



April 30, 2012

Honorable Jaclyn A. Brillling
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Dear Secretary Brillling:

The enclosed revised tariff leaves, issued by Rochester Gas and Electric Corporation ("RG&E" or the "Company"), are transmitted for filing in compliance with the requirements of the New York State Public Service Commission ("PSC" or "Commission").

PSC No. 19 – Electricity, Schedule for Electric Service

Leaf No. 58, Revision 10

Leaf No. 60, Revision 1

Leaf No. 61, Revision 1

Statement of Underground Residential Distribution Contribution
("URD Statement") No. 1

Effective: July 1, 2012

Pursuant to the Commission Order in Case 10-E-0592, issued and effective November 23, 2010¹ (the "November 2010 Order"), and Case 11-E-0112 issued and effective June 22, 2011² (the "Central Hudson Order"), the attached new Statement of Underground Residential Distribution Contribution ("URD Statement") is being filed to reflect revisions to RG&E's underground residential distribution rates. The revisions to Leaf Nos. 58, 60, and 61 are made to accommodate the movement of the rates for installing underground residential distribution to the URD Statement.

¹Case 10-E-0592 - Proceeding on Motion of the Commission to Investigate the Consistency of Three-Phase Service for All Major Electric Utilities, Order Approving Proposed Tariff Amendments and Instituting a Proceeding to Investigate the Three-Phase Provisions of Other Major Utilities (issued and effective November 23, 2010)

²Case 11-E-0112 – Tariff filing by Central Hudson Gas & Electric Corporation to update the rates used in determining contributions required from applicants for underground extensions and to prospectively file the rates in statements. (issued and effective June 22, 2011)

Honorable Jaclyn A. Brillling
April 30, 2012

Page 2

RG&E has made a change to the calculation of the incremental underground poly-phase rate. This rate was first implemented last year as a rate per foot of trench. RG&E is proposing to change the rate to a per foot of primary cable. The rate will be applied based on each additional primary cable installed. For example if two-phase or three-phase service is required, the incremental underground poly-phase rate will be multiplied by the number of feet of additional primary cable that is installed. The Company feels this method will assign costs more accurately to the customers requiring poly-phase service.

RG&E has also made a change to the calculation of the service line contribution, or underground service credit. In the past RG&E has included the gross trenching credit in the underground service credit. Trenching costs are shared with the utilities that occupy the trench, typically electric, cable and telephone utilities. The gross trenching credit represents the costs of all the utilities, not just the electric portion. RG&E is proposing to include only the electric share of the trenching credit in the underground service credit. RG&E believes this will more accurately represent the cost of an underground service line.

In addition RG&E hereby submits its annual report on underground residential distribution as required by 16NYCRR 98.6.

The Company respectfully requests that the requirement of § 66(12)(b) of the Public Service Law and 16 NYCRR §720-8.1 for newspaper publication be waived because the customers are provided the current effective rates when they contact RG&E in regard to the pricing of underground line extensions.

Please contact Sue Morien at (585) 771-4741 or me at (607) 762-8710 if you have any questions.

Very truly yours,



Lori A. Cole
Manager, Regulatory & Tariffs
Rates and Regulatory Economics

2011 REPORT

98.6A. In compliance with 16 NYCRR 98.6, Rochester Gas and Electric Corporation submits a report containing the information required by this section based on pertinent construction experience between January 1, 2011 and December 31, 2011.

98.6B. Rochester Gas and Electric Corporation submits the following information based on underground residential distribution projects energized between January 1, 2011 and December 31, 2011.

- | | | |
|-------|---|----------------------------|
| (1) | The average cost per foot of all distribution lines and all service lines installed underground in residential subdivisions (single phase only) | \$16.16 |
| (2) | The length of distribution trench in new residential subdivision shared with others | 12,282 (single phase only) |
| (3) | The Company's average cost per foot of shared distribution trench | \$2.18 |
| (4) | The total length of distribution trench in new residential subdivisions not shared with others (single phase only) | 120 |
| (5) | The Company's average cost per foot of such non-shared distribution trench | \$6.34 |
| (6) | The total length of supply lines placed underground between existing electric systems and new residential subdivisions | (footnote 1) |
| (7) | The Company's average cost per foot of such supply lines placed underground | " " |
| (8) | The total length of supply lines placed above ground between existing electric systems and new residential subdivisions | " " |
| (9) | The Company's average cost per foot of such supply lines placed above ground | " " |
| (10) | The total number of service lines installed by the Company in new residential subdivisions | (footnote 2) |
| | The total dollar amount of the credit allowed by the Company in new residential subdivisions | " " |
| (11) | The total length of service lines installed by the Company | " " |
| (12) | The total cost of service lines installed by the Company | " " |
| (13) | The average cost per foot of service lines installed by the Company in new residential subdivisions | \$4.25
(footnote 3) |

1 "per foot" information and charge could not be determined because the cost of the limited footage of feeder was included in the overall distribution costs.

2 The method of accounting for service line cost does not exist in the proper form to address this question.

3 Based on estimated average secondary cable cost and the electric share of the estimated average trench cost. Service lines installed by customer.

2011 REPORT

98.6C. Rochester Gas and Electric Corporation submits the following information required by subdivision 98.6E.

- (1) Overhead and underground distributions lines and service lines installed in VSR's -0-
- (2) Underground distribution lines and service lines installed in areas which are both outside VSR's and residential Subdivisions.....(footnote 1)
- (3) Overhead distribution lines and service lines installed in areas which are both outside VSR's and residential subdivisions(footnote 1)

98.6D. Rochester Gas and Electric Corporation submits the following:

- (1) A frequency distribution of new service lines by footage interval of no more than 50 feet, of the samples described in paragraphs (c) (2) and (3) of Section 98.6.
 - (c)(2)Number underground installed between 1 - 50 feet..... (footnote 1)
 - Number underground installed between 51 - 100 feet.....(footnote 1)
 - Number underground installed greater than 100 feet.....(footnote 1)
 - TOTAL.....(footnote 1)
 - (c)(3)Number overhead installed between 1 - 50 feet.....(footnote 1)
 - Number overhead installed between 51 - 100 feet.....(footnote 1)
 - Number overhead installed greater than 100 feet.....(footnote 1)
 - TOTAL.....(footnote 1)
- (2) Amount spent of Rochester Gas and Electric Corporation's maximum obligation described in Section 99.2 (a) of this Title.....-0-

98.6E. Rochester Gas and Electric Corporation submits the following information for overhead and underground lines in the following format:

- (1) Number of new service lines capitalized:
 - (i) VSR.....-0-
 - (ii) Non-VSR outside residential subdivision.....(footnote 1)
- (2) Total length of new service lines in paragraph (1) of this subdivision:
 - (i) VSR.....-0-
 - (ii) Non-VSR outside residential subdivisions.....(footnote 1)

Underground service lines installed by Rochester Gas and Electric Corporation....(footnote 2)
 Credit allowed by Rochester Gas and Electric Corporation....." "

1 A revised report will be issued at such time as the requisite data becomes available.

2 The method of accounting for service line cost does not exist in the proper form to address this question.

2011 REPORT

- (3) Total cost of service lines in paragraph (2) of 98.6E:
 - (i) VSR. -0-
 - (ii) Non-VSR outside residential subdivisions.(footnote 1)

- (4) Cost per foot of new service lines (paragraph (3) divided by paragraph (2) of subdivision 98.6E:
 - (i) VSR. -0-
 - (ii) Non-VSR outside residential subdivisions(footnote 1)

- (5) Total length of distribution line capitalized:
 - (i) VSR.....-0-
 - (ii) Non-VSR outside residential subdivisions.....(footnote 1)

- (6) Total cost of distribution lines in paragraph (5) of 98.6E:
 - (i) VSR.....-0-
 - (ii) Non-VSR outside residential subdivisions.....(footnote 1)

Note: Distribution and service lines includes total RG&E territory.

1 A revised report will be issued at such time as the requisite data becomes available.