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November 23, 2011

Honorable Jaclyn A. Brilling
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

RE: Case 08-E-0539 – Electronic Rate Schedule:
Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity,
Superseding PASNY No. 4

Dear Secretary Billing:

Enclosed for filing with the Public Service Commission (the "Commission") is a new electricity rate schedule, Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity, issued by Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") applicable to delivery of power and associated energy to customers of the Power Authority of the State of New York ("PASNY or NYPA").¹ This rate schedule is issued to supersede the Company's delivery rate schedule PASNY No. 4.

This filing converts PASNY No. 4 to an electronic format.

Background and Reason for Filing

The Company is required to convert its electric tariffs to an electronic format using the Department of Public Service Electronic Tariff System, pursuant to the Commission's Order Setting Electric Rates, issued April 24, 2009, in Case 08-E-0539 and the Joint Proposal (page 43) that was adopted by the Commission's Order Establishing Three-year Electric Rate Plan, issued March 26, 2010, in Case 09-E-0428. As specified in the Joint Proposal, the Company is required to complete the conversion prior to the end of Rate Year 2, which ends March 31, 2012.

¹ This is the Delivery Service Rate Schedule implementing and part of the Service Agreement between PASNY and the Company dated March 10, 1989.

The Company filed electronic tariff P.S.C. No. 10 – Electricity with the Commission on July 15, 2011. P.S.C. No. 10 combines and replaces the Company’s Schedule for Electricity Service, P.S.C. No. 9 – Electricity, and the Retail Access Rate Schedule, P.S.C. No. 2 – Retail Access. The Company filed electronic tariff P.S.C. No. 11 – Electricity with the Commission on November 22, 2011. P.S.C. No. 11 – Electricity replaces the Economic Development Delivery Service Rate Schedule, EDDS No. 2. P.S.C. No. 10 and P.S.C. No. 11 are proposed to become effective on February 10 and February 20, 2012, respectively.

With this filing, the Company is proposing an electronic tariff, Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity, to replace its PASNY Delivery Service Rate Schedule, PASNY No. 4 (both referred to herein as the “PASNY Rate Schedule”). This tariff has a proposed effective date of February 20, 2012. The Company is also filing housekeeping changes to proposed Schedule for Electricity, P.S.C. No. 10 – Electricity, to conform to changes made in P.S.C. No. 12. The P.S.C. No. 10 changes also have a proposed effective date of February 20, 2012.

P.S.C. No. 12 – PASNY

Consistent with the New York State Department of Public Service’s “Electronic Tariff System: Utility Tariff Preparer’s Guide,” dated July 1, 2008, the tariff leaves are consistently numbered, including the title page, from “1” to “40.”

Where appropriate for purposes of improved clarity and ease of use, the Company combined into one section related text that previously appeared in multiple places,² moved text from one section to another more appropriate section,³ split sections into two or more sections,⁴ eliminated obsolete text,⁵ and added clarifying language where needed.⁶ The Company also omitted text in P.S.C. No. 12 to the extent it duplicates text

² For example, text about Riders that may be applied to service under the PASNY Rate Schedule appeared in multiple places in the Special Provisions section of PASNY No. 4. That information has been consolidated into the “Additional Rules” provision, par. (3), of P.S.C. No. 12.

³ For example, contract demand is determined under Rate I and Rate II strictly to assess the amount of the Minimum Monthly Charge, when applicable. As a result, text from the provision “Determination of Contract Demand for Rate I and Rate II” was moved into the provision “Minimum Monthly Charge for Rate I and Rate II.”

⁴ For example, the “Common Provisions” section of PASNY No. 4 has been divided into three sections, so that only related information is contained within each section. To illustrate, a “Common Charges” section was created for charges applicable to rates (i.e., the Increase in Rates and Charges and the Reactive Power Demand Charge); a separate section for “General Provisions,” and another section for “Additional Delivery Charges and Adjustments.”

⁵ For example, obsolete text about the phase-in to Rate II, a state income tax reconciliation, a 2010 Rate Adjustment Clause refund, the Monthly Adjustment Clause, and the Delivery Revenue Surcharge were deleted.

⁶ For example, for consistency with P.S.C. No. 10, the Company added information about which rates and charges are subject to proration. It also changed “Meters with Communications Capabilities” (previously

in P.S.C. No. 10, so that the rules, terms, and conditions of service are uniform across P.S.C. No. 10 and P.S.C. No. 12 unless expressly stated.⁷

The tariff changes made in converting PASNY No. 4 to P.S.C. No. 12 are described below:

- A. References to P.S.C. No. 9 and its tariff rules were changed to P.S.C. No. 10 and its corresponding rule numbers. References to the Retail Access Rate Schedule, which was merged with P.S.C. No. 9 in P.S.C. No. 10, were deleted or included in references to “Schedule for Electricity.”
- B. An abbreviation of “NYPA” was added to the title page.
- C. On Leaf No. 3, where text indicated that service is subject to Special Provisions of the PASNY Rate Schedule, the Company changed “Special Provisions” to “provisions,” because service under the PASNY Rate Schedule is subject to all the provisions of that schedule.
- D. Several changes were made in the Rates section to simplify text:

The Applicability section under Rate II – Time of Day text was made consistent with changes filed to the time-of-day rates of P.S.C. No. 10. That is, text was shortened to eliminate obsolete dates associated with the phase-in to time-of-day rates (i.e., January 1, 1975, January 1, 1980, and September 30, 1988). The obsolete text was replaced with text indicating that the rate is mandatory for customers who were billed under that rate as of February 20, 2012 (the proposed effective date of P.S.C. No. 12).

Text in Rate II about how demand charges are determined for bills crossing the summer and winter periods was deleted. Rules about bill proration are now shown for all rates and charges under a new “Proration of Monthly Rates and Charges” provision in the General Provisions section.

Rate III – Standby Service Applicability was simplified to indicate that it is applicable to customers who are required to be billed under Standby Service rates provided the customer is not subject to billing under Rate IV. Rate IV – Standby Service (Large) Applicability was simplified to indicate that it is applicable to PASNY customers who are required to be billed under Standby Service rates where:

under “Determination of Billable Demand”) to indicate that the Company will provide and maintain the communications service if the PASNY customer is subject to reactive power demand charges.

⁷ For example, instead of repeating all the reactive power demand charge rules and standby service rules in P.S.C. No. 12, the applicable rules of P.S.C. No. 10 were cited in P.S.C. No. 12, with any modifications listed as they pertain to the PASNY Rate Schedule. The same process was followed for Special Provisions: the Company listed under P.S.C. No. 12 only Special Provisions that differ from the Special Provisions applicable to the SCs of P.S.C. No. 10.

(a) the contract demand exceeds 1500 kW⁸ or (b) high-tension service is supplied at 138,000 volts.

Text under Rate III and Rate IV Applicability about customers with induction-type generating equipment being subject to the reactive power demand charge was deleted, because reactive power demand charge eligibility is specified in General Rule 10.11 of the Schedule for Electricity, as modified by “Reactive Power Demand Charge” in the Common Charges section of P.S.C. No. 12.

- E. “Common Provisions Applicable to Rate I, Rate II, Rate III, and Rate IV” in PASNY No. 4⁹ was divided into the following separate sections in P.S.C. No. 12: (a) “Common Charges,” (b) “General Provisions,” and (c) “Additional Delivery Charges and Adjustments.”

Changes were made to the above sections as follows:

1. Common Charges

This section contains the “Reactive Power Demand Charge” and “Increase in Rates and Charges.”

Under “Reactive Power Demand Charge,” text that duplicates provisions of P.S.C. No. 10 was deleted, to ensure that the rules are uniform under both rate schedules unless explicitly stated. “Reactive Power Demand Charge” indicates applicability of General Rule 10.11 in P.S.C. No. 10, except as modified under P.S.C. No. 12 (e.g., the charge per kVar).

Under “Increase in Rates and Charges,” obsolete text about the reconciliation of state income taxes incurred versus collected prior to April 1, 2005, was deleted. Text was added to indicate that Reactive Power Demand Charges are subject to the Increase in Rates and Charges.

⁸ PASNY No. 4 referred to PASNY customers with a contract demand “equal to or greater than 1500 kW.” This was corrected in P.S.C. No. 12 to be consistent with the applicability of Standby Service – Large in the Schedule for Electricity.

⁹ Items under this heading in PASNY No. 4 were Special Provision Adjustments, Interconnection Charge, Increase in Rates and Charges, Determination of Billable Demand, Determination of Contract Demand for Rate I and Rate II, Determination of Contract Demand for Rate III and Rate IV, Minimum Monthly Charge, Metering Services, and Reactive Power Demand Charge. Special Provision Adjustments included: Billing Adjustments (Madison Square Garden), System Benefits Charge, Monthly Adjustment Clause and Adjustment Factor – MAC, Transition Adjustment for Metering Services, Rate Adjustment Clause, Revenue Decoupling Mechanism (“RDM”) Adjustment, Delivery Revenue Surcharge, Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, Smart Grid Surcharge, and Charge for Demand Management Programs.

2. General Provisions

This section contains “Determination of Billable Demand,” “Minimum Monthly Charge for Rate I and Rate II,” “Meters with Communications Capabilities,” “Metering Services,” “Rate Adjustment Clause,” “Billing of Charges,” “Proration of Monthly Rates and Charges,” “Applications for Service,” “Standby Service,” and “Additional Rules.”

Under “Determination of Billable Demand,” text about how maximum as-used demand is determined (in par. 4 of Leaf No. 9 of PASNY No. 4) was deleted, because maximum demand is defined in General Rule 10.4 of P.S.C. No. 10.

The provisions “Determination of Contract Demand for Rate I and Rate II” and “Minimum Monthly Charge for Rate I and Rate II” in PASNY No. 4 were combined into one provision, “Minimum Monthly Charge for Rate I and Rate II,” in P.S.C. No. 12, since contract demand is determined under those Rates for the purpose of assessing the Minimum Monthly Charge. (The Minimum Monthly Charge is equal to the customer’s contract demand multiplied by a set percentage of the delivery service demand charge.) Two housekeeping changes were made to this section:

- (a) The Company deleted text that was on Leaf 9-A of PASNY No. 4 that indicated that the contract demand for Rate I and Rate II PASNY customers served under Special Provision 16 (power and energy delivered pursuant to Chapter 383 of the Laws of 2001) is to be determined in accordance with General Rule III-11(W), “Billing Applicable to Service Under Certain Economic Development Programs,” of P.S.C. No. 9. Contract demand is not required to be determined for Rate I and Rate II customers that receive service pursuant to Chapter 383 of the Laws of 2001, because the Minimum Monthly Charge is not assessed on those accounts. (Reference Leaf No. 59-G of the currently effective Schedule for Electricity, P.S.C. No. 9.)
- (b) The Company deleted text that was on Leaf 10-B of PASNY No. 4 that indicated that monthly pure base revenue excludes any kilowatt charges applicable under Special Provision Adjustments (paragraph 1 of Leaf 10-B) and that kW charges applicable under Special Provision Adjustments are to be added to the Minimum Monthly Charge (paragraph 3 of Leaf 10-B). None of the adjustments that are shown in Additional Delivery Charges of P.S.C. No. 12 are assessed on a kW basis.

“Meters with Communications Capability” was made a separate provision within the General Provisions section of P.S.C. No. 12. Information about meters with communications capability was previously described in the last paragraph of “Determination of Billable Demand” (top of Leaf No. 9-A of PASNY No. 4). However, that text was obsolete. The text was changed in P.S.C. No. 9 (First Revised

Leaf No. 40-A of P.S.C. No. 9), effective October 20, 2009,¹⁰ to reflect responsibility for the provision and maintenance of the communications equipment for interval meters for customers served under or eligible for mandatory hourly pricing. (Mandatory hourly pricing is not applicable under PASNY No. 4, because it is strictly a delivery service rate schedule.) The Company should have made further changes with respect to metering and communication services? both to PASNY No. 4 and to P.S.C. No. 9 when it implemented reactive power demand charges in Case 08-E-0751. Those changes were made in the Company's filing to create P.S.C. No. 10¹¹ and are now being made to P.S.C. No. 12.

"Proration of Monthly Rates and Charges" contains information about bill proration that was contained on Leaf 12 of PASNY No. 4 plus additional text, consistent with General Rule 10.5 of P.S.C. No. 10, about how bills are calculated for periods of more or less than 30 days and how rates and charges are determined when stated by month. This provision also identifies which rates and charges are not subject to proration.

"Standby Service" contains information about the rates, charges, terms and conditions of standby service. This replaces information that was previously described in PASNY No. 4 under: "Interconnection Charge" (Leaf Nos. 8 and 8-A); the last two paragraphs of "Determination of Billable Demand" (last par. of Leaf No. 9 and first par. of Leaf No. 9-A); Determination of Contract Demand for Rate III and Rate IV (Leaf Nos. 10 and 10-A); Special Provision 2, paragraph (B) (Leaf No. 13); and Special Provision 3, paragraphs (A) through (G) (Leaf Nos. 13-A, 13-B, 13-C, 13-D, 14, 15, 15-A, and 15-B). To ensure that the rules are uniform across the PASNY Rate Schedule and the Schedule for Electricity unless explicitly stated, the Company deleted text that duplicates the rules contained in General Rule 20 (Standby Service) of P.S.C. No. 10 and instead indicated that General Rule 20 applies to P.S.C. No. 12 except as modified (e.g., "Standby service rates" under P.S.C. No. 12 means Rate III or Rate IV).

Obsolete text under "Rate Adjustment Clause," about the \$4,220,655 required to be credited under the PASNY rate schedule pursuant to the Commission's Order dated March 26, 2010, in Cases 07-E-0523 and 08-E-0539, was deleted, because credits were already issued.

¹⁰ Tariff changes became effective pursuant to the Commission's Order, dated September 17, 2009, in Case 09-E-0432, "Tariff filing by Consolidated Edison Company of New York, Inc. to Revise Rider M – Day Ahead Hourly Pricing filed in compliance with Commission Orders in Case 03-E-0641 issued April 26, 2006 and Case 07-E-0523 issued March 25, 2008."

¹¹ P.S.C. No. 10 amended P.S.C. No. 9 to indicate that the Company is also responsible for providing and maintaining communications service for customers subject to reactive power demand charges and for customers served under Rate IV of SC 5, Rate V of SCs 8, 9, and 12, and Rate II of SC 13.

3. Additional Delivery Charges and Adjustments

This section contains “Special Provision Adjustments” from the Common Provisions section of PASNY No. 4, except for the “Rate Adjustment Clause.”¹²

Charges are collected under the PASNY Rate Schedule for the Public Service Law Section 18-a Surcharge, Smart Grid Projects, and Demand Management Programs based on a pro rata share of revenues collected under the Schedule for Electricity, the EDDS Rate Schedule, and the PASNY Rate Schedule. The Company deleted references to P.S.C. No. 9 – Electricity and P.S.C. No. 2 – Retail Access, and added a definition of “Schedule for Electricity” to indicate that it means, for the period prior to February 10, 2012, the Schedule for Electricity Service, P.S.C. No. 9 – Electricity, and the Retail Access Rate Schedule, P.S.C. No. 2 – Retail Access, and to P.S.C. No. 10 thereafter. In addition, definitions of “EDDS Rate Schedule” and “this Rate Schedule” were added to indicate that they mean EDDS No. 2 and PASNY No. 4, respectively, prior to February 20, 2012, and P.S.C. No. 11 and P.S.C. No. 12, respectively, thereafter.

The “Monthly Adjustment Clause and Adjustment Factor – MAC” and “Delivery Revenue Surcharge” are obsolete and were, therefore, deleted.

Under “Surcharge to Collect Assessments Under Section 18-a of the Public Service Law,” housekeeping changes were made to reflect the fact that the PASNY Rate Schedule and EDDS Rate Schedule are each considered a single “class” for the allocation of the surcharge and that SC 15 revenues are included in the determination of revenues under the EDDS Rate Schedule. (Similar changes were made to the Company’s Schedule for Electricity and its EDDS Rate Schedule when the Company filed its proposed P.S.C. No. 11.)

- F. The General Provisions of PASNY No. 4 (Leaf Nos. 11 and 12) were moved to the General Provisions section of P.S.C. No. 12, as shown in Attachment A, except for PASNY No. 4 – General Provision (G), which was moved to Special Provision 4 of P.S.C. No. 12, and for the modifications described below:

1. General Provision A of PASNY No. 4, about redistribution of the Company’s service, was simplified to indicate that redistribution is permitted only if permitted under either Special Provision 7 of P.S.C. 12 (former Special Provision 15(A)(6) of PASNY No. 4) or the SC of the Schedule for Electricity under which the PASNY customer would otherwise be served. (See P.S.C. No. 12 – General Provisions – Additional Rules, par. (1).)

¹² The “Rate Adjustment Clause” was moved to the General Provisions section, so it appears in a comparable place to that in P.S.C. No. 10. (The Rate Adjustment Clause is a separate rule, General Rule 27, in P.S.C. No. 10.)

2. Special Provision B of PASNY No. 4, about redistribution in a residential building in which internal wiring was not installed prior to 1977, was deleted, because it duplicates the prohibition contained in SCs 2, 8, and 12 of the Schedule for Electricity.
 3. General Provision J of PASNY No. 4 indicated that additional rules, regulations, terms and conditions under which power and energy will be delivered are set forth in Leaf Nos. 6 to 191 and 200-A to 200-C of the Schedule for Electricity. These references were changed to conform to the format of proposed P.S.C. No. 10. That is, General Rules 1 through 18, General Rules 20 through 24, and Application Forms B, C, and F of P.S.C. No. 10 are applicable to P.S.C. No. 12. (See P.S.C. No. 12 – General Provisions - Additional Rules, par. (2).)
- G. The Riders that are applicable to PASNY service were located under various Special Provisions of PASNY No. 4: Leaf No. 13, Special Provision 2(A); Leaf No. 15-C, Special Provision 3(H); Leaf No. 17, Special Provision 5(B); Leaf No. 23, Special Provision 8(A); Leaf No. 24, Special Provision 9(D); Leaf No. 24-A, Special Provision 9(E); and Leaf No. 26, Special Provision 12(A). In P.S.C. No. 12, the Riders applicable to PASNY service are instead summarized under General Provisions – Additional Rules, paragraph (3). These Riders are the same as those applicable under PASNY No. 4, except for Rider D, Operation of Fire Alarm or Signal System. Rider D of the Schedule for Electricity is not applicable to service under the PASNY Rate Schedule, because the rates and charges applicable to fire alarm and signal systems are specified in Rate I of the PASNY Rate Schedule, and the rules regarding those systems are specified in Special Provision 4 of P.S.C. No. 12 (Leaf 12, Special Provision G, of PASNY No. 4). Text that appeared on Leaf No. 24-A of PASNY No. 4, about charges applicable under Rider Y, was omitted to the extent it duplicates text in the Schedule for Electricity, to ensure that the rules are uniform under both rate schedules unless explicitly stated.
- H. To ensure consistent application of the rules across rate schedules, the “Special Provisions” section of P.S.C. No. 12 retains only those provisions that are exceptions, modifications, or additions to the Schedule for Electricity. Attachment A summarizes where the former Special Provisions of PASNY No. 4 are now reflected.

Special Provision A of P.S.C. No. 12 specifies the Special Provisions of the Schedule for Electricity that do not apply to PASNY customers. For example, SC 2, Special Provision D, which indicates that a customer’s SC will be changed when its demand exceeds 10 kW, and SC 9, Special Provision C, which indicates when a customer will be transferred to SC 2, are not applicable to service under P.S.C. No. 12.

The location of tariff information on each leaf of PASNY No. 4, starting with Leaf No. 6-G, as compared to their location in P.S.C. No. 12, is detailed in Attachment A.

Schedule for Electricity, P.S.C. No. 10 - Electricity

The leaf numbers changed in P.S.C. No. 10 are shown in Attachment B. The changes are of a housekeeping nature as described below:

- (a) General Rule 2, Definitions and Abbreviations, of P.S.C. No. 10 defines “PASNY Rate Schedule” as being PASNY No. 4 (Leaf No. 16). This was changed to P.S.C. No. 12.
- (b) General Rule 5.2.4, Excess Distribution Facilities, of P.S.C. No. 10 (Leaf No. 36) indicates that it is applicable only to customers served under SCs 1, 2, 5, 7, 8, 9, and 12. Since the General Rules of P.S.C. No. 10 are applicable to service under the EDDS and PASNY Rate Schedules unless otherwise specified, the Company modified General Rule 5.2.4 to indicate that it is also applicable to service under the EDDS and PASNY Rate Schedules.
- (c) General Rule 5.2.7, Temporary Service, of P.S.C. No. 10 was filed with the Commission without the last two paragraphs of General Rule II-1(F) of P.S.C. No. 9. Those paragraphs, which were contained on Leaf 18 of P.S.C. No. 9, were omitted in error and have been added to Leaf 37 of P.S.C. No. 10.¹³
- (d) General Rule 11, Billing Applicable to Service Under Certain Economic Development Programs, of P.S.C. No. 10 refers to “WTC” as service under Special Provision No. 16 of the PASNY Rate Schedule (Leaf No. 96). Because of the changes being filed to P.S.C. No. 12, “WTC” now refers to service under Special Provision 8.

Conclusion and Notice

The Company has filed P.S.C. No. 12 to become effective as of February 20, 2012, the same proposed effective date as P.S.C. No. 11.

Assuming the Commission approves P.S.C. No. 12 to become effective on February 20, 2012, the Company plans to file the Statements applicable to P.S.C. No. 12 no less than three days prior to the new tariff’s effective date.¹⁴

¹³ Pursuant to the Service Agreement between PASNY and the Company, temporary service is not available under the PASNY Rate Schedule.

¹⁴ These Statements are currently applicable to PASNY No. 4 and will be filed for P.S.C. No. 12: Statement of Percentage Increase in Rates and Charges (GRT); Statement of Revenue Decoupling Mechanism Adjustment (RDM-PASNY); Statement of Rate Adjustment Clause (RAC-PASNY); Statement of PASNY Surcharge to Collect PSL Section 18-a Assessments (PSL-PASNY); and Statement of Smart Grid Surcharge (SGRID-PASNY).

If the Company files changes to PASNY No. 4 with the Commission subsequent to this filing, the Company will file conforming changes to P.S.C. No. 12 as appropriate.

Copies of this filing (except for the tariff itself) are being mailed electronically to all parties to Case 09-E-0428. The tariff can be viewed on the Commission's website or on the Company's website, at www.coned.com/rates, under "Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity – PENDING."

The Company will provide for public notice of the proposed P.S.C. No. 11 and P.S.C. No. 12 by means of newspaper publication once a week for four consecutive weeks prior to the effective date of the proposed tariff changes.

Sincerely,

/s/ Christine Colletti

Christine Colletti

Director

Rate Engineering Department

Attachment A – Page 1 of 2

PASNY No. 4 – Common Provisions (Leaf Nos. 6-G through 10-F)

PASNY No. 4 – Common Provision		Where reflected in P.S.C. No. 12	
Leaf	Common Provision	Leaf	Tariff Section
6G – 7F	Special Provision Adjustments (A), (B), (D), (F), (H), (I), and (J), except for (C) and (G) which are obsolete and (E), which was moved to General Provisions	19 - 26	Additional Delivery Charges and Adjustments
7-B	Special Provision Adjustments (E)	13	General Provisions – Rate Adjustment Clause
8, 8A	Interconnection Charge	17	General Provisions - Standby Service and PSC No. 10, General Rule 20
9	Increase in Rates and Charges	10	Common Charges
9, 9A	Determination of Billable Demand	11	General Provisions – Det. of Billable Demand
9A	Determination of Contract Demand for Rate I and Rate II	12	General Provisions – Minimum Monthly Charge for Rate I and Rate II
10, 10A	Determination of Contract Demand for Rate III and Rate IV	17	General Provisions - Standby Service and PSC No. 10, General Rule 20
10B	Minimum Monthly Charge	12	General Provisions – Minimum Monthly Charge for Rate I and Rate II
10C	Metering Services	14	General Provisions – Metering Services
10D -10F	Reactive Power Demand Charge	10	Common Charges

PASNY No. 4 - General Provisions (Leaf Nos. 11 through 12)

PASNY No. 4		Where reflected in P.S.C. No. 12	
Leaf	General Provision	Leaf	Tariff Section
11	(A)	18	General Provisions – Additional Rules, par. (1)
11	(B)	18	(covered by Additional Rules)
11	(C)	15	General Provisions – Billing of Charges, par. (2)
11	(D)	15	General Provisions – Billing of Charges, par. (3)
12	(E)	15	General Provisions – Billing of Charges, par. (1)
12	(F)	16	General Provisions – Proration of Monthly Rates and Charges, par. (2)
12	(G)	34	Special Provision 4
12	(H)	16	General Provisions – Applications for Service
12	(I) (not used)	n/a	
12	(J)	18	General Provisions – Additional Rules, par. (2)

PASNY No. 4 -Special Provisions (Leaf Nos. 13 through 33)

PASNY No. 4		Where reflected
Leaf	Special Provision	
13	2(A)	PSC No. 12, General Provisions – Additional Rules, par. (3)
13	2(B)	PSC No. 10, Standby Service (Leaf 160, 20.2.3(E))
13A - 15B	3(A) -3(G)	PSC No. 12, General Provisions - Standby Service
15C	3(H) and 3(I)	n/a (Applicable Riders are based on the customer's otherwise applicable SC)
15D	4 (not used)	n/a
16	5 (A)	PSC No. 12, Special Provision 2
17	5(B)	PSC No. 12, General Provisions – Additional Rules, par. (3)
17 - 23	6(A) - (1), (5), and (7)	PSC No. 12, Special Provision 3
17-23	6(A) - (2), (3), (4), (6), (8)	PSC No. 10, SC 6, Special Provisions (B), (C), (D), (F), and (G)
	7 (not used)	n/a
23	8	PSC No. 12, General Provisions – Additional Rules, par. (3)
23-24	9(A)	PSC No. 12, General Provisions – Additional Rules, par. (1) and PSC No. 10, SC 9, Special Provision A
24	9(B)	PSC No. 10, SC 9, Special Provision B
24	9(C)	PSC No. 10, SC 9, Special Provision E
24	9(D)	PSC No 12, General Provisions – Additional Rules, par. (3)
24-A	9(E)	PSC No. 12, General Provisions – Additional Rules, par. (3) and PSC No. 10, Rider Y
	10 (not used)	n/a
25	11(A)	PSC No. 12, Special Provision 5
26	12(A)	PSC No. 12, General Provisions – Additional Rules, par. (3)
	13 (not used)	n/a
26	14(A)	PSC No. 12, Special Provision 6
27-30	15(A)	PSC No. 12, Special Provision 7
31-32	16	PSC No. 12, Special Provision 8

Attachment B

PSC No. 10 - Electricity

Leaf 16 – Revision 1
Superseding Revision 0

Leaf 36 – Revision 1
Superseding Revision 0

Leaf 37 – Revision 1
Superseding Revision 0

Leaf 96 – Revision 1
Superseding Revision 0