



Consolidated Edison Company
of New York, Inc.
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July 2, 2012

Honorable Jaclyn A. Brilling
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Re: Case 11-G-0543 - In the Matter of the
Commission's Examination of the Criteria for
Interruptible Gas Service

Dear Secretary Brilling:

Consolidated Edison Company of New York, Inc. ("Con Edison" or the
"Company") hereby submits for filing the following tariff leaves proposing revisions to its
Schedule for Gas Service, P.S.C. No. 9 – GAS (the "Gas Tariff"):

Leaf	68	Revision	1	Superseding	0
Leaf	87	Revision	3	Superseding	2
Leaf	98	Revision	1	Superseding	0
Leaf	264	Revision	7	Superseding	6
Leaf	316.1	Revision	4	Superseding	3
Leaf	316.2	Revision	5	Superseding	4
Leaf	316.3	Revision	2	Superseding	1
Leaf	317	Revision	4	Superseding	3
Leaf	327	Revision	2	Superseding	0
Leaf	329	Revision	1	Superseding	0
Leaf	330	Revision	1	Superseding	0
Leaf	337	Revision	5	Superseding	4
Leaf	341.1	Revision	4	Superseding	3
Leaf	341.2	Revision	5	Superseding	4
Leaf	341.3	Revision	4	Superseding	3
Leaf	342	Revision	3	Superseding	2

These leaves are issued July 2, 2012, to become effective August 1, 2012.
These leaves are issued in compliance with the Commission's "Order Directing Certain
Utilities to Submit Tariff Amendments" (the "Order"), issued and effective May 23, 2012,
in Case No. 11-G-0543.

Honorable Jaclyn A. Brilling
July 2, 2012
Page 2

Reason for Filing

On December 14, 2011, the Commission issued a Notice Soliciting Comments to New York's gas utilities about the current state of their interruptible service, in the form of twelve questions which addressed current interruptible service practices and potential improvements to interruptible service. As a result of the comments received, the Commission determined that New York's gas utilities were generally in compliance with existing rules for interruptible customers. However, in Ordering Clause 1 of the Order, the Commission ordered certain gas utilities to file tariff amendments making an affidavit option available to their process load interruptible gas customers who choose to shut down operations during critical periods in lieu of maintaining a full alternate fuel supply inventory. In addition, the Commission concluded the following:

- A minimum communication standard should be followed by all gas utilities by maintaining at least three contact sources for each customer and by contacting other affected parties (e.g., NYSERDA, and various oil associations) as part of the notification process.
- Each utility should provide Commission Staff annually with a copy of any letter it sends to interruptible customers alerting such customers of the need to replenish oil storage inventories whenever cumulative interruptions exceed 5 days prior to February 15.

Proposed Tariff Changes

Tariff provisions in Miscellaneous Provision D of Service Classification ("SC") 9 and SC 12 of the Gas Tariff have been modified to include a Shut-Down Option for "process load" interruptible customers who choose to shut down operations in lieu of maintaining alternate fuel reserves. Process load customers, for purposes of this Shut-Down Option, are customers that: a) use gas predominantly for manufacturing or other industrial purposes; b) can withstand a suspension of such manufacturing or industrial operations for the duration of an interruption; and c) can shut down such operations in the time frame required under SC 9 and SC 12 upon notice by the Company of a period of interruption. Customers ineligible for the Shut-Down Option include, but are not limited to: human needs customers, schools, non-residential customers using gas primarily for space heating purposes, and electric generators. A customer electing the Shut-Down Option must submit to the Company, by October 1 of each year, a signed affidavit form, which may be found in Appendix C of the Company's Gas Sales and Transportation Operating Procedures Manual ("GTOP"), attesting to the customer's commitment to shut down operations during periods of interruption. Customers taking service under the Shut-Down Option who fail to interrupt may be physically shut down by the Company at the customer's expense.

The current shut down option in Miscellaneous Provision E of SC 9 and SC12, requiring the installation of an automatic shut-off valve and associated communications equipment at the customer's expense, has been eliminated.

Honorable Jaclyn A. Brilling
July 2, 2012
Page 3

In addition, to meet the minimum communication standard set forth by the Commission in the Order, the Company is eliminating the Temperature Control Option as a means of initiating interruptions for SC 9 and SC 12 Rate 1 customers. Thus, all SC 9 and SC 12 Rate 1 customers will be interrupted by means of notification only.

The Company is also submitting under separate cover changes to its GTOP corresponding with the changes being made to the Gas Tariff.

Conclusion and Notice

Ordering Clause 1 of the Order required tariff amendments to be filed on not less than 30 days' notice to become effective July 1, 2012. By letter dated May 30, 2012, the Company requested an extension of the filing deadline until July 2, 2012 to file tariff and GTOP amendments to become effective August 1, 2012. The request was granted in your ruling dated June 1, 2012.

Pursuant to Ordering Clause 3 of the Order, the requirements of Section 66(12)(b) of the Public Service Law as to newspaper publication of the tariff amendments being proposed are waived.

Questions regarding this filing may be directed to Alan Schain at (212) 460-6826.

Very truly yours,

/s/

Christine Colletti
Director – Rate Engineering