## nationalgrid

August 13, 2012

Honorable Jaclyn A. Brilling, Secretary State of New York Public Service Commission Office of the Secretary, 19<sup>th</sup> Floor Three Empire State Plaza Albany, New York 12223-1350

Re: Niagara Mohawk Power Corporation d/b/a National Gird Net Revenue Sharing Annual Reconciliation Filing PSC No. 219 Gas

Dear Secretary Brilling:

Attached for filing in accordance with the requirements of the Public Service Commission of the State of New York is the following Statement:

Statement of Net Revenue Sharing Surcharge No. 12

To PSC No. 219 Gas

Effective: October 1, 2012

The company files this Statement in compliance with Rule 26 of its PSC No. 219 Gas Tariff and the Company's Gas Settlement dated February 13, 2009 in Case 08-G-0609. Rule 26.1.2 requires the Company to submit for review and approval by September 1, 2012 its calculation of any net revenue sharing refund or recovery for the period of June 1, 2011 through May 31, 2012.

This calculation results in a surcharge rate of \$0.00186 per therm. The surcharge rate is based on the amount of \$1,329,227 under recovered from Service Classifications 4, 6 & 9 for the twelve month period ending May 31, 2012 inclusive of an adjustment related to the 90/10 percent symmetrical sharing applicable to Service Classification Nos. 4 & 6.

The NRS annual reconciliation and NRS surcharge calculation are summarized on Attachment A. Complete work papers supporting have been sent directly to the Commission's Staff.

If you have any questions about this filing please contact the undersigned at (315) 428-5880 or via e-mail to <a href="mailto:amy.wisner@us.ngrid.com">amy.wisner@us.ngrid.com</a>.

Very truly yours,

Amy Wisner Senior Analyst, Gas Pricing Received: 08/13/2012

Honorable Jaclyn A. Brilling, Secretary Page 2 August 13, 2012

AW/jt Enclosures

cc: Jennifer Tang Melissa R. Nairn Michael J. Rieder, PSC Dawn M. Herrity Cindy Kernan Jennifer B. Feinstein James M. Molloy

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## **Attachment A**

The table below illustrates the development of the resulting under collected delivery revenues.

		SC4 & 6 SC9 Individually  Negotiated Contracts			<u>Total</u>	
THE COURT TO DIETE	Φ.	5.255.050	Φ.	11 200 202	Φ.	1 < 7 10 252
TARGETS TO DATE	\$	5,367,959	\$	11,380,293	\$	16,748,252
TOTAL ACTUAL REVENUE	\$	4,399,993	\$	10,922,236	\$	15,322,229
ADJUSTMENT PER RULE 26.3.3, PSC 219 (SC9 TO SC8)			\$	-	\$	-
TOTAL ADJUSTED ACTUAL REVENUE	\$	4,399,993	\$	10,922,236	\$	15,322,229
(OVER)/UNDER	\$	967,966	\$	458,057	\$	1,426,023
SHARING PERCENTAGE (SYMMETRICAL)		90%		100%		
RESULTING (OVER)/UNDER AMOUNT	\$	871,169	\$	458,057	\$	1,329,227
PRIOR BALANCE TO BE RECOVERED-Stmt 9					\$	-
TOTAL AMOUNT TO BE SURCHARGED/(CREDITED)					\$	1,329,227
ESTIMATED SC1,2&3 Sales and Delivery Only Therms						713,215,025
SURCHARGE/(CREDIT) EFFECTIVE October 1, 2012 THROUGH September 30, 2013	\$	/therm-Stmt #12			\$	0.00186