



Consolidated Edison Company of NY, Inc.
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September 9, 2011

Honorable Jaclyn A. Brillig
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Re: Case 09-G-0795 – Proceeding on Motion of the
Commission as to the Rates, Charges, Rules and
Regulations of Consolidated Edison Company of New
York, Inc. for Gas Service

Dear Secretary Brillig:

Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") hereby submits for filing the following tariff revision to its Schedule for Gas Service, P.S.C. No. 9 – GAS (the "Gas Tariff") in compliance with the Public Service Commission's (the "Commission") "Order Establishing Three Year Steam and Gas Rate Plans and Determining East River Repowering Project Cost Allocation Methodology" (the "September 2010 Order"), issued and effective September 22, 2010, in Case 09-G-0795, et al.:

Leaf 181.2 Revision 1 Superseding Original

The tariff revision filed electronically today is effective October 1, 2011.

Reason for the Tariff Revision

The September 2010 Order established a three-year gas rate plan covering the period October 1, 2010, through September 30, 2013 ("Gas Rate Plan"). Appendix I to the Gas Rate Plan sets forth the formula for calculating revenue per customer ("RPC") targets for each rate year ("RY"). The general formula for determining each customer group's RPC target for each rate year is to divide the pre-determined rate year delivery revenues for each group by the estimated number of rate year equivalent 30-day bills for the group, to determine the average delivery revenue per bill, and then multiply the result by twelve. For RY 1, the number of bills for each customer group was based upon the forecasted rate year number of equivalent 30-day bills used to set RY 1 rates. For RY 2 and RY 3, the number of bills for each customer group is to be based on the total actual number of equivalent 30-day bills for the twelve months ended July preceding the start of each rate year (e.g., for RY 2, the total number of bills for each group for the twelve months ended July 2011), adjusted to recognize potential customer growth. These adjustments for growth were pre-determined and included on Page 3 of Appendix I to the Gas Rate Plan. For RY 2, the actual number of equivalent 30-day bills based on the twelve months ended July 2011 is now known and the RPC targets for RY 2 have now been calculated. As a result, Leaf 181.2 is being revised to include the RPC targets for RY 2.

Notices

The Company respectfully requests that the tariff revision be put into effect on less than 30 days' notice, on October 1, 2011, to coincide with the start of RY 2 of the Gas Rate Plan. The RPC targets for RY 2 were not included in the tariff revisions filed by the Company on August 31, 2011 in the subject Case. As indicated above, calculating the RY2 targets required having the actual number of equivalent 30-day bills based on the twelve months ended July 2011 and that calculation was just recently completed.

Furthermore, the Company requests that the requirements of Public Service Law § 66 (12) (b) as to newspaper publication of the change filed today be waived. The base rates for RY 2 are not affected by the revised targets, the revised targets were established pursuant to the terms of the Gas Rate Plan, and RDM adjustments for RY 2, if any, will likely not be known until the rate year is concluded.

Very truly yours,

/s/Christine Colletti
Director – Rate Engineering

Enclosure