



Consolidated Edison Company
of New York, Inc.
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March 16, 2012

Hon. Jaclyn A. Brillling
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

RE: Case 09-E-0115, Demand Response Programs

Dear Secretary Brillling:

Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") is filing with the New York State Public Service Commission (the "Commission") amendments to its Schedule for Electricity, PSC No. 10 – Electricity, applicable to its customers in the City of New York and the County of Westchester.

The tariff leaves, which are identified in Appendix A, are issued to become effective on March 19, 2012.

Reason for Filing

The Commission's Order Adopting With Modifications Tariff Amendments Related to Demand Response Programs (the "Order"), issued and effective March 15, 2012, approved with modifications the Company's tariff filing made November 17, 2011. That filing proposed to improve the design of the Company's Commercial System Relief Program (Rider S), Distribution Load Relief Program (Rider U), and Direct Load Control Program (Rider L), and to eliminate the Critical Peak Rebate Program (Rider T).

The Order directed the Company to file modifications to its tariff leaves issued on November 17, 2011, for Riders S and U. Specifically, the Commission ordered the Company to permit export under Riders S and U of generation by customers served under Service Classification ("SC") 11 – Buy-back Service, to allow SC 11 customers to receive the applicable reservation payments under those Riders, and to pay SC 11 customers for the incremental energy delivered under those Riders during an event. The energy payments made under Riders S and U for the incremental energy are to be in place of the otherwise applicable SC 11 energy payments. The Order further directed that the CBL Methodology under Riders S and U not exclude Rider S

or U program event dates unless the customer is enrolled in the program under which the event is called.

The Company's November 17, 2011 tariff filing proposed to amend P.S.C. No. 9 – Electricity. Subsequent to that filing, P.S.C. No. 9 – Electricity was replaced by electronic rate schedule, P.S.C. No. 10 – Electricity. The Order, thus, also directed the Company to incorporate the amendments filed on November 2011, as amended by the Order, into P.S.C. No. 10.¹

Proposed Tariff Changes

To effectuate the changes directed by the Order, the Company has made the following tariff changes to P.S.C. No. 10:

- Table of Contents (leaf 6) – Rider T was reserved for future use.
- General Rule 8.2 – Emergency Generating Facilities Used for Self-Supply and General Rule – 8.3 - Generating Facilities Used on an Emergency Basis were amended to indicate that use of generation will be permitted under Riders S and U.
- General Rule 24 – Riders (page 1) was amended to indicate that Riders S and U may be applied to SC 11. The Company also added SC 15 – Delivery Service to Governmental Agencies to the SCs to which Rider S may be applied, because customers of NYPA, NYCPUS and COWPUSA are eligible for Rider S service.
- Rider L was amended to reflect the changes filed in November 2011.
- Riders S and U were amended to reflect the changes filed in November 2011. Each Rider was then further amended to: (1) add SC 11 to Rider applicability; (2) revise the definition of “CBL” (Customer Baseline Load) to include Rider S and U event dates unless the customer is enrolled in the program under which the event is called; (3) change the definition of “Electric Generating Equipment” to indicate that it refers either to electric generating equipment operated under Standby Service, Rider R, or SC 11 or to emergency generating equipment operated under General Rule 8.2; (4) change the definition of “Load Relief” to indicate that it includes power and energy delivered by Electric Generating Equipment to the Company's distribution system during a Load Relief Period; and (5) indicate that an SC 11 customer who participates in the NYISO market through Con Edison will receive energy payments under the Rider for energy provided during Load Relief Periods in excess of the CBL, expressed in kWhr.
- Rider T was reserved for future use.

¹ By separate letter, the Company is issuing Supplement No. 91 to P.S.C. No. 9 – Electricity to cancel the tariff leaves filed on November 17, 2011, and Supplement No. 90, which postponed the effective date of those tariff leaves to March 19, 2012. Supplement No. 91 has an effective date of March 19, 2012.

Conclusion and Notice

As directed by Ordering Clauses 1 and 2 of the Order, this filing is being made on no less than one day's notice to become effective on March 19, 2012. Ordering Clause 3 of the Order waived newspaper publication of this filing.

Sincerely,

/s/ Christine Colletti
Director
Rate Engineering Department

PSC No. 10 - Electricity
List of Tariff Changes

<u>Leaf Number</u>	<u>Revision Number</u>
6	2
78	1
79	1
177	3
211	1
212	1
213	1
254	1
255	1
256	1
257	1
258	1
259	1
260	1
261	1
262	1
263	1
264	1
265	1
266	1
267	1
268	1
269	1
270	1
271	1
272	1
273	1
274	1
275	1
276	1
277	1

PSC No. 10 - Electricity
List of Tariff Changes

<u>Leaf Number</u>	<u>Revision Number</u>
278	1
279	1
280	1
281	1
282	1
283	1
284	1
285	1
286	1
287	1
290	1
291	1