in: i) “Order Approving Certain Commercial and Industrial Customers Energy Efficiency Programs with Modifications” dated October 23, 2009 in Case 09-G-0363, Appendix 2 – Table 6; ii) “Order Approving Certain Commercial and Industrial; Residential; and Low Income Residential Customers Energy Efficiency Programs with Modifications” dated January 4, 2010 in Case 09-G-0363, Appendix 3 – Table 8; and 3) the October 25<sup>th</sup> Order, Appendix 2 – Table 8.

Additionally, Attachment 1 shows the calculation of the updated SBC factor by dividing the authorized collection amounts by the Calendar Year 2013 forecasted sales.

If you have any questions regarding this filing, please contact the undersigned.

Sincerely,

Dawn Herrity  
Regulation & Pricing

/dh  
Att.

## The Brooklyn Union Gas Company d/b/a National Grid NY (formerly "KEDNY") Gas Efficiency Programs

## ATTACHMENT 1

2013 EEPS Collections	Source Order Authorizing Collections	Period	2013 Amount
	Table 6; Case 09-G-0363 October 23, 2009	01/01/2013 - 12/31/2013	\$ 73,715
	Table 8; Case 09-G-0363 January 4, 2010	01/01/2013 - 12/31/2013	\$ 255,951
	Table 8; Case 07-M-0548 October 25, 2011	01/01/2013 - 12/31/2013	\$ 17,842,302
<b>Total 2013 EEPS Collections</b>			<b>\$ 18,171,968</b>

## System Benefits Charge Calculation

	2013 Calendar Year Firm Volume Sales and Transportation (therms)	Authorized Energy Efficiency 2013 Collections	2013 SBC Surcharge (\$/th)
<u>2013 SBC Calculation</u> 1A, 1AR, 1B, 1BR, 1BI, 1B-DG, 2-1, 2-2, 3, 4A, 4B, 7, 17-CTS 1A, 17-CTS 1AR, 17-CTS 1B, 17-CTS 1BR, 17-CTS 1BI, 17-CTS 2-1, 17-CTS 2-2, 17-CTS 3, 17-CTS 4A, 17-CTS 4B, and 17-CTS 7	1,402,212,485 \$	18,171,968 \$	0.0130
Inclusion of Lost Revenues as filed June 1, 2012 <u>applicable to:</u> 1A, 1AR, 2-1, 2-2, 3, 4A, 4B, 7, 17-CTS 1A, 17-CTS 1AR, 17-CTS 2-1, 17-CTS 2-2, 17-CTS 3, 17-CTS 4A, 17-CTS 4B, and 17-CTS 7		\$	0.0016
<u>Total SBC Factor Effective January 1, 2013</u> 1B, 1BR, 1BI, 1B-DG, 17-CTS 1B, 17-CTS 1BR, and 17-CTS 1BI		\$	0.0130
1A, 1AR, 2-1, 2-2, 3, 4A, 4B, 7, 17-CTS 1A, 17-CTS 1AR, 17-CTS 2-1, 17-CTS 2-2, 17-CTS 3, 17-CTS 4A, 17-CTS 4B, and 17-CTS 7		\$	0.0146