



Consolidated Edison Company  
of New York, Inc.  
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October 28, 2011

Jaclyn A Brilling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

**Re: Statement of Revenue Decoupling Mechanism Adjustment No. 9**

Dear Secretary Brilling:

Consolidated Edison Company of New York, Inc. ("Con Edison" or "the Company") is filing today with the New York State Public Service Commission (the "Commission") Statement of Revenue Decoupling Mechanism Adjustment No. 9, effective November 1, 2011.

Statement of Revenue Decoupling Mechanism Adjustment No. 9  
for Service Classification Nos. 2, 3 and 9  
Effective November 1, 2011

**Explanation of Filing**

Pursuant to the Joint Proposal in Case 09-G-0795, adopted by the Gas Rates Order in Case 09-G-0795,<sup>1</sup> and the Joint Proposal in Case 06-G-1332, adopted by the Gas Rates Order in Case 06-G-1332,<sup>2</sup> at the end of each Rate Year, Actual Delivery Revenues for the rate year are compared to Allowed Delivery Revenues for each of the groups of firm customers subject to the Revenue Decoupling Mechanism ("RDM"). To the extent that any variation exists, the excess or shortfall is refunded to or collected from each group's customers over the eleven month period commencing November 1 of each year ("RDM Reconciliation"). This filing establishes the adjustments by group for Rate Year 1 (October 2010 – September 2011) as well as any reconciliation pertaining to rate years prior to Rate Year 1. In accordance with Appendix I of the Joint Proposal in Case 09-G-0795, the groups exclude customers being served under Riders, H, I and J and firm by-pass rates. In addition customers converting to Firm Service under a change in the law, rule or regulation, who were burning #4 or #6 oil, are also excluded from these groups for the remainder of the Gas Rate Plan. Since Rider G and SC 3 Low Income customers are only subject to the RDM adjustment applicable to rate years beginning after September 30, 2010 a different RDM adjustment factor will be established for these customer groups. The reconciliation adjustments are as follows:

**For the Commercial Non-Heating ("SC 2 NH") Customer Group**, the allowed revenue for Rate Year 1, was \$82,569,604, based on an annual Revenue per Customer factor of \$1,357.40. The actual revenue

<sup>1</sup> Case 09-G-0795, et al., *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Gas Service, Order Establishing Three-Year Steam and Gas Rate Plans and Determining East River Repowering Project Cost Allocation Methodology*, (Issued and Effective September 22, 2010).

<sup>2</sup> Case No. 06-G-1332, *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Gas Service, Order Adopting in Part the Terms and Conditions of the Parties' Joint Proposal* (issued and effective September 25, 2007).

Honorable Jaclyn A. Brillling  
October 28, 2011  
Page 2

for the same period was \$84,762,034. Since the actual revenue was higher than the allowed revenue, the SC 2 NH Customer group will receive a credit of \$2,192,430. SC 2 NH customers will receive an additional credit of \$487,121 resulting from the RDM reconciliation for the period June 1, 2008 to September 30, 2010. During the period November 1, 2011 through September 30, 2012, the SC 2 NH customer group, will receive a credit of \$0.014855 per therm and the SC 2 NH Rider G customers within the group will receive a credit of \$0.012317 per therm.

**For the Commercial Heating ("SC 2 H") Customer Group**, the allowed revenue for Rate Year 1, was \$143,358,521, based on an annual Revenue per Customer factor of \$2,277.99. The actual revenue for the same period was \$146,155,044. Since the actual revenue was higher than the allowed revenue, the SC 2 H Customer group will receive a credit of \$2,796,523. SC 2 H customers will receive an additional credit of \$404,468 resulting from the RDM reconciliation for the period June 1, 2008 to September 30, 2010. During the period November 1, 2011 through September 30, 2012, the SC 2 H customer group will receive a credit of \$0.011081 per therm and the SC 2 H Rider G customers within the group will receive a credit of \$0.009680 per therm.

**For the Residential Heating ("SC 3") Customer Group (1 to 4 dwelling units)**, the allowed revenue for Rate Year 1, was \$241,441,586, based on an annual Revenue per Customer factor of \$908.12. The actual revenue for the same period was \$246,841,830. Since the actual revenue was higher than the allowed revenue, SC 3 (1 to 4 dwelling units) customers will receive a credit of \$5,400,244. SC 3 (1 to 4 dwelling units) customers will receive an additional credit of \$1,962,181 resulting from the RDM reconciliation for the period June 1, 2008 to September 30, 2010. During the period November 1, 2011 through September 30, 2012, the SC 3 (1 to 4 dwelling units) customer group will receive a credit of \$0.023599 per therm and the SC 3 (1 to 4 dwelling units) Low Income customers within the group will receive a credit of \$0.017045 per therm.

**For the Residential Heating ("SC 3") Customer Group (more than 4 dwelling units)**, the allowed revenue for Rate Year 1, was \$141,267,671, based on an annual Revenue per Customer factor of \$9,090.73. The actual revenue for the same period was \$146,693,104. Since the actual revenue was higher than the allowed revenue, SC 3 (more than 4 dwelling units) customers will receive a credit of \$5,425,433. SC 3 (more than 4 dwelling units) customers will also receive a surcharge of \$800,505 resulting from the RDM reconciliation for the period June 1, 2008 to September 30, 2010. During the period November 1, 2011 through September 30, 2012, the SC 3 (more than 4 dwelling units) customer group will receive a credit of \$0.015729 per therm and the SC 3 (more than 4 dwelling units) Low Income customers within the group will receive a credit of \$0.018440 per therm.

#### **Summary**

The total RDM adjustment effective November 1, 2011 is \$(17,867,895), consisting of \$(15,814,630) applicable to Rate Year 1 and \$(2,053,265) from prior periods. The adjustment is spread among the four RDM groupings noted above and will be collected through eight RDM adjustment factors since certain customers within each grouping (i.e., Rider G customers included in SC 2 NH and SC 2 H, and Low Income customers included in SC 3), were not part of those groupings prior to October 1, 2010. The refunds are designed to be in effect from November 1, 2011 through September 30, 2012.

Respectfully submitted,

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

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/S/ Christine Colletti  
Director  
Rate Engineering Department