



October 25, 2011

Honorable Jaclyn A. Brilling  
Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223

Re: CASE 06-G-1185 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of The Brooklyn Union Gas Company d/b/a National Grid NY – Transportation and Balancing Collaborative

Dear Secretary Brilling:

In accordance with the Public Service Commission of the State of New York's ("Commission") "Order Approving Transportation and Balancing Collaborative Report Recommendations with Modifications" dated June 23, 2009 and "Order Regarding Tariff Filing Further Revisions – T&B Collaborative" dated January 19, 2010 (Collectively "June 23<sup>rd</sup> and January 19<sup>th</sup> Orders") and the Summary of Recommendation ("Summary") dated October 18, 2011, The Brooklyn Union Gas Company d/b/a National Grid NY ("KEDNY" or "the Company") hereby submits one copy of: 1) the revised tariff leaves listed in Appendix A to KEDNY's Schedule for Gas Service, PSC No. 12 to become effective on November 1, 2011 and 2) the revised Statement of Seller Charges and Adjustments ("Seller Statement") noted in Appendix B also to become effective on November 1, 2011.

The purpose of this filing is to file further revisions to KEDNY's tariff and Seller Statement in accordance with the Summary to implement daily balancing effective November 1, 2011 and imbalance trading for monthly and daily balanced customers effective December 1, 2011.

Specifically, the Company further modified its tariff to (1) clarify monthly and daily swing demand charges and (2) cash out provisions for monthly balancing to provide for imbalance trading. In addition, the Seller Statement is being further modified to reflect the swing demand charge clarification.

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The Company respectfully requests that these revisions become effective on short notice on November 1, 2011. Additionally, the Company requests a waiver of the Commission's rules and regulations regarding newspaper publication.

Copies of this filing are being served electronically on all active parties to this proceeding. If you have any questions about this filing, please contact Dawn Herrity at (718) 403-2975 or [Dawn.Herrity@us.ngrid.com](mailto:Dawn.Herrity@us.ngrid.com).

Sincerely,

Dawn Herrity  
Gas Regulation & Pricing

Enclosures

cc: Active Parties – Case 06-G-1185

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**APPENDIX A**

Seventh Revised Leaf No. 400  
First Revised Leaf No. 400.1  
Seventh Revised Leaf No. 401  
Seventh Revised Leaf No. 404  
Eighth Revised Leaf No. 405  
Original Leaf No. 405.1  
Original Leaf No. 405.2  
Eleventh Leaf No. 406  
Seventh Leaf No. 406.1  
Third Revised Leaf No. 406.5  
First Revised Leaf No. 406.6  
First Revised Leaf No. 406.7  
First Revised Leaf No. 406.8  
Original Leaf No. 406.9  
Sixth Revised Leaf No. 411

**APPENDIX B**

Statement of Seller Charges and Adjustments

PSC NO: 12 GAS  
 THE BROOKLYN UNION GAS COMPANY  
 INITIAL EFFECTIVE DATE: XX/XX/XX

STATEMENT TYPE: SCA  
 STATEMENT NO: XX  
 PAGE 1 Of 3

**PRO - FORMA**  
**STATEMENT OF SELLER CHARGES AND ADJUSTMENTS**  
**Applicable to Customers Under Service Classification No. 19**  
**For the Period XXXX - XXXX**

**Swing Service Demand Charge**

- A. Monthly Balanced Core Transportation  
 Applicable to Sellers Serving Monthly Balanced SC 17  
 Customers

Load Factor	\$ / dth
0-50%	XX
51-100%	XX

- B. Monthly Balanced Non Core Transportation  
 Applicable to Sellers Serving Monthly Balanced SC 18  
 Customers  
 (Excludes power generation)

Load Factor	\$ / dth
0-50%	XX
51-100%	XX

**Daily Balancing Service Demand Charge**

- A. Daily Balanced Non Core Transportation  
 Applicable to Sellers Serving Daily Balanced SC 18  
 Customers  
 (Excludes power generation)

Tolerance Band	\$ / dth
+ / - 5%	XX

**Unitized Fixed Cost Credits Applicable to Sellers Serving SC 17 Customers**  
 (After 2.34% Losses)

**\$ / dth**  
 XX

**Daily Cash Out Prices**

- A. Applicable to Sellers that participate in the Monthly Balancing Program :

The Daily Cash Out Price is the Transco Zone 6 NY mid point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey and is reflected as a per dekatherm price.

PSC NO: 12 GAS  
 THE BROOKLYN UNION GAS COMPANY  
 INITIAL EFFECTIVE DATE: XX/XX/XX

STATEMENT TYPE: SCA  
 STATEMENT NO: XX  
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**PRO - FORMA**  
**STATEMENT OF SELLER CHARGES AND ADJUSTMENTS**  
**Applicable to Customers Under Service Classification No. 19**  
**For the Period XXXX - XXXX**

**Daily Cash Out Prices (Continued)**

B. Applicable to Sellers that participate in the Daily Balancing Program :

The Daily Cash Out Price is a weighted average dollar per dekatherm price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for date of flow as follows:

Transco – Transco Zone 6 NY mid-point price  
 Texas Eastern – Tx. Eastern M3 mid-point price  
 Iroquois – Iroquois Zone 2 mid-point price  
 Tennessee – Tx Eastern M3 mid-point price

**\$ / dth**

**Daily Cash Out Penalties:**

Applicable to Sellers that participate in the Monthly Balancing Program :

City Gate Balancing Penalty Charge	XX
Operational Flow Order ( OFO ) Penalty Charge	XX

**Monthly Cash Out Prices**

A. Applicable to Sellers that participate in the Monthly Balancing Program :

The Daily Cash Out Price is the Transco Zone 6 NY mid point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey and is reflected as a per dekatherm price.

PSC NO: 12 GAS  
 THE BROOKLYN UNION GAS COMPANY  
 INITIAL EFFECTIVE DATE: XX/XX/XX

STATEMENT TYPE: SCA  
 STATEMENT NO: XX  
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**PRO - FORMA**  
**STATEMENT OF SELLER CHARGES AND ADJUSTMENTS**  
**Applicable to Customers Under Service Classification No. 19**  
**For the Period XXXX - XXXX**

**Monthly Cash Out Prices (Continued)**

B. Applicable to Sellers that participate in the Daily Balancing Program :

The Daily Cash Out Price is a weighted average dollar per dekatherm price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for date of flow as follows:

Transco – Transco Zone 6 NY mid-point price  
 Texas Eastern – Tx. Eastern M3 mid-point price  
 Iroquois – Iroquois Zone 2 mid-point price  
 Tennessee – Tx Eastern M3 mid-point price

**Mandatory Capacity Program:**

**\$ / dth**

Applicable to Sellers that serve SC 17 Customers

Weighted Average Cost Of Capacity ( WACOC ) XX

Tier 2 - Bundled Winter Sales Price XX

Tier 3 - Virtual Storage Price XX

**Applicable to Sellers Participating in the POR Program:**

**\$ / dth**

Commodity Related Credit and Collection Expenses XX

Commodity Related Credit and Collection Expenses Annual Imbalance XX

Surcharge / Refund ( March 1, 2011 Through December 31, 2011 )

**Unaccounted For Gas ( UFG )**

**2.34%**

Issued by Alan P. Foster, Senior Vice President and Controller, Brooklyn, NY