



Orange and Rockland Utilities, Inc.
4 Irving Place
New York NY 10003-0987
www.oru.com

December 19, 2011

Honorable Jaclyn A. Brilling
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

RE: Case No. 10-E-0362, Proceeding on Motion of the
Commission as to the Rates, Charges, Rules and
Regulations of Orange and Rockland Utilities, Inc. for
Electric Service

Dear Secretary Brilling:

Orange and Rockland Utilities, Inc. ("O&R" or the "Company") hereby submits for filing a new electric rate schedule, Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY ("P.S.C. No. 3"). This rate schedule is issued to supersede the Company's current Schedule for Electric Service, P.S.C. No. 2 - Electricity ("P.S.C. No. 2").

This filing is made in compliance with the Commission's Order Establishing Rates for Electric Service, issued June 17, 2011, in the above-referenced proceeding ("Rate Case Order"). P.S.C. No. 3 has an effective date of April 1, 2012.

Reason for Filing

Pursuant to Ordering Clause 9 of the Rate Case Order, the Company was directed to implement the measures agreed to in the Stipulation attached to the Rate Case Order as Appendix E. Appendix E, Provision A, states that the Company will convert its electric tariff to an electronic format using the Department of Public Service Electronic Tariff System within six months of an order setting rates in the proceeding.

Consistent with the New York State Department of Public Service's "Electronic Tariff System: Utility Tariff Preparer's Guide," dated December 12, 2011, the tariff leaves are consistently numbered, including the title page, from Leaf No. 1 through Leaf No. 392, plus Tariff Addenda.

Honorable Jaclyn A. Brilling
December 19, 2011
Page 2 of 4

Changes Made in P.S.C. No. 3

In converting the Company's tariff to P.S.C. No. 3, the Company has made the changes described below. The Company has renumbered some of the General Information sections in developing P.S.C. No. 3 as shown in Appendix A. References to General Information sections below are references to those sections in the current P.S.C. No. 2, unless otherwise indicated.

General Information Section No. 2 - Abbreviations and Definitions

A definition of the term "Tariff" has been added to General Information Section No. 2. The terms "Tariff" and "Rate Schedule" are used interchangeably throughout P.S.C. No. 3.

The term "NYISO" has been defined to mean New York Independent System Operator and is used throughout P.S.C. No. 3.

In the definition of "Direct Retail Customer", the words "when operational" have been deleted from a reference to the NYISO since the NYISO is operational.

General Information Section No. 23 - Retail Access Cost Recovery Mechanisms

General Information Section No. 23 has been divided into five separate General Information sections. In P.S.C. No. 3, the Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Merchant Function Charge, and Transition Adjustment for Competitive Services are described in General Information Section Nos. 25, 26, 27, 28 and 29, respectively.

Furthermore, references to the New York Power Pool ("NYPP") were updated to reflect the NYISO. Such updates were made in General Information Section Nos. 7, 9 and 31. In addition, in General Information Section No. 9, outdated definitions related to the NYPP were deleted.

General Information Section No. 12 - Service Classification Riders

Rider N, Net Metering for Customer-Generators, has been reorganized to delete redundant language and to combine relevant sections. In P.S.C. No. 2, Rider N was divided into three Sections: A (Farm Waste and Non-Residential Solar electric generating equipment), B (Residential Solar, Micro Combined Heat and Power and Fuel Cell electric generating equipment), and C (Farm, Non-Residential and Residential Wind electric generating equipment). Each of these sections had its own language for metering, billing, remote net metering and interconnection standards and charges. In P.S.C. No. 3, the Company has consolidated these sections, thereby eliminating redundant text and clarifying Rider N. The technologies eligible for service under Rider N are outlined in the "Applicability" section of the revised Rider N. The language describing rules for metering, billing, remote net metering, and interconnection standards and charges now appears only once in Rider N.

Honorable Jaclyn A. Brilling
December 19, 2011
Page 3 of 4

General Information Section No. 13 – Form of Application of Service

The Application for New Residential Construction has been updated to reflect updated tariff references in P.S.C. No. 3. The Application for Temporary Service also has been updated to allow for annual changes to the connection fee for temporary service connection.

General Information Section No. 21 – Non-Residential Customer Payment Agreement

The agreement was updated to indicate that bills rendered between the date of issuance of the Agreement and seven days after the down payment due date are due upon receipt. This provision reflects the timing required for the administration of the payment agreement.

General Information Section No. 23 – Residential Customer Payment Agreement

The Standard Offer and Negotiated Agreements have been revised to replace the terms "disconnect" and "disconnection" with "terminate" and "termination" for consistency with the forms actually in use by the Company. Furthermore, the agreements were updated to indicate that bills rendered between the date of issuance of the Agreement and a date to be specified are due upon receipt

General Information Section No. 24 - System Energy and Demand Losses

This section has been updated to stipulate that Energy Service Companies ("ESCOs") must adhere to the NYISO requirements for installed generation capacity. This generic stipulation eliminates the need for future tariff amendments as NYISO rules change.

Service Classification No. 15

A sentence stating, "Parties wishing to sell capacity to the Company for a one to six month period should refer to General Information Section 22", has been eliminated from SC 15. This sentence refers to a former version of General Information Section No. 22 entitled "Short Term Sale of Capacity to the Company." This section was eliminated effective January 1, 2003, pursuant to the Commission's Order Approving Tariff Leaves in Part, issued December 20, 2002, in Case No. 02-E-0891.¹

Service Classification No. 24

Service Classification No. 24 has been amended to eliminate pre-NYISO special provisions for balancing and settlement, charge for installed capacity, and ancillary services. These provisions have not been used since the NYISO began operations.

Tariff Addenda

¹ Case No. 02-E-0891 – Orange and Rockland Utilities, Inc. - Tariff Filing to Update Its Rates for Buyback Service Under S.C. No. 15.

Honorable Jaclyn A. Brilling
December 19, 2011
Page 4 of 4

Addendum – MET, Addendum SIR, and Addendum UBP have been revised to indicate they are addenda to P.S.C. No. 3.

.

Conclusion and Notice

The Company has filed P.S.C. No. 3 to become effective April 1, 2012. Assuming the Commission approves P.S.C. No. 3 to become effective on April 1, 2012, the Company plans to file new statements applicable to P.S.C. No. 3 no less than three days prior to April 1.²

If the Company files tariff changes with the Commission subsequent to this filing under P.S.C. No. 2, the Company will file conforming changes to P.S.C. No. 3, as appropriate.

The Company will publish notice of this filing in accordance with Public Service Law §66(12)(b). Questions regarding this filing can be directed to me at (212) 460-3308.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – O&R Rates

c: Active Parties, Case No. 10-E-0362 (via email)

² These Statements are currently applicable to P.S.C. No. 2 and will be filed for P.S.C. No. 3: Statement of Market Supply Charge, Statement of Merchant Function Charge, Statement of Revenue Decoupling Mechanism Adjustments, Statement of Transition Adjustment for Competitive Services, Statement of Energy Cost Adjustment, Statement of System Benefits Charge, Statement of Charge for Renewable Portfolio Standard Program, Statement of Temporary State Assessment Surcharge, Statement of Increase in Rates and Charges, and Statement of Municipal Surcharges.

Appendix A

Revised General Information Section Numbers

<u>Description</u>	<u>Section Number</u>	
	<u>P.S.C. No. 2</u>	<u>P.S.C. No. 3</u>
Territory to Which Schedule Applies	1	1
Abbreviations and Definitions	2	2
How to Obtain Service	3	3
Characteristics of Service	4	4
Service Connections	5	5
Wiring and Equipment	6	6
Metering and Billing	7	7
Limitation of Service Classifications	8	8
Interconnection of Non-Company Generating Equipment	8A	9
Liability	9	10
Refusal or Discontinuance of Service	10	11
Charges for Special Services	11	12
Service Classification Riders	12	13
Form of Application for Service	13	14
Market Supply Charge ("MSC")	14	15
Customer Complaints	15	16
Discontinuance of Service to Illegal Highway Signs	16	17
Minimum Insulation Standards	17	18
Increase in Rates Applicable in Municipality Where Service is Supplied	18	19
Charges for Municipal Undergrounding	18A	20
Non-Residential Customer Payment Agreement	19	21
Deposit Waiver Form	20	22
Residential Customer Payment Agreement	21	23
Temporary State Assessment Surcharge ("TSAS")	22	24
Energy Cost Adjustment ("ECA")	23.1	25
System Benefits Charge ("SBC")	23.2	26
Renewable Portfolio Standard ("RPS") Charge	23.4	27
Merchant Function Charge ("MFC")	23.5	28
Transition Adjustment for Competitive Services ("TACS")	23.6	29
Revenue Decoupling Mechanism ("RDM") Adjustment	25	30
System Energy and Demand Losses	24	31